

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
AGG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796

Name: Quest Energy Service Inc.

Address P O Box 100

City/State/Zip Benedict, KS 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone ( 620 ) 698-2250

Contractor: Name: Kephart Drilling

License: 5379

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/2/00 8/4/00 2/5/01  
Spud Date Date Reached TD Completion Date

API NO. 15- 133-25619-0000

County Neosho

C - NW -nw/4 Sec: 1 Twp. 30 Rge. 17  E

4620 Feet from  N (circle one) Line of Section

4620 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Fredericksen Well # 11

Field Name South Thayer

Producing Formation Riverton Coal

Elevation: Ground 940 KB \_\_\_\_\_

Total Depth 1069 PBTD 1065

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1065

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan ADJ II KGR 8/13/07  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used None - Air Drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

License Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Cornell

Title Administrator Date 2/23/01

Subscribed and sworn to before me this 23rd day of February, 2001.

Notary Public Pamela G. Graves

Date Commission Expires 6/4/01

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

**PAMELA G. GRAVES**  
Notary Public - State of Kansas  
My Appt. Expires 6/4/01

Operator Name Quest Energy Service, Inc/

Lease Name Fredericksen

Well # 11

Sec. 1 Twp. 30 Rge. 17

East

County Neosho

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: GR-N

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Altamont Lime	368'	+572
Pawnee Lime (40')	506'	+434
Oswego Lime (20')	584'	+356
Ft. Scott Lime	614'	+326
Riverton Coal	1014'	- 74
Mississippi Chat	1034'	- 94

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24	22'	Portland "A"	4	None
Production	6 3/4"	4 1/2"	9.5	1062'	Portland "A"	225	40/60 Poz 23 sx Gilsonite

11 sx salt + 550 lbs.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not perforated		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain):			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Production Interval  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

ORIGINAL  
 1854

TICKET NUMBER

LOCATION Chanute

FIELD TICKET

DATE 2/5/01	CUSTOMER ACCT # 6628	WELL NAME # FRedickson 11	QTR/QTR	SECTION 1	TWP 30	RGE 17	COUNTY MO	FORMATION
CHARGE TO Quest				OWNER				
MAILING ADDRESS Po Box 100				OPERATOR				
CITY & STATE Berndt KS 66714				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 Well	PUMP CHARGE Cement + Pumper		525 <sup>00</sup>
5402	1062	Casing Footage		138. <sup>00</sup>
		HYDRAULIC HORSE POWER		
4404	1	4 1/2 Rubber Plug		27.30
1107	1 SK	FloSeal		35. <sup>25</sup>
1110	23 SK	Gilsonite		423. <sup>20</sup>
1111	11 SK 550#	Salt		110. <sup>00</sup>
1118	9 SK	Prem Gel 5 sk In load 4 sk Ahead of Job		99. <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	14 hr	VACUUM TRUCKS 2 TRs one 4hr one 10hr		910 <sup>00</sup>
		FRAC SAND		
<del>5502</del>	225 SK	CEMENT 60-40 2%		1890 <sup>00</sup>
1131		5 <sup>th</sup> Gilsonite 6% Salt 4 1/2 FloSeal		
		NITROGEN	Tax	178. <sup>35</sup>
5407	18 mi	TON-MILES Delivery		175 <sup>00</sup>
			ESTIMATED TOTAL	4511. <sup>16</sup>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

170954