

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: _____
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: James W. Thompson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/19/00 1/2/01 1/2/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
STATE CORPORATION COMMISSION
JAN 10 2001

API No. 15 - 135-24126-0000
County: Ness
 NW NE SE Sec. 23 Twp. 20 S. R. 21 East West
2310 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McJunkin "A" Well #: 1
Field Name: Wildcat
Producing Formation: Miss.
Elevation: Ground: 2220 Kelly Bushing: _____
Total Depth: 4403 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FAA KQR 8/13/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 1/17/01

Subscribed and sworn to before me this 17th day of January

01
Notary Public: Carla R. Penwell

Carla R. Penwell
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-06-01
Date Commission Expires 10-06-01
My Appt. Expires 10-06-01

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Palomino Petroleum, Inc. Lease Name: McJunkin "A" Well #: 1
 Sec. 23 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1418</td> <td>(+807) to 1446</td> </tr> <tr> <td>Topeka</td> <td>3388</td> <td>(-1163)</td> </tr> <tr> <td>Heeb.</td> <td>3750</td> <td>(-1525)</td> </tr> <tr> <td>LKC</td> <td>3799</td> <td>(-1574)</td> </tr> <tr> <td>Ft. Scott</td> <td>4305</td> <td>(-2080)</td> </tr> <tr> <td>Miss. Osage</td> <td>4384</td> <td>(-2159)</td> </tr> <tr> <td>RTD</td> <td>4403</td> <td>(-2178)</td> </tr> </table>	Name	Top	Datum	Anhy.	1418	(+807) to 1446	Topeka	3388	(-1163)	Heeb.	3750	(-1525)	LKC	3799	(-1574)	Ft. Scott	4305	(-2080)	Miss. Osage	4384	(-2159)	RTD	4403	(-2178)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	Pozmix	170	60-40 pozmix 2% gel, 3% c. c.

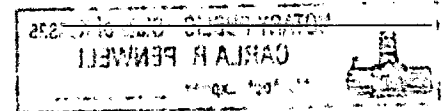
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

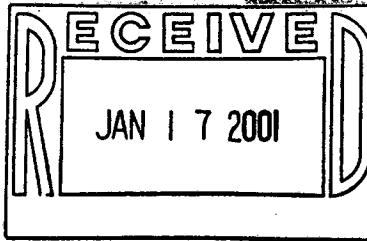
Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)



ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566



 * ORIGINAL *
 * INVOICE *

Invoice Number: 083136

Invoice Date: 01/01/01

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust. I.D.....: Palo
 P.O. Number...: McJunkin A-1
 P.O. Date.....: 01/01/01

Due Date...: 01/31/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	6.3500	723.90	E
Pozmix	76.00	SKS	3.2500	247.00	E
Gel	10.00	SKS	9.5000	95.00	E
FloSeal	48.00	LBS	1.1500	55.20	E
Handling	202.00	SKS	1.0500	212.10	E
Mileage (28)	28.00	MILE	8.0800	226.24	E
202 sks @\$.04 per sk per mi					
Rotary Plug	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	28.00	MILE	3.0000	84.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$211.34
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2113.44
Tax.....:	0.00
Payments:	0.00
Total....:	2113.44

ALLIED CEMENTING CO., INC.

ORIGINAL

5818

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mt Bend

DATE <u>1-1-01</u>	SEC. <u>23</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>1:45am</u>	JOB START <u>2:30am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>McLankin</u>	WELL # <u>A-1</u>	LOCATION <u>Bayona SE 10 1/2 S 1/4 E</u>		COUNTY <u>Wass</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>1/25</u>			

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4392

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 190 6 1/4 6 1/2 1/4 #720 seal

Pause

COMMON	<u>114</u>	@	<u>6.35</u>	<u>723.90</u>
POZMIX	<u>76</u>	@	<u>3.25</u>	<u>247.00</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>720 seal 48"</u>		@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>202</u>	@	<u>1.05</u>	<u>212.10</u>
MILEAGE	<u>28</u>			<u>226.24</u>
TOTAL				<u>\$ 1559.44</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER J. Weighouse HELPER Burr

BULK TRUCK # _____ DRIVER Loyal

BULK TRUCK # _____ DRIVER _____

REMARKS:

50 sec 1450

80 sec 750

40 sec 220

10 sec 40

10 sec BH

Thanks

SERVICE

DEPTH OF JOB 1450'

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @ _____

MILEAGE 28 @ 3.00 84.00

PLUG @ _____

@ _____

@ _____

TOTAL \$ 554.00

CHARGE TO: Palomino Pet Inc.

STREET 4924 SE 84th

CITY Newton STATE Ks ZIP 67114

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

TAX -0-

TOTAL CHARGE \$ 2113.44

DISCOUNT \$ 211.34 IF PAID IN 30 DAYS

Mike Kern
PRINTED NAME

Net \$ 1902.10

ALLIED CEMENTING CO., INC.

P.O. BOX 34
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

*****ORIGINAL*****
 * INVOICE *

Invoice Number: 083069

Invoice Date: 12/19/00

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.: Palo
 P.O. Number ...: McJankin A-1
 P.O. Date: 12/19/00

Due Date: 01/18/01
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	102.00	SKS	6.3500	647.70	E
Pozmix	68.00	SKS	3.2500	221.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	178.00	SKS	1.0500	186.90	E
Mileage (28)	28.00	MILE	7.1200	199.36	E
178 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	28.00	MILE	3.0000	84.00	E
Top wood	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 202.24
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2022.46
 Tax..... 0.00
 Payments: 0.00
 Total.... 2022.46

ALLIED CEMENTING CO., INC.

ORIGINAL

5815

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>12-19-00</u>	SEC. <u>23</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT <u>3:45AM</u>	ON LOCATION <u>5:30AM</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>10:45AM</u>
LEASE <u>McLantini</u>		WELL # <u>A-1</u>	LOCATION <u>Barone SE 10 1/2s 3 1/2 E 1/2s</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 5/8 DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 1/4

OWNER Same

CEMENT AMOUNT ORDERED 170 6 3/4 3% cc 2% Del

COMMON	<u>102</u>	@	<u>6.35</u>	<u>647.70</u>
POZMIX	<u>68</u>	@	<u>3.25</u>	<u>221.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>178</u>	@	<u>1.05</u>	<u>186.90</u>
MILEAGE	<u>28</u>			<u>199.36</u>
TOTAL				<u>\$ 1423.46</u>

EQUIPMENT

PUMP TRUCK # 224 CEMENTER J. Weighous HELPER _____

BULK TRUCK # 222 DRIVER Troy

BULK TRUCK # _____ DRIVER _____

REMARKS:

run 8 5/8 csg w/ long pump mix 170 5 x 6 3/4 3+2, Deep Plug w 13 1/4 BBL Plug Down am. Cement did cure

Thanks

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @ _____

MILEAGE 28 @ 3.00 84.00

PLUG Top wood @ 45.00 45.00

@ _____

@ _____

TOTAL \$ 599.00

CHARGE TO: Palomino Pet. Inc.

STREET 4924 SE 84th

CITY Newton STATE Ks ZIP 67114

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE \$ 2022.46

DISCOUNT \$ 202.24 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

Net \$ 1820.22