

FOOT MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25, 638-0000

County Neosho

W/2 - NW - NW NE/4 Sec. 1 Twp. 30 Rge. 17 X E W

4869 Feet from SN (circle one) Line of Section

2633 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fredericksen Well # 12

Field Name South Thayer

Producing Formation Riverton Coal

Elevation: Ground 1000' KB _____

Total Depth 1139' PBDT 1106

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1106

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan NA #2 8/13/07
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address P O Box 100

City/State/Zip Benedict, KS 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: MOKAT

License: 5831

Wellsite Geologist: None

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

1-19-01 1-22-01 2-13-01

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Cornell

Title Administrator Date 2/23/01

Subscribed and sworn to before me this 23rd day of February, 2001.

Notary Public Pamela G. Graves

Date Commission Expires 6/4/01

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/01

Form ACO-1 (7-91)

Operator Name Quest Energy Service, Inc.

Lease Name Fredericksen

Well # 12

Sec. 1 Twp. 30S Rge. 17

East
 West

County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: GR-N

Log Sample

Name	Top	Datum
Altamont Lime	424'	+576
Pawnee Lime (40')	564'	+436
Oswego Lime (20')	638'	+362
Verdigris Lime (2')	760'	+240
Bartlesville Sand	908'	+ 92
Riverton Coal	1071'	- 71
Mississippi Chat.	1091'	- 91

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24.75	20'	Portland "A"	5	None
Production	6 3/4"	4 1/2"	9.5	1106'	Portland "A"	175	40/60 Poz 80 lbs. salt 50 lbs. Gilsontite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot:	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Four	1071.5 to 1075.5 3 1/8" PML-HCS	Fractured w/50 sx 20/40 mesh sand.	
		350 bbls. 10% gelled KCL water	

TUBING RECORD Size 2 3/8" Set At 1065' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	- 0 -	20	50		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211-W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

ORIGINAL

QUEST ENERGY SERVICES, INC.
 DOUG LAMB
 P.O. BOX 100
 BENEDICT, KS 66714

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.	EXTENDED PRICE
6678	0258	410	FREDERICKSON 1112	01/24/2001	184	
ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE	
5401	CEMENT PUMPER	1.0000	525.0000	EA	525	
5402	CASING FOOTAGE	1106.0000	1300	EA	143	
5609	MISC PUMP CEMENT TRUCK	5.0000	110.0000	HR	550	
4404	4 1/2" RUBBER PLUS	1.0000	27.0000	EA	27	
1110	GILSONITE (50#)	17.0000	18.4000	SK	312	
1111	GRANULATED SALT (80#)	350.0000	2.0000	LB	70	
1107	FLO-SEAL (25#)	1.0000	35.2500	SK	35	
1118	PREMIUM GEL	6.0000	11.0000	SK	66	
5502	80 BBL VACUUM TRUCK	7.0000	65.0000	HR	455	
1131	40/60 POT MIX	175.0000	8.1400	SK	1470	
5407	BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	175.0000	EA	175	
CUSTOMER ACCT: WELL NAME						
AGENTS SIGNATURE						
AGENT PLEASE PRINT						

GROSS INVOICE \$830.19

TAX \$136.71

REMITTANCE COPY

PLEASE PAY \$966.84

INVOICE DATE	INVOICE NO.
01/30/01	00170835