

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 073-23904-0000
County Greenwood
-SE-SW-NW Sec. 26 Twp. 25S Rge. 8E
2,310 Feet from (N) (circle one) Line of Section
990 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
X NE, SE, (NW) or SW (circle one)
Lease Name Jackson Heirs Well # 13 (Thirteen)
Field Name Jackson (extension)
Producing Formation Bartlesville sand
est.
Elevation: Ground 1436 feet KB 1442 feet
Total Depth 2630 ft. RTD PBD 2530 ft.

Amount of Surface Pipe Set and Cemented at _____ Feet
(Alternate I completion)
Multiple Stage Cementing Collar Used? Yes _____ No X
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I KGR 8/13/07
(Data must be collected from the Reserve Pit)

Chloride content < 5,000 ppm Fluid volume ? 200 bbls
Dewatering method used natural desiccation
Location of fluid disposal if hauled offsite: Drilling fluid is not hauled offsite.
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

Operator: License # 5697
Name: Jackson Brothers, L.L.C.
Address 116 E. Third St.
City/State/zip Eureka/Kansas/67045-1747
Purchaser: Kelly MacLaskev Oilfield Services
Operator Contact Person: Roscoe G. Jackson II
Phone (316) 583-5122
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Roscoe G. Jackson II

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____
X Oil _____ SWD _____ SLOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover: Not a workover.
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBD _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
20 Sep. 2000 26 Sep. 2000 10 Jan. 2001
Spud Date Date Reached TD Completion Date
(placed on num)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe G. Jackson II
Title Co-Manager Date 24 Jan. 2001
Subscribed and sworn to before me this 24th day of January 2001,
Notary Public Sandra L. Blevins
Date Commission Expires April 2, 2004

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SANDRA L. BLEVINS
Notary Public - State of Kansas
My Appt. Expires 4-2-2004

Operator Name Jackson Brothers, L.L.C.

Lease Name Jackson Heirs Well # 13 (Thirteen)

Sec. 26 Twp. 25S Rge. 8E

East

County Greenwood

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken (2481-2500: 4.8' shly sdst. then 14.2' shale) Yes No
Electric Log Run Yes No
(Submit Copy.)

Datum = K.B. = 1442 feet

Log	Formation (Top), Depth and Datums	Top	Base
<input checked="" type="checkbox"/>	Iatan (Haskell) Lime	1398	1403
	Lansing Lime	1529	1677
	Kansas City Lime	1833	2012
	Cherokee Formation	2277	2603
	Bartlesville sand	2472	2486
	(7' very shaly impermeable sdst. NSQ then 7' shaly tight sdst. FSFO, of which bottom 4.8' was cored)		
	Mississippian chert	2603	2610
	Mississippian lime & dolomite	2610	2660
	Mississippian Cowley facies	2660	2680 RTD

List All E.Logs Run: Log-Tech's Dual Compensated Porosity Log, Dual Induction Log, Fracfinder, and Sonic Cement Bond Log.

NOTE: Open-hole logs read 1 foot low to driller at 2400 to 2680 feet.

CASING RECORD

surface = New Used = production (tested 3500 psi)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	209 ft.	regular	115	3% CaCl ₂ + 30 lbs floccule
production	7 7/8"	5 1/2"	15.5	2572 ft.	60/40 Poz	150	4% gel
			tail-in cement		regular	175	2% gel + 1% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD = none to date.

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Total No. of Shots	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10 (4" HEC)	2478 to 2484 3/4 on 3 Oct. 2000	300 gals. 15% mud acid on 4 Oct. 2000.	
	Fracture treatment on 30 Oct. 2000 = 5000 lbs. 20/40 sand + 10000 lbs. 12/20 sand + 10000 lbs. 8/12 sand carried in 355 barrels gelled salt water followed by 60 barrels salt-water flush. 15-19 BPM pump rate down 5 1/2" casing; max pump pressure 1700 psi; 800 psi ISDP.		
TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8" EUE 2490 ft.	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Production Production, Set or Run	Producing Method		
13 Jan. 2001 (POP 10 Jan. 2001)	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	12	unknown	5
Gas-Oil Ratio		Gravity	
unknown		40° API	

Disposition of Gas: Vented Sold Used on Lease ** Open Hole Perf. Dually Comp. Commingled 2478 to 2484 3/4
(If vented, submit ACO-18.)
** to run FM 118 gas engine on well Other (Specify) _____

ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

No. 2400

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	pm	Job Began	pm	Job Completed	pm
9-20-00		26	25	8	11.00 AM	12.45		1.00		1.30	
Owner		Contractor			Charge To						
JACKSON Brothers L.L.C.		C & G Drilling			JACKSON Brothers L.L.C.						
Mailing Address		City			State						
116 EAST THIRD		EUREKA			KANSAS 67045						
Well No. & Form		Place			County			State			
JACKSON Heirs #13					GREENWOOD			KANSAS			
Depth of Well	Depth of Job	Casing	(New) Size	(Used) Weight	Size of Hole	Amt. and Kind of Cement	Cement Left in casing by	(Request) Necessity			
	209		8-7/8	20	12-1/4	115 Reg		20	feet		
Kind of Job					Drillpipe	(Rotary)					
SURFACE PIPE					Tubing	(Cable)	Truck No. # 9				

Remarks: Rig up To 8-7/8 CASING. Break Circulation w/ Fresh water. Mix 115 SKS Reg cement w/ 3% CACIZ '14 1lb Floccle per sk. Displace w/ 12 Bbl Fresh water. Close casing in. Good cement Returns Job complete. Tear Down.

Price Reference No. #1

Price of Job 375.00

Second Stage

Mileage 157 31.50

Other Charges

Total Charges 406.50

Cementer Russell McLOY

Helper Steve - MIKE

District Eureka

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Russell H. Jackson II
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
115	SKS Regular Cement	6.75	776.25
325	1bs CACIZ	.35	113.75
30	1bs Floccle	1.00	30.00
RECEIVED KANSAS CORPORATION COMPANY			
JAN 25 2011			
CONSERVATION DIVISION			
Plugs	115 SKS Handling & Dumping	.50	57.50
	5.4 Tons Mileage 15	.70	56.70
	Sub Total		1440.70
	Delivered by #1 Truck No.	Discount	
	Delivered from Eureka	Sales Tax	5.9%
	Signature of operator Russell McLOY	Total	1525.70

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. **2393**

Date 9-27-00	Customer Order No.	Sect. 26	Twp. 25S	Range 8E	Truck Called Out 2:00 AM	On Location 4:30 AM	Job Began 6:45 AM	Job Completed 7:30 AM
Owner JACKSON Brothers LLC.		Contractor C & G Dtg.			Charge To JACKSON Brothers LLC.			
Mailing Address 116 EAST 3rd		City EUREKA			State KS 67045			
Well No. & Form JACKSON Heirs #13		Place Greenwood			County KS			
Depth of Well 2680'	Depth of Job 2576'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2"	Weight 15.5 #	Size of Hole Amt. and Kind of Cement 1.8" 325 SKS	Cement Left in casing by	Request Necessity 32' feet	
Kind of Job Longstring					Drillpipe	<input checked="" type="radio"/> Rotary Cable		Truck No. UNIT #9

Price Reference No.	# 1
Price of Job	665.00 *
Second Stage	
Mileage 15.7	31.50 *
Other Charges	
Total Charges	696.50

Remarks **Big up to 5 1/2" casing. Break circulation with 150 Bbls fresh water. Mixed 150 SKS 60/40 Pozmix with 4% Gel, 1/4# Floccle per/sk. Tail in with 175 SKS Regular Cement with 2% Gel, 4# Gilsonite per/sk, 1% CACL. Shut down, wash out Pump & Lines. Release Plug. Displace with 62.5 Bbls fresh water. Final Pumping Pressure 800 PSI. Burn Plug to 1200 PSI. Check Float. Float Held. Shut in @ 0 PSI. Good Circulation AT ALL TIMES while Cementing. Rotated casing while displacing cement.**

Cementer **Kevin McCoy**

Helper **Brad - Mike**

District **EUREKA**

State **KS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank You"

James H. Jackson II
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
175 SKS	Regular Class "A" Cement (Tail in Cement)	6.75	1181.25
330 #	Gel 2%	9.50	31.35
700 #	Gilsonite 4# per/sk	.30	210.00
165 #	CACL 1%	.35	57.75
150 SKS	60/40 Pozmix Cement	5.50	825.00
516 #	Gel 4%	9.50	49.02
38 #	Floccle 1/4# per/sk	1.00	38.00
4	5 1/2 x 7 7/8 Centralizers	28.00	112.00
1	5 1/2 AFU INSERT	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	325 SKS Handling & Dumping	.50	165.50 *
	14.5 TONS Mileage 15	.70	152.25 *
	Sub Total		3,732.62
	Discount		
	Sales Tax	5.9%	219.54
	Total		3,952.16

Delivered by Truck No. **#3 #4**

Delivered from **EUREKA**

Signature of operator *Kevin McCoy*

*taxable

319246