

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator License # 32639
 Name: Coral Production Corporation
 Address: 1600 Stout Street - Suite 1500
 City/State/Zip: Denver, Colorado 80202
 Purchaser: _____
 Operator Contact Person: Jim Weber
 Phone: (303) 623-3573
 Contractor Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Lauer
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhrr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enh?) Docket No. _____
 12-15-00 12-22-00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

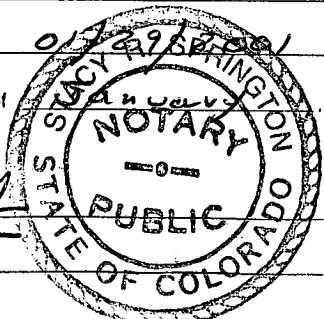
API No. 15 - 009-24697-0000
 County: Barton County, Kansas
NE NE SE Sec. 29 Twp. 17 S. R. 12 East West
2560 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Koester Unit Well #: 1
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 1854' Kelly Bushing: 1862'
 Total Depth: 3400 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 523 Feet
 Multiple Stage Cementing Collar Used? Yes No
 Deschow depth set _____ Feet
 Alternate II completion, cement circulated from _____
 Set Depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Alt. # 1 KGR 8/10/07
(Data must be collected from the Reserve Pit)
 Chloride content 58,000 ppm Fluid volume 800 bbls
 Dewatering method used allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Richland Drilling
 Lease Name: Morgenstern License No.: 31086
 Quarter NW Sec. 30 Twp. 17 S. R. 13 East West
 County: Barton Docket No.: D-27-109

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
FEB 2 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Webb
 Title: President Date: 01/29/2005
 Subscribed and sworn to before me this 29 day of January
2005
 Notary Public: Sheryl Spruiell
 Notary Commission Expires: 2/1/2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Coral Production Corporation** Lease Name: **Koester** Well #: **1**
 Sec. **29** Twp. **A17** S. **R. 12** East West County: **Barton County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Datum</th> </tr> </thead> <tbody> <tr><td>T Anhydrite</td><td>758</td><td>+1107</td></tr> <tr><td>B Anhydrite</td><td>779</td><td>+1083</td></tr> <tr><td>T Howard</td><td>2702</td><td>- 840</td></tr> <tr><td>T Topeka</td><td>2739</td><td>-877</td></tr> <tr><td>T Heebner</td><td>3023</td><td>-1161</td></tr> <tr><td>T Toronto</td><td>3042</td><td>-1180</td></tr> <tr><td>T Br Lime</td><td>3119</td><td>-1257</td></tr> <tr><td>T Lansing/Kansas C</td><td>3131</td><td>-1269</td></tr> <tr><td>B Lansing/Kansas C</td><td>3364</td><td>-1502</td></tr> <tr><td>T Arbuckle</td><td>3388</td><td>-1526</td></tr> </tbody> </table>	Name	Top	Datum	T Anhydrite	758	+1107	B Anhydrite	779	+1083	T Howard	2702	- 840	T Topeka	2739	-877	T Heebner	3023	-1161	T Toronto	3042	-1180	T Br Lime	3119	-1257	T Lansing/Kansas C	3131	-1269	B Lansing/Kansas C	3364	-1502	T Arbuckle	3388	-1526
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc:							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	523'	60/40 Poz	275	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3380'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2969-2972' Plattsmouth	250 gal mud acid; 1000 gal 20% HCL acid	
4	3268-3271' Lansing "H"	250 gal mud acid; 1000 gal 15% HCL acid	
4	3287-3290' Lansing "I"	250 gal mud acid; 1000 gal 15% HCL acid	
4	3305-3309' Lansing "J"	treatment channeled to "I" zone	

Casing Record	Size 2 7/8"	Set At 3010'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 57	Gas Mcf 150	Water Bbls. 0	Gas-Oil Ratio	Gravity 35
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Position of Gas: _____ METHOD OF COMPLETION: _____ Production Interval: _____

Vented Sold Used on Lease (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 5817 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Bored

DATE <u>12-23-00</u>	SEC. <u>29</u>	TWP. <u>17</u>	RANGE <u>12</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:45pm</u>
LEASE <u>Koester</u>		WELL # <u>1</u>	LOCATION <u>Redwing 1 1/2 W W.S.</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Dalg #8
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 3400
 CASING SIZE 5 1/2 DEPTH 3380
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED _____
150s x ASC
500gal ASF
 COMMON 150 ASC @ 8.20 1230.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
ASF 500gal @ 1.00 500.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 150 @ 1.05 157.50
 MILEAGE 17 @ 102.00
 TOTAL \$ 1989.50

EQUIPMENT

PUMP TRUCK # 120 CEMENTER J. Weyhous
 HELPER D.O.
 BULK TRUCK # 260 DRIVER Troy
 BULK TRUCK # _____ DRIVER _____

REMARKS:

SERVICE

circ. 5 1/2 1/2 H. w/ing pump, pump
500gal flush, Plug RH w 15s x Cemt.
mx 135 x ASC, Deep 80 BBL, Plug
Down 5:45pm, Release, float
Weld,
Rotate 5 1/2 cog 45-75 BBL
Thanks

DEPTH OF JOB 3380
 PUMP TRUCK CHARGE 1080.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 17 @ 3.00 51.00
 PLUG Top Rubber @ 50.00 50.00
Rotator @ 75.00 75.00
 _____ @ _____
 TOTAL \$ 1256.00

CHARGE TO: Coral Prod. Corp.
 STREET 1600 Stout St. Suite 1500
 CITY Danver STATE Colo ZIP 80202

FLOAT EQUIPMENT

1- 5 1/2 Stud. shoe @ 150.00 150.00
1- AFLL @ 235.00 235.00
1- Basket @ 128.00 128.00
8 - Reg Cement legs @ 50.00 400.00
 _____ @ _____

TOTAL \$ 913.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE \$ 4158.50
 DISCOUNT \$ 415.85 IF PAID IN 30 DAYS

SIGNATURE JCBurla

Joe Burla
 PRINTED NAME

Net \$ 3742.65

ALLIED CEMENTING CO., INC. 5839

Federal Tax I.D. [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>12-16-00</u>	SEC. <u>29</u>	TWP. <u>17</u>	RANGE <u>12</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Koester</u>	WELL # <u>1</u>	LOCATION <u>Redwing 1 1/2 N. W/5</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Rig #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 523'
 CASING SIZE 8 5/8" 28" DEPTH 523'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG 20'
 PERFS. _____
 DISPLACEMENT 31 1/2 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 225 cu 69/40 380 cc,
2% sel

EQUIPMENT
 PUMP TRUCK # 181 CEMENTER Bud B
 HELPER Tim D
 BULK TRUCK # 344 DRIVER Lloyd W
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>165</u>	@	<u>6.35</u>	<u>1047.75</u>
POZMIX	<u>110</u>	@	<u>3.25</u>	<u>357.50</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>8</u>	@	<u>28.00</u>	<u>224.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>275</u>	@	<u>1.05</u>	<u>288.75</u>
MILEAGE	<u>17</u>			<u>187.00</u>

TOTAL \$2152.50

REMARKS:

Run 523' of 8 5/8" cas. Break Circulation.
Mixed 225 cu 69/40 380 cc, 2% sel.
Released plug. Displaced with
fresh #20.

SERVICE

DEPTH OF JOB	<u>523'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE	<u>223'</u>	@	<u>.43</u>	<u>95.89</u>
MILEAGE	<u>17</u>	@	<u>3.00</u>	<u>51.00</u>
PLUG <u>1-8 5/8" wooden cup</u>		@	<u>45.00</u>	<u>45.00</u>
_____		@	_____	_____
_____		@	_____	_____

TOTAL \$661.89

Cement did circulate.

 CHARGE TO: Corel Production, Corp.
 STREET 1600 Stuart St Suite 1500
 CITY Denver STATE Colo, ZIP 80202

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-
 TOTAL CHARGE \$2814.39
 DISCOUNT \$281.43 IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

SIGNATURE Rich Wheeler
 PRINTED NAME

Net \$ 2532.96

DECLARATION OF UNITIZATION

STATE OF COLORADO, COUNTY OF ARAPAHOE, ss:

Jim Weber, of lawful age, being first duly sworn upon oath, deposes and says:

1. That he is the President of Coral Production Corporation, a corporation of the State of Colorado, which is the operator and an owner of the oil and gas leases hereinafter described, and that he is authorized to make this Declaration of Unitization on behalf of Coral Production Corporation and the remaining owner, Pendleton, LLC.

2. Coral Production Corporation is the operator and an owner of the following described leases:

LEASE A:

Oil and gas lease dated March 23, 2000, from Hoffman Ranches, Inc., lessor, to Pendleton, LLC, lessee, recorded November 13, 2000, in Book 591, page 154, in the office of the Register of Deeds of Barton County, Kansas, covering the following described property, to-wit:

A tract in the Northeast Quarter (NE/4) of Section Twenty-nine (29), Township Seventeen (17) South, Range Twelve (12) West, Barton County, Kansas, commencing at the Southeast corner of the Northeast Quarter (SE/c NE/4) of said Section 29, for a place of beginning, thence North along the East line of the Northeast Quarter (NE/4) of said Section 29, a distance of 726 feet to a point; thence West a distance of 720 feet to a point, thence South a distance of 726 feet to the South line of said NE/4; thence East along the said South line a distance of 720 feet to the point of beginning, containing 12 acres, more or less

LEASE B:

Oil and gas lease dated March 23, 2000, from Thomas W. Hipp and Mary J. Hipp, husband and wife, lessors, to Thomas Energy, Inc., lessee, recorded May 3, 2000, in Book 588, page 48, in the office of the Register of Deeds of Barton County, Kansas, covering the following described property, to-wit:

West Half of the Southwest Quarter (W/2 SW/4) of Section Twenty-eight (28), Township Seventeen (17) South, Range Twelve (12) West, Barton County, Kansas, containing 80 acres, more or less

LEASE C:

- (1) Oil and gas lease dated April 6, 2000, from Duane F. Koester and Janet Koester, his wife, lessors, to Pendleton, LLC, lessee, recorded November 13, 2000, in Book 591, page 149, in the office of the Register of Deeds of Barton County, Kansas, covering the following described property, to-wit:

Southeast Quarter (SE/4) of Section Twenty-nine (29), Township Seventeen (17) South, Range Twelve (12) West, Barton County, Kansas, containing 160 acres, more or less;

- (2) Oil and gas lease dated April 6, 2000, from Kenneth J. Koester and Barbara Koester, his wife, lessors, to Pendleton, LLC, lessee, recorded November 13, 2000, in Book 591, page 144, in the office of the Register of Deeds of Barton County, Kansas, covering the following described property, to-wit:

Page 2 - Declaration of Unitization

Southeast Quarter (SE/4) of Section Twenty-nine (29),
Township Seventeen (17) South, Range Twelve (12) West,
Barton County, Kansas, containing 160 acres, more or less;

- (3) Oil and gas lease dated April 6, 2000, from Norman W. Koester, a single man, lessor, to Pendleton, LLC, lessee, recorded November 13, 2000, in Book 591, page 146, in the office of the Register of Deeds of Barton County, Kansas, covering the following described property, to-wit:

Southeast Quarter (SE/4) of Section Twenty-nine (29),
Township Seventeen (17) South, Range Twelve (12) West,
Barton County, Kansas, containing 160 acres, more or less;

- (4) Oil and gas lease dated April 6, 2000, from Richard L. Koester and Pamela Koester, his wife, lessors, to Pendleton, LLC, lessee, recorded November 13, 2000, in Book 591, page 148, in the office of the Register of Deeds of Barton County, Kansas, covering the following described property, to-wit:

Southeast Quarter (SE/4) of Section Twenty-nine (29),
Township Seventeen (17) South, Range Twelve (12) West,
Barton County, Kansas, containing 160 acres, more or less;

- (5) Oil and gas lease dated April 6, 2000, from Ronald L. Koester and Betty Koester, his wife, lessors, to Pendleton, LLC, lessee, recorded November 13, 2000, in Book 591, page 147, in the office of the Register of Deeds of Barton County, Kansas, covering the following described property, to-wit:

Southeast Quarter (SE/4) of Section Twenty-nine (29),
Township Seventeen (17) South, Range Twelve (12) West,
Barton County, Kansas, containing 160 acres, more or less;
and,

- (6) Oil and gas lease dated April 6, 2000, from Karen L. Koester Schraeder and Richard Schraeder, her husband, lessors, to Pendleton, LLC, lessee, recorded November 13, 2000, in Book 591, page 145, in the office of the Register of Deeds of Barton County, Kansas, covering the following described property, to-wit:

Southeast Quarter (SE/4) of Section Twenty-nine (29),
Township Seventeen (17) South, Range Twelve (12) West,
Barton County, Kansas, containing 160 acres, more or less.

3. The oil and gas leases above described contain the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the

Page 3 - Declaration of Unitization

pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage, it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

4. Pursuant to the authority granted in the oil and gas leases hereinabove, Coral Production Corporation does hereby declare the establishment of an oil production unit, known as the Koester Unit, insofar and only insofar as the leases cover the following described property:

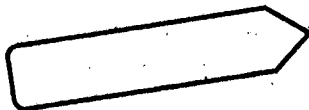
Commencing at the Southeast corner of the Northeast Quarter (SE/c NE/4) of Section Twenty-nine (29), Township Seventeen (17) South, Range Twelve (12) West, Barton County, Kansas, for a place of beginning, thence North along the East line of the Northeast Quarter (NE/4) of said Section 29, a distance of 726 feet to a point, thence West a distance of 720 feet to a point, thence South a distance of 2,299 feet to a point in the Southeast Quarter (SE/4) of said Section 29, thence East a distance of 775.38 feet to a point in the Southwest Quarter (SW/4) of Section Twenty-eight (28), Township Seventeen (17) South, Range Twelve (12) West, thence North a distance of 1,573 feet to the North line of said Southwest Quarter, thence West along the said North line a distance of 55.38 feet to the place of beginning, containing 40 acres, more or less.

5. Coral Production Corporation deems it advisable to establish the above described production unit in order to properly develop and operate the hereinabove described oil and gas leases as a unit so as to promote the conservation of oil, gas and other minerals under the property hereinabove described. The unit includes a well known as the Koester No. 1, drilled at a location 2,460 feet from the south line and 300 feet from the east line of Section 29, which was drilled in December, 2000.

6. This Declaration of Unitization is effective the 1st day of December, 2000.

EXECUTED this 29 day of January, 2001.

CORAL PRODUCTION CORPORATION



By

Jim Weber
Jim Weber, President

STATE OF COLORADO, COUNTY OF ARAPAHOE, ss:

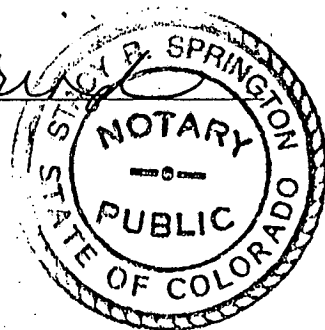
BE IT REMEMBERED, that on this 29th day of January, 2001, before me, the undersigned, a notary public, duly commissioned, in and for the County and State aforesaid, came Jim Weber, President of Coral Production Corporation, a corporation of

Page 4 - Declaration of Unitization

the State of Colorado, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Stacy R. Sprung
Notary Public



My appointment expires:

2/1/2005