

15-163-00440-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rooks County. Sec. 4 Twp. 9S Rge. 20W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$, 330' fm Sth & West lines

Lease Owner Sinclair Oil & Gas Co

Lease Name Harry M. Whisman

Well No. 1

Office Address Bx 521, Tulsa, Okla

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed August 31c 19 52

Application for plugging filed Sept 3 19 52

Application for plugging approved verbally by State Pluggger Aug 31 19 52

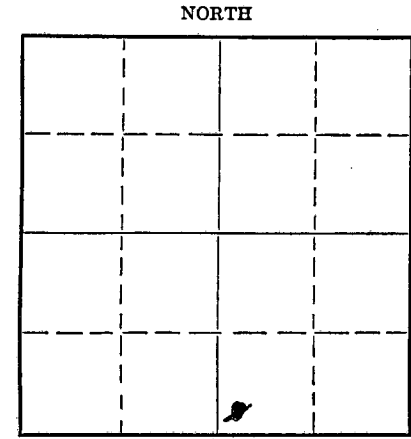
Plugging commenced Aug 31 19 52

Plugging completed Aug 31 19 52

Reason for abandonment of well or producing formation Dry Hole Completion

If a producing well is abandoned, date of last production - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Arbuckle Lime Depth to top 3810 Bottom Total Depth of Well 3835 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kc	dry	3395		9-5/8	216'	none
Arbuckle Lime	dry	3810	3835'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3835' - 210' Heavy Mud
Halliburton Plug
207 - 157' Cement
157 - 35' Heavy Mud
35 - Surface, Cement
Cap welded on top of Surface Pipe

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr E.H. Gibbons
Address Bx 551, Chase, Kans

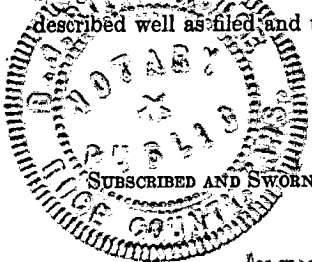
STATE OF Kansas, COUNTY OF Rice, ss.

I, Ted O. Harder (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) Ted O. Harder

Box 551 Chase, Kans
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of September, 19 52



B. J. Ritter
Notary Public.

My commission expires August 22, 1953

23-5091-s 8-50-10M

5524-1052

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 4T-9R20c
BOOK PAGE 41 LINE 39

9-4-52

15-163-00440-00-00

Well Log
Sinclair Oil & Gas Co

Harry M. Whisman #1
SE/4, 4-9S-20W, Rooks Co., Kas
330' fm Sth & West lines
Elev. 2148' Gnd Level
" 2150' Rig Flr

Location 8/1/1952.
D & M Drilling Co., Contr.
Began drlg 6:30AM 8/17/52
Completed drlg 8/31/52
T.D. 3835' in Arbuckle
Dry hole completion

Drillers Log

Corrected to Surface Level Meas.

Surface Clay-Sandy Shale & Shells 214'
Set 9-5/8" csg @ 214' w/150 sx cmt
Shale 375'
Shale-Shells 755
Sand-Shale-Pyrites 1180
Shale-Sand 1455
Sand-Shale-Pyrites 1481
Slope test @ 1335' off 7 degrees
Plugged back to 1025' w/150 sx cmt
Sandy Shale-Cement 1025- 1420
Sand-Shale-Pyrites 1501
Shale-Shells 1545
Red Bed 1645
Anhydrite 1720
Shale-Shells-Red Bed 1850
Shale-Shells 1980
Lime-broken 2555
Shale-Lime 2809
Lime-broken 2912
Shale-Lime 3142
Lime-broken 3315
Lime-Shale 3385
Lime-Chert Streaks 3445
Lime-broken 3479
Lime 3555
Lime-Shale 3600
Lime 3650
Lime-Shale 3695
Chert & Shale Streaks 3733
Chert 3752
Cherty Lime & Shale 3835' TD

Ran Schlumberger at 3835'
Geological Sample Tops;

Lansing-Kc . 3395'

Circulated 3428-38' 3467-74' 3512-26' no odor
#1 D.S.T. 3551-57' tool open 30 mins, weak blow at first,
increased then died in 18 mins, pulled up for 15 mins
recovered 23' drilling fluid, no oil or salt water,
BHP not recorded.

Conglomerate 3691'

Arbuckle 3810' 165' lower Derby's dryhole 1/2 mi Sth
No oil show in any possible
prod'g formation

Amerada Pet. Co & SO&G Co geologists concurred in P&A-dry hole.
which was completed as of 8/31/52

PLUGGING
FILE SEC 4 T 9 R 200
BOOK PAGE 41 LINE 39

STATE COMMISSION

SE.

CONSERVATION DIVISION
Wichita, Kansas

9-4-52