

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5429

Name: Bryce F Hayes Oil & Gas

Address PO Box 108

City/State/Zip Attica, KS 67009

Purchaser: ONEOK GAS PROCESSING

Operator Contact Person: Bryce F Hayes

Phone (316) 254-7204

Contractor: Name: Duke Drilling, Inc

License: 5929

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NA

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-12-00 10-19-00 10-19-00
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21771-0000

County Kingman

10' N 20' W C E/2 SE Sec. 16 Twp. 30 Rge. 8

1330 Feet from S/W (circle one) Line of Section

730 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Messenger Well # 1-B

Field Name Spivey Grabs

Producing Formation Mississippi

Elevation: Ground 1505 KB 1511'

Total Depth 4270' PBTB 4238'

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

I Yes, show depth set _____ Feet

I Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 gk 4/11/01
(Data must be collected from the Reserve Pit)

Chloride content 44000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Messenger Petroleum

Lease Name Nicholas SWD License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 E/W

County Kingman Docket No. D25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryce F Hayes

Title Owner Date 1-22-01

Subscribed and sworn to before me this 22nd day of January, 19-2001

Notary Public Carol L. Hayes

Date Commission Expires 1-15-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

CAROL F. HAYES
Notary Public - State of Kansas
My Appt. Expires 1-15-2002

Operator Name Bryce F Hayes Lease Name Messenger Well # 1-B
 Sec. 16 Twp. 30S Rge. 8W East West
 County Kingman

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E. Logs Run:

Name	Top	Datum
Heebner	3184	-1674
Lan/Kc	3408	-1898
Stork Sh	3825	-2315
Base Kc	3928	-2418
Marmaton	3959	-2449
Cherokee Sh	4069	-2559
Miss At	4163	-2653

DUAL INDUCTION
 DENSITY NEUTRON

Cement Bond Log

RECEIVED
 KANSAS CORPORATION

CASING RECORD New Used

JAN 25 2001

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	CONSERVATION DIVISION		
					Type and Percent Cement	Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	265'	60/40 Poz	200	3% C.C. & 2% gel
Production	7 7/8"	4 1/2"	10.5#	4266'	ASC	100	Kol-Seal 7#/Sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4SPF	4160' - 4166'		PPI treat all perfs	
			50 gal per ft, 500 gal 15% HCL	
Frac wf	9000 lb 100 mesh, 36,000 lb 12/20		4000 lb AC Frac sand	
31,000 gal Total Fluid				

TUBING RECORD Size 2 3/8" Set At 4212' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1-15-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	115	33		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4160' - 4166'

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS. 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

INVOICE

Invoice Number: 082469

Invoice Date: 10/12/00

Allied

Sold Bryce Hayes Oil & Gas
 To: P. O. Box 108
 Attica, KS
 67009

APR 15-095-21771-00-00

Due Date.: 11/11/00
 Terms.: Net 30

Cust I.D.: Hayes
 P.O. Number.: Messenger 1B
 P.O. Date.: 10/12/00

Item	QTY. Used	Unit	Price	Net	TX
Common	120.00	SKS	6.3500	762.00	E
Pozmix	80.00	SKS	3.2500	260.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	210.00	SKS	1.0500	220.50	E
Mileage (30)	30.00	SKS	8.4000	252.00	E
210 sks @ \$1.20 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	30.00	MILE	3.0000	90.00	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 22.90 ONLY if paid within 30 days from Invoice Date

Subtotal: 2324.00
 Tax: 0.00
 Payments: 0.00
 Total: 2324.00

BY *[Signature]* 10-12-00
 2324.00
 5321000
 MF300
 2
 02
 JB

ALLIED CEMENTING CO., INC.

ORIGINAL
7520

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

APR 15 09 5.21771.00.00

DATE <u>10-12-00</u>	SEC. <u>16</u>	TWP. <u>30s</u>	RANGE <u>8w</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>6:15 pm</u>	JOB FINISH <u>6:30</u>
LEASE <u>Messenger</u>	WELL # <u>1B</u>	LOCATION <u>Mag Plant, N/ to ISO</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)		Rd. <u>3/4 E, N/S</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 7/8 x 24 DEPTH 265'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 150 MINIMUM -
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 feet
 PERFS.
 DISPLACEMENT 16 BBLs freshwater

OWNER Bryce Hayes Oil + Gas.

CEMENT
 AMOUNT ORDERED
200 sx 60:40:3+2

COMMON	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>1.05</u>	<u>220.50</u>
MILEAGE	<u>210 x 30</u>		<u>.04</u>	<u>252.00</u>

TOTAL 1719.00

REMARKS:

SERVICE

Pipe on Bottom, Break circulation.
Pump 200 sx 60:40:3+2
Cement in stop pumps,
switch valves + Release plug.
Start Disp. Displace with 16 BBLs,
shut in, cement did circulate

DEPTH OF JOB	<u>265'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>3.00</u>	<u>90.00</u>
PLUG	<u>wooden 8 7/8"</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL 605.00

CHARGE TO: Bryce Hayes Oil + Gas
 STREET P.O. Box 108,
 CITY ARTICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	_____
TOTAL CHARGE	<u>2324.00</u>
DISCOUNT	<u>232.40</u>
	<u>2091.60</u>

IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

.....ORIGINAL

INVOICE

Invoice Number: 082567

Invoice Date: 10/19/00

Allied
 Sold Bryce Hayes Oil & Gas
 To: P. O. Box 108
 Attica, KS
 67009

API 5095-21771-00-00

Cust I.D.....: Hayes
 P.O. Number...: Messenger 1-B
 P.O. Date.....: 10/19/00

Due Date: 11/18/00
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	15.00	SKS	6.3500	95.25	E
Pozmix	10.00	SKS	3.2500	32.50	E
Gel	1.00	SKS	9.5000	9.50	E
ASC	100.00	SES	8.2000	820.00	E
KolSeal	700.00	LBS	0.3800	266.00	F
FloSeal	25.00	LBS	1.1500	28.75	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	158.00	SKS	1.0500	165.90	E
Milcage (30)	30.00	MILE	6.3200	189.60	E
150 sks @ \$.04 per sk per mi					
Production	1.00	JOB	1145.0000	1145.00	E
Mileage pmp trk	30.00	MILE	3.0000	90.00	E
AFU Float Shoe	1.00	EACH	200.0000	200.00	E
Latch Down Plug	1.00	EACH	300.0000	300.00	F
Centralizers	3.00	EACH	45.0000	135.00	F
Spiralizers	3.00	EACH	200.0000	600.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 4452.50
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 415.25 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total...: 4452.50

BY 10-19 <415.25>

4007.25

5321.000

MEB

2

02

JB

ALLIED CEMENTING CO., INC. 4247

ORIGINAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

APE 15-095-2171-00-00

DATE <u>10-19-00</u>	SEC. <u>16</u>	TWP. <u>30S</u>	RANGE <u>8W</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Messenger</u>		WELL # <u>1-B</u>	LOCATION <u>Mag Plant N to 150th Rd.</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3/4 E 1/2 N/S</u>				

CONTRACTOR <u>Duke #2</u>	OWNER <u>Bryce F. Hayes Oil + Gas</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4268</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4268</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1600</u>	MINIMUM <u>300</u>
MEAS. LINE	SHOE JOINT <u>30.84</u>
CEMENT LEFT IN CSG.	

CEMENT			
AMOUNT ORDERED	<u>100</u>	<u>SX ASC + 7# KOL</u>	
	<u>Seal/sack + 1/4# FLO-seal/sack</u>		
	<u>25</u>	<u>SX 60-40-7 (500 gals Mud Clean)</u>	
COMMON A	<u>15</u>	@ <u>6.35</u>	<u>95.25</u>
POZMIX	<u>10</u>	@ <u>3.25</u>	<u>32.50</u>
GEL	<u>1</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE		@	
ASC	<u>100</u>	@ <u>8.20</u>	<u>820.00</u>
KOL-SEAL	<u>700#</u>	@ <u>.38</u>	<u>266.00</u>
FLO-SEAL	<u>25#</u>	@ <u>1.15</u>	<u>28.75</u>
MUD CLEAN	<u>500 GALS</u>	@ <u>.75</u>	<u>375.00</u>
HANDLING	<u>158</u>	@ <u>1.05</u>	<u>165.90</u>
MILEAGE	<u>158 x 30</u>	<u>04</u>	<u>189.60</u>
TOTAL			<u>1982.50</u>

PERFS.	
DISPLACEMENT	<u>70 1/2 BBL Fresh H₂O</u>
EQUIPMENT	
PUMP TRUCK # <u>261-265</u>	CEMENTER <u>Justin Hart</u>
BULK TRUCK # <u>301</u>	HELPER <u>Mark Brungardt</u>
BULK TRUCK #	DRIVER <u>Mike Rucker</u>
BULK TRUCK #	DRIVER

REMARKS:

pipe on Bottom, Drop Ball, Break Circ pump 500 gals Mud Clean, switch valves plug Rat 15 SX Mouse 10 SX switch valves Mix 100 SX ASC shut down wash pump + lines Release plug Start Disp @ 6 DPM last returns @ 42 BBLs slow Rate 35 BPM Returns came back 46 BBL with lift 70 1/2 BBLs out Bump plug 600# to 1600# Release pressure, Float Heb

SERVICE

DEPTH OF JOB	<u>4268</u>	
PUMP TRUCK CHARGE		<u>1145.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30</u>	@ <u>3.00</u> <u>90.00</u>
PLUG	@	
	@	
	@	
TOTAL		<u>1235.00</u>

CHARGE TO: Bryce F. Hayes Oil + Gas
STREET P.O. Box 108
CITY ANTICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

<u>1- AFU Float Shoe</u>	@ <u>200.00</u>	<u>200.00</u>
<u>1- latch down Plug</u>	@ <u>300.00</u>	<u>300.00</u>
<u>3- Centrifizers</u>	@ <u>45.00</u>	<u>135.00</u>
<u>3- Spiralizers</u>	@ <u>200.00</u>	<u>600.00</u>
	@	
TOTAL		<u>1235.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>4452.50</u>
DISCOUNT	<u>445.25</u> IF PAID IN 30 DAYS

SIGNATURE [Signature]

Charles Schmidt
PRINTED NAME