

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32384
 Name: Comanche Resources Company
 Address: 9520 N. May, Suite 370
 City/State/Zip: Oklahoma City, OK 73120
 Purchaser: EOTT Energy Oper. Lmtd. Partnership
 Operator Contact Person: Doug Schoppa/Laura Gilbert
 Phone: (405) 755-5900
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: TDS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8/23/00 9/06/00 10/23/00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-21119 - DDD
 County: Comanche County, Kansas
NE NE Sec. 19 Twp. 31 S. R. 19 East West
660' feet from S (N) (circle one) Line of Section
660' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ellis Well #: 19-1
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 2168' Kelly Bushing: 2178'
 Total Depth: 6250' Plug Back Total Depth: CIBP @ 5900'
 Amount of Surface Pipe Set and Cemented at 15 JTS @ 655 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KJR 8/10/07
 (Data must be collected from the Reservoir)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2001
KANSAS CORPORATION COMMISSION
WICHITA, KS

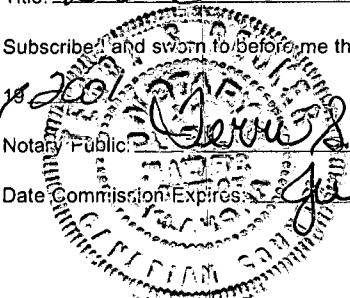
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Gilbert
 Title: Seal Assist Date: 1-3-01
 Subscribed and sworn to before me this 3rd day of January
 Notary Public: Laura S. Becker
 Date Commission Expires: June 8, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: 2-14-01
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Comanche Resources Company Lease Name: Ellis Well #: 19-1
 Sec. 19 Twp. 31 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL-CDL-PE & MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>VIOLA</td> <td>5976'</td> <td></td> </tr> <tr> <td>SWOPE</td> <td>4781'</td> <td></td> </tr> <tr> <td>MISSISSIPPI</td> <td>5143'</td> <td></td> </tr> </table>	Name	Top	Datum	VIOLA	5976'		SWOPE	4781'		MISSISSIPPI	5143'	
Name	Top	Datum											
VIOLA	5976'												
SWOPE	4781'												
MISSISSIPPI	5143'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURF	12 1/4"	8-5/8"	24	655'	65/35 POZ	350	2% CC
PROD	7 7/8"	4-1/2"	11.6	6250'	CLASS H	325	5.1% FL-10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5,976-5,992' SET CIBP @ 5,900'	TSTD. WET	
4	4,781-4,784'	SQUEEZE W/CMT, TSTD. WET	
4	5,143-5,230'	ACID. W/4000 GAL. 15% NEFE & 50 BBLS	
		KCL & SOAPY WTR.	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5093'	

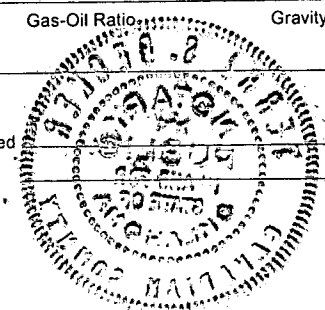
Date of First, Resumed Production, SWD or Enhr. 10/23/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7 BO	0	13		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



...TING CO., INC.

ORIGINAL

INVOICE

67665
3887
483-5566

RECEIVED
AUG 29 2000
By

Invoice Number: 081831

Invoice Date: 07/28/00

RECEIVED
AUG 16 2000
By

Sold Comanche Resources
To: 9520 N. May Ave.
ST #370
Oklahoma City, OK
73120

Cust I.D.....: Coma
P.O. Number...: Ellis 1-19
P.O. Date.....: 07/28/00

Due Date: 08/27/00
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	6.3500	1270.00	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (45)	45.00	MILE	8.0000	360.00	E
200 sks @ \$.04 per sk per mi					
Conductor	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 258.50
ONLY if paid within 30 days from Invoice Date

Subtotal: 2585.00
Tax.....: 0.00
Payments: 0.00
Total....: 2585.00

POSTED
9-5-00

ACCT. # 603-10
LEASE # 205007
DUE DATE 10-3-00
P.C. 70
DESC. cementing - surface

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

RECEIVED
 SEP 15 2000
 By _____

INVOICE

Invoice Number: 082136

Invoice Date: 09/06/00

Sold - Comanche Resources
 To: 9520 N. May Ave.
 ST #370
 Oklahoma City, OK
 73120

Cust. I.D. No.: Coma
 P.O. Number: ELI's 1-19
 P.O. Date: 09/06/00

Due Date: 10/06/00
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC "H"	325.00	SKS	9.7500	3168.75	E
Ko' Seal	1625.00	LBS	0.3800	617.50	E
FL-10	153.00	LBS	7.2500	1109.25	E
Mud Clean "C"	500.00	GAL	0.9200	460.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	325.00	SKS	1.0500	341.25	E
Mileage (45)	45.00	MILE	13.0000	585.00	E
325 sks @ \$.04 per sk per mi.					
Production	1.00	JOB	1464.0000	1464.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Rubber plug	1.00	EACH	38.0000	38.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
Stop ring	1.00	EACH	20.0000	20.00	E
Float Collar	1.00	EACH	245.0000	245.00	E
Centralizers	18.00	EACH	45.0000	810.00	E
Thread Lock Kit	1.00	EACH	30.0000	30.00	E

All Prices Are Net., Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 752.38
 ONLY if paid within 30 days from Invoice Date.

Subtotal: 9523.75
 Tax: 0.00
 Payments: 0.00
Total: 9523.75

ACCT. # 003-30
 LEASE # 705007
 DUE DATE 11-3-00
 P.C. 90
 DESC. Cementing - Intermediate

POSTED
 9.26

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

INVOICE

RECEIVED
JAN - 2 - 2000
By _____

Invoice Number: 083009

Invoice Date: 12/20/00

Sold: Comanche Resources
To: 9520 N. May Ave.
ST #370
Oklahoma City, OK
73120

Cust. I. D.: Coma
P.O. Number: Ellis 19-1
P.O. Date: 12/20/00

Due Date: 01/19/01
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common H	100.00	SKS	7.9000	790.00	E
Handling	100.00	SKS	1.0500	105.00	E
Mileage (45)	45.00	MILE	4.0000	180.00	E
100 sks @ \$.04 per sk per mi.					
Squeeze	1.00	JOB	1214.0000	1214.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Squeeze Manifold	1.00	EACH	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 249.90
ONLY if paid within 30 days from Invoice Date

Subtotal: 2499.00
Tax: 0.00
Payments: 0.00
Total: 2499.00

2249.10

ACCT # 603-20
LEASE # 207008
DUE DATE 1
P.C. 80
DESC. Cement/Cementing- Production