

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24693-0000

County Barton

SW NE SW Sec. 3 Twp. 17 Rge. 12 X E W

1650 Feet from SW (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STUMPS "B" Well # 7

Field Name Odin

Producing Formation d & A

Elevation: Ground KB

Total Depth 3331' PBDT

Amount of Surface Pipe Set and Cemented at 327 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) PJA KJR 8/10/07

Chloride content ppm Fluid volume bbls

Deepening method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 3309

Name: Eagle Petroleum

Address P.O. BOX 106

City/State/Zip Bushton, Ks. 67427

Purchaser: na

Operator Contact Person: Ron Hickel

Phone (316) 793-2037

Contractor: Name: L. D. DRILLING, ICN.

License: 6039

Wellsite Geologist: Jim Musgrove

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

11-28-00 12-04-00

Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Hickel

Title Pres. Date 11-08-01

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ 19\_\_.

Notary Public Carol E. Delp

Date Commission Expires 4-22-05

SEAL GOES HERE



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SLD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED

NOV 27 2001

KCC WICHITA

Operator Name Eagle Petroleum Lease Name Stumps "B" Well # 7

Sec. 3 Twp. 17 Rge. 12  East  West  
 County BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	327'	60/40 poz	225	2% Gel. 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

**ORIGINAL**

**INVOICE**

**RECEIVED**

**NOV 27 2001**

**KCC WICHITA**

Invoice Number: 082864

Invoice Date: 11/28/00

Sold Eagle Petroleum  
 To: P. O. Box 106  
 Bushton, KS  
 67427

API 15-009-249293-00-00

Cust I.D.....: EagPet  
 P.O. Number...: Stumps B #7  
 P.O. Date.....: 11/28/90

Due Date.: 12/28/00  
 Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	6.3500	857.25	E
Pozmix	90.00	SKS	3.2500	292.50	E
Gel	4.00	SKS	9.5000	38.00	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	225.00	SKS	1.0500	236.25	E
Mielage (22)	22.00	MILE	9.0000	198.00	E
225 sks @\$ .04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	27.00	PER	0.4300	11.61	E
Mileage pmp trk	22.00	MILE	3.0000	66.00	E
Wiper plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 341.00  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2410.61
Tax.....:	0.00
Payments:	0.00
Total....:	2410.61

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\* ORIGINAL \*\*\*

INVOICE

RECEIVED

NOV 27 2001

NCC WICHITA

Invoice Number: 082928

Invoice Date: 12/03/00

Sold Eagle Petroleum  
 To: P. O. Box 106  
 Bushton, KS  
 67427

APR 15 2009 24693-0000

Cust I.D.....: EagPet  
 P.O. Number...: Stumps "B" #7  
 P.O. Date.....: 12/03/00

Due Date.: 01/02/01  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	96.00	SKS	6.3500	609.60	E
Pozmix	64.00	SKS	3.2500	208.00	E
Gel	8.00	SKS	9.5000	76.00	E
FloSeal	40.00	LBS	1.1500	46.00	E
Handling	160.00	SKS	1.0500	168.00	E
Mileage (22)	22.00	MILE	6.4000	140.80	E
160 sks @\$ .04 per sk per mi					
Plug	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	22.00	MILE	3.0000	66.00	E
Wooden plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 1917.40  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00  
 If Account CURRENT take Discount of \$ 191.74 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 1917.40

# ALLIED CEMENTING CO., INC.

8326

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>12-3-00</u>	SEC. <u>3</u>	TWP. <u>17</u>	RANGE <u>12</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>Stumps 8"</u>		WELL # <u>7</u>	LOCATION <u>Odin 2 1/2 W, 2 N, E into</u>		COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)			API <u>15-009-24093-00-00</u>				

CONTRACTOR L.D. Drilling  
 TYPE OF JOB Anchor Plug  
 HOLE SIZE 7 7/8 T.D. 3331'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL-PIPE 4 1/2 XH DEPTH 3315'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Eagle Petroleum Inc.

CEMENT  
 AMOUNT ORDERED 160 AX 40/40 POZ 67% GEL  
1/4" flo seal per ax.

COMMON:	<u>96 ax</u>	@	<u>6.35</u>	<u>609.60</u>
POZMIX	<u>64 ax</u>	@	<u>3.25</u>	<u>208.00</u>
GEL	<u>8 ax</u>	@	<u>9.50</u>	<u>76.00</u>
CHLORIDE		@		
FLO-SEAL	<u>40</u>	@	<u>1.15</u>	<u>46.00</u>

**EQUIPMENT**

L.B.  
 PUMP TRUCK CEMENTER L.D. Drilling  
 # 181 HELPER " "  
 BULK TRUCK  
 # 342 DRIVER Loepl W.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER Lonnie M.

HANDLING	<u>160 ax</u>	@	<u>1.05</u>	<u>168.00</u>
MILEAGE	<u>160 W</u>	<u>22</u>		<u>140.80</u>

**RECEIVED**

NOV 27 2001

KCC WICHITA

SERVICE

TOTAL 1248.40

**REMARKS:**

Safety meeting  
1st Plug - 3315' - 25 ax displace w/ mud  
2nd Plug - 750' - 25 ax  
3rd Plug - 360' - 85 ax  
4th Plug - 40' - 10 ax  
15 ax in rathole.

DEPTH OF JOB	<u>3315'</u>			
PUMP TRUCK CHARGE				<u>580.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>22</u>	@	<u>3.00</u>	<u>66.00</u>
PLUG	<u>1-8 5/8 wooden</u>	@	<u>2.3</u>	<u>23.00</u>

by defective materials, products or supplies.  
 2. More specifically:  
 (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.  
 (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.  
 (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused