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DEC 03 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street N.W. Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: None
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 ext 103
Contractor: Name: Simmons Well Service, LLC
License: 32023
Wellsite Geologist: none
Designate Type of Completion:
New Well [] Re-Entry [X] Workover []
Oil [] SWD [] SIOW [] Temp. Abd. [X]
Gas [] ENHR [] SIGW []
Dry [] Other (Core, WSW, Expl., Cathodic, etc) []
If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Oil Company
Well Name: Mills A #27
Original Comp. Date: 5/8/60 Original Total Depth: 2117'
Deepening [] Re-perf. [] Conv. to Enhr./SWD []
[X] Plug Back 995' Plug Back Total Depth and re-entry
Commingled [] Docket No. []
Dual Completion [] Docket No. []
Other (SWD or Enhr.?) [] Docket No. []
10/19/01 10/23/01 11/26/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-19087-00-01
County: Butler
Approx. SW SE SW Sec. 22 Twp. 25 S. R. 05 East West
330 378 feet from S N (circle one) Line of Section
1370 3972 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mills A Well #: 27 OWWO
Field Name: El Dorado
Producing Formation: White Cloud
Elevation: Ground: 1354 Kelly Bushing: 1359
Total Depth: 2117 Plug Back Total Depth: 1370
Amount of Surface Pipe Set and Cemented at 98 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set [] Feet
If Alternate II completion, cement pumped from 0 feet depth to 440 w/ unknown bond log
Drilling Fluid Management Plan P&A KJR 8/10/07
Chloride content [] ppm Fluid volume 150 bbls
Dewatering method used []
Location of fluid disposal if hauled offsite: []
Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70D License No.: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 05 East West
County: Butler Docket No.: D-24,116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan
Title: Vice President-Operations Date: 11/30/01
Subscribed and sworn to before me this 30th day of November
Notary Public: Michelle D. Henning
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Mills A Well #: 27 OWWO
 Sec. 22 Twp. 25S S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: Bond Log
GR-Neutron CCI

Log Formation (Top), Depth and Datum Sample
 Name RECEIVED Top Datum
DEC 03 2001
KCC WICHITA Submitted on previous ACO-1

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used <u>already set in ground</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	98		50	
production	7-7/8	5-1/2	14	2117		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	900	Class A	75	
<input type="checkbox"/> Plug Back TD	823	Class A	75	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	854-857	872-880	200 gal 15% FE acid, 3000# mini frac	
			200 sx Class A	854-880	
2	854-857	872-880	250 gal 15% FE acid, 3000# mini frac	854-880	

TUBING RECORD		Size	Set At	Packer At	Liner Run
			<u>none set</u>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>swab test water</u>					

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 854-57; 872-820