

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-25054-0000  
County Ellis  
C - N/2 SW - SE Sec. 28 Twp. 11S Rge. 18 XX<sup>E</sup>  
1,070' Feet from (S) (circle one) Line of Section  
2,080' Feet from (E) (circle one) Line of Section

Operator: License # 31521

Name: KENMARK Corporation

Address P.O. Box 572

City/State/Zip Hays, KS 67601-0572

Purchaser: Cooperative Refining, L.L.C.

Operator Contact Person: Kenneth A. Norton

Phone (785) 628-3422

Contractor: Name: A & A Production

License: 30076

Wellsite Geologist: Mark Kilian

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBTB
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

09/04/00 09/13/00 09/13/00

Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Fisher Well # 4

Field Name River View East

Producing Formation Arbuckle/Toronto

Elevation: Ground 2084 KB 2089

Total Depth 3709 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1,400 Feet

If Alternate II completion, cement circulated from 1,400

feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan OK II KJR 8/13/07  
(Data must be collected from the Reserve Pit)

Chloride content 9,500 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth A. Norton

Title VICE-PRESIDENT, KENMARK CORPORATION Date Jan 26/2001

Subscribed and sworn to before me this 26 day of Jan, 2001

Notary Public Judy D Parks

Date Commission Expires 12-17-03

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

Judy D. Parks  
Notary Public - State of Kansas  
My Appt. Exp. 12-17-03

ORIGINAL

SIDE TWO

Operator Name KENMARK Corporation

Lease Name Fisher

Well.# 4

Sec. 28 Twp. 11 Rge. 18  
 East  
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Neutron Density  
Sonic Bond Log

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
			Anhydrite	1385	+ 704
Topeka	3062	- 973			
Heebner	3092	-1203			
Toronto	3312	-1223			
Lansing/KC	3336	-1247			
Base Kansas City	3568	-1479			
Arbuckle	3616	-1527			
R.T.D.	3709	-1620			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8"	20	253	60/40Poz	165	2%Gel&3%CC
Production	7 7/8	5 1/2"	14	3708	ASC	165	10% Salt 500 Gal. WFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	3,095 to 3,097 ft.
4	3,313 to 3,315 ft.	1500 gal. 15% Acid	
4	3,374 to 3,376 ft.	250 gal. 15% Acid	
4	3,618 to 3,620 & 3,623 to 3,625	500 gal. 15% Acid	

TUBING RECORD Size 2 7/8" Set At 3,630 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 1st-10/3/00 Resumed 1/25/01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 125 Bbls. Gas Mcf Water 10 Bbls. Gas-Oil Ratio 28 Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval  Other (Specify) \_\_\_\_\_



CHARGE TO: KenMark  
 ADDRESS: P.O. Box 572  
 CITY, STATE, ZIP CODE: Hays KS 67601

TICKET No 2655

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS  
 WELL/PROJECT NO.: 4  
 LEASE: Fisher  
 COUNTY/PARISH: Ellis  
 STATE: KS  
 CITY: Hays  
 DATE: 9-30-00  
 OWNER: same  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: Big Creek  
 RIG NAME/NO.: Big Creek  
 SHIPPED VIA: 105  
 DELIVERED TO: N. Hays  
 ORDER NO.:  
 WELL TYPE: Oil  
 WELL CATEGORY: Development  
 JOB PURPOSE: Cement Portcollar  
 WELL PERMIT NO.:  
 WELL LOCATION:  
 REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	50	mi			2.50	125.00
577		1			Pump charge	1	EA	1400	FT		700.00
288		1			Sand	2	SKS			10.00	20.00
330					SMD Cement	150	SKS			9.50	1425.00
276					Flocclo	38	lbs			.90	34.20
581					Buck Service charge	150				1.00	150.00
583					Drayage	374	75	Ton M <sup>3</sup>		.75	281.06
290					D-AIR	35	lbs			2.75	96.25

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *James Hertel*  
 DATE SIGNED: 9-30-2000  
 TIME SIGNED: 0800  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: 2831.51  
 TAX: 77.20  
 TOTAL: 2908.71

ORIGINAL

# ALLIED CEMENTING CO., INC.

3687

Federal Tax I.D.

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>9-5-00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:45pm</u>	JOB START <u>12:00pm</u>	JOB FINISH <u>12:15pm</u>
LEASE <u>Surface</u>	WELL # <u>4</u>	LOCATION <u>183 E Buckeye Dr</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AFA Production

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 253

CASING SIZE 8 3/8 DEPTH 253

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10-15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15 bbl

**EQUIPMENT**

PUMP TRUCK # 345 CEMENTER Mark  
HELPER Glen

BULK TRUCK # 213 DRIVER Jasen

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 165 1/40 37 cc 2% gel

COMMON	<u>99</u>	@	<u>6.35</u>	<u>628.65</u>
POZMIX	<u>66</u>	@	<u>3.25</u>	<u>214.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	_____	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>4 1/2 sk</u>	/ MILE	_____	<u>100.00</u>
TOTAL				<u>1284.90</u>

**REMARKS:**

**SERVICE**

Cement Circ

[Signature]

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>470.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>1A</u>	@	<u>3.00</u>
PLUG <u>8 3/8 wooden</u>	_____	@	<u>45.00</u>
<u>wait time 11</u>	_____	@	_____
_____	_____	@	_____
TOTAL			<u>557.00</u>

CHARGE TO: KenMark Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

Federal Tax I.I.

5001 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>9-14-00</u>	SEC. <u>28</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Fisher</u>	WELL # <u>4</u>	LOCATION <u>Nays 12N 1/2W</u>			COUNTY <u>ELLIS</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A & A Drilling  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3709  
 CASING SIZE 5 1/2 DEPTH 3700  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL port collar DEPTH 1400  
 PRES. MAK MINIMUM  
 MEAS. LINE SHOE JOINT 30  
 CEMENT LEFT IN CSG.

OWNER SAME

CEMENT AMOUNT ORDERED 165 ASC 10% salt  
500 gal WFR-2

PERFS.  
 DISPLACEMENT 14 1/2 90 BBL  
 EQUIPMENT

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>165</u>	<u>820</u>
Salt	@	<u>16</u>	<u>112 00</u>
WFR-2	@	<u>500 gals</u>	<u>500 00</u>
	@		
	@		
HANDLING	@	<u>105</u>	<u>173 25</u>
MILEAGE	@	<u>4 1/2 / 51 mile</u>	<u>112 20</u>

345  
 PUMP TRUCK # 345 CEMENTER Dean  
 # 345 HELPER Alan  
 BULK TRUCK # 282 DRIVER Shane  
 # 282 DRIVER Shane

TOTAL 225045

REMARKS:

plug Rat hole w/ 15 lb  
Float Hold

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1080 00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>3 00</u>
PLUG <u>5 1/2 Rubber</u>	@	<u>51 00</u>
	@	
	@	

TOTAL 1181 00

CHARGE TO: KenMark  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>1 Port Collar 5 1/2</u>		<u>1750 00</u>
<u>4 Centrifuges</u>	@	<u>50 00</u>
<u>1 Guide Shoe</u>	@	<u>150 00</u>
<u>1 API Insert</u>	@	<u>235 00</u>
<u>1 Basket</u>	@	<u>128 00</u>
	@	

TOTAL 2463 00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dean Jones

DEAN JONES  
 PRINTED NAME