

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 31796
Name: Quest Energy Service, Inc.
Address: P O Box 100
Benedict, KS 66714
City/State/Zip
Purchaser: Quest Energy Service, Inc.
Operator Contact Person: Dick Cornell
Phone (620) 698-2250
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj? _____
Plug Back _____ PBTD _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
1-23-01 1-24-01 2-13-01
Spud Date Date Reached TD Completion Date

API NO. 15- 133-25, 655-0000
County Neosho
NW-SE Sec. 2 Twp. 30 Rge. 17 E W
1960 Feet from (S)N (circle one) Line of Section
1960 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Heck Well # 1
Field Name South Thayer
Producing Formation Riverton Coal
Elevation: Ground 1020 KB _____
Total Depth 1155 PBTD 1148
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1155
feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan APP #2 KGC 8/13/07
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
De-watering method used Air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
FEB 26 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CR-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Cornell
Title Administrator Date 2/23/01
Subscribed and sworn to before me this 23rd day of February,
2001.
Notary Public Pamela G. Graves
Date Commission Expires 6/4/01

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/01

SIDE TWO

Operator Name Quest Energy Service, Inc. Lease Name Heck Well # 1
 Sec. 2 Twp. 30 Rge. 17 East West
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Altamont Lime	429'	+591
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pawnee Lime (40')	564'	+456
List All E.Logs Run: GR-N		Oswego Lime (20')	636'	+384
		Verdigris Lime (2')	748'	+272
		Bartlesville Sand	900'	+120
		Tucker Sand	1010'	+ 10
		Riverton Coal	1099'	- 79
		Mississippi Chat	1116	- 96

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24.75	20'	Portland "A"	5	None
Production	6 3/4"	4 1/2"	9.50	1148'	Portland "A"	220	40/60 Poz 50 lbs Gilsonite 80 lbs salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
Four	1099.5' to 1103.5', 3 1/8" DML-HSC	Fractured w/35 sx 20/40 sand	
		300 bbls. 10% gelled KCL water	

TUBING RECORD		Size 2 3/8"	Set At 1090'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. - 0 -	Gas Mcf 20	Water Bbls. 60	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

ORIGINAL

QUEST ENERGY SERVICES, INC.
 DOUG LAHB
 P.O. BOX 100
 BENEDICT, KS 66714

INVOICE DATE	INVOICE NO.
01/30/01	00170841

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELLS NO.	DATE OF JOB	JOB TICKET NO.	EXTENDED PRICE	
5628	0264	510	HECK 111	01/26/2001	1850		
ITEM NUMBER				UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401				1.0000	525.0000	EA	525
5402				1155.0000	1300	EA	150
4404				1.0000	27.0000	EA	27
1110				22.0000	18.0000	SK	404
1111				550.0000	2000	LB	110
1107				1.0000	35.2500	SK	35
1118				7.0000	11.0000	SK	77
5501				3.0000	70.0000	HR	210
1131				220.0000	8.4000	SK	1848
5407				1.0000	175.0000	EA	175
CEMENT PUMPER CASING FOOTAGE 4 1/2" RUBBER PLUG GILSONITE (50#) GRANULATED SALT (80#) FLO-SEAL (23#) PREMIUM GEL WATER TRANSPORT 40/60 POL MIX BULK CEMENT DELIVERY/MIN BULK DEL							

REMITTANCE COPY

PLEASE PAY 3735.16

GROSS INVOICE 3562.50

TAX 172.66