

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-101-21,772-00-01

County Lane

Ap. E $\frac{1}{2}$ - W $\frac{1}{2}$ - NE Sec. 23 Twp. 19s Rge. 29 XX^E

Operator: License # 32,322

3960 Feet from \odot SYN (circle one) Line of Section

Name: Denis Roberts Oil

1650 Feet from \odot EW (circle one) Line of Section

Address 3904 Fairway Dr.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Hays, Ks. 67601

Lease Name Hansen Well # 2

City/State/Zip Hays, Ks. 67601

Field Name Paris Ext

Purchaser: NCRA

Producing Formation New LKc "H"

Operator Contact Person: Denis Roberts

Elevation: Ground 2822' KB 2830'

Phone (785) 625-8526

Total Depth 4555' PBSD

Contractor: Name:

Amount of Surface Pipe Set and Cemented at 216' Feet

License:

Multiple Stage Cementing Collar Used? XX Yes No

Wellsite Geologist:

If yes, show depth set 2157' Feet

Designate Type of Completion
New Well Re-Entry XX Workover

If Alternate II completion, cement circulated from

XX Oil SVD S10W Temp. Abd.

feet depth to w/ sx cmt.

Gas ENHR SIGW

Drilling Fluid Management Plan *OWWO WTHM 10/13/06*
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ~~Denis Roberts Oil~~

Chloride content ppm Fluid volume bbls

Well Name: Hansen #2

Dewatering method used

Comp. Date 12-99 Old Total Depth 4555'

Location of fluid disposal if hauled offsite:

Deepening XX Re-perf. Conv. to Inj/SVD

Operator Name

Plug Back PBSD

XX Commingled Docket No.

Lease Name License No.

Dual Completion Docket No.

Quarter Sec. Twp. S Rng. E/W

Other (SVD or Inj?) Docket No.

County Docket No.

1-27-01 Spud Date 1-31-01 Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
FEB 14 2001
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Randall Kylian*
Randall Kylian

Title Well-site geologist Date 2-12-01

Subscribed and sworn to before me this 12 day of Feb. 2001

Notary Public *Dolores Myers*

Date Commission Expires 12-9-04

DOLORES MYERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-9-04

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SVD/Rep NGPA

KGS Plug Other (Specify)

Operator Name Denis Roberts Oil Lease Name Hansen Well # 2
 Sec. 23 Twp. 19 Rge. 29 East West
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
New Perfs			
4197-4201'	perf 4197-4201'	500 gal; 1000 gal acid	
LKc. "H" zone	1-29-01		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	1-31-01	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 57 BO/D	Gas Mcf	Water Bbls. 30 BW/D	Gas-Oil Ratio Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4197-4201'</u>
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