

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
 Name: Raven Resources
 Address: 13220 N MacArthur
 City/State/Zip: Oklahoma City, OK 73142
 Purchaser: _____
 Operator Contact Person: David E. Rice
 Phone: (620) 624-0156
 Contractor: Name: Advanced Drilling Technologies, LLC
 License: 33532
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11/13/07</u>	<u>11/27/07</u>	<u>Waiting on Comp</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

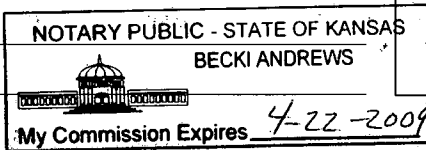
API No. 15- 199-20360-0000
 County: Wallace
NE NE Sec. 26 Twp. 11 S. R. 42 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nelson Well #: 2-26
 Field Name: Wildcat
 Producing Formation: Niobrara
 Elevation: Ground: 3858' Kelly Bushing: 3870'
 Total Depth: 1292' Plug Back Total Depth: 1242'
 Amount of Surface Pipe Set and Cemented at 251' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ sx cmt.
Alt I - Dlg 5/30/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7000 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice
 Title: Agent Date: 3/14/08
 Subscribed and sworn to before me this 14th day of March
 X9 2008
 Notary Public: Becki Andrews
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes No Date: 4-30-08
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAR 18 2008**
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Raven Resources Lease Name: Nelson Well #: 2-26
 Sec. 26 Twp. 11 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	251'	I/II ASTM	80	
Production	6-1/4"	4-1/2"	10.5#	1284.17'	Class A	60	2% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

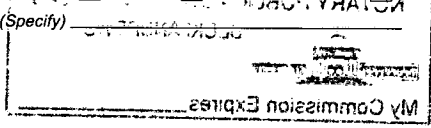
TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-13-07

WELL NAME & LEASE # Nelson 2-26

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-13-07 TIME 9:30 AM PM

SPUD TIME 10:00 AM PM SHALE DEPTH 80 TIME 10:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 255 TD TIME 11:30 AM PM

CIRCULATE, T.O.O.H., SET 251.15 FT CASING 264.15 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 392 GAL. DISP. CIRC. 5 BBL TO PIT

PLUG DOWN 12:45 AM PM DATE 11-13-07

CEMENT LEFT IN CSG. 25 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1124.08

ELEVATION 3858
+12KB 3870

PIPE TALLY

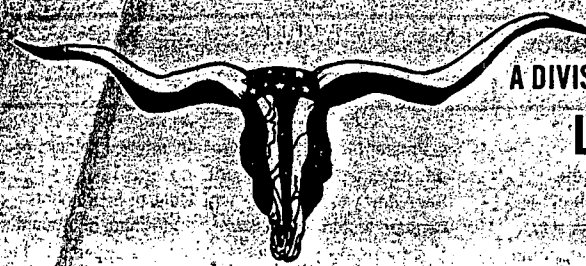
1. 41.90
2. 41.85
3. 41.85
4. 41.85
5. 41.85
6. 41.85
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 251.15

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 11-28-07 TICKET NO. 1350

DATE OF JOB <u>11/28/07</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>Rever Resources</u>	LEASE <u>ACBWA 2-28</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Brad & Mike</u>					
AUTHORIZED BY	EQUIPMENT <u>1/10/07</u>						
TYPE JOB:	DEPTH FT.	CEMENT DATA:	BULK <input type="checkbox"/>	SAND DATA:	SACKS <input type="checkbox"/>	TRUCK CALLED	DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: <u>8 1/2</u>	DEPTH FT.	<u>06</u>	<u>Fraser</u>				ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>1500</u>	LBS./GAL.	LBS./GAL.			RELEASED
		VOLUME OF SLURRY <u>120</u>	<u>12.5</u>	<u>12.5</u>			MILES FROM STATION TO WELL
		<u>100</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Silica</u>					
	MAX DEPTH <u>12.13</u> FT.	MAX PRESSURE	PSI.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					4200 -
		1			287.37
		5			206.00
		5			208.00
		1			30.00
		50			50.00
		50			60.00
					5283.00
0400					
0405					
0415					
0430					

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 MAR 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Frank A. Basso
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 03, 2008

RAVEN RESOURCES LLC
13220 N MACARTHUR
OKLAHOMA CITY, OK 73142-3019

RE: API Well No. 15-199-20360-00-00
NELSON 2-26
NENE, 26-11S-42W
WALLACE County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on November 13, 2007, and the ACO-1 was received on March 18, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond
Production Department Supervisor



March 19, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raven Resources
Nelson #2-26
Sec 26-11-42W
Wallace Co., KS
API #15-199-20360-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in black ink that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS