

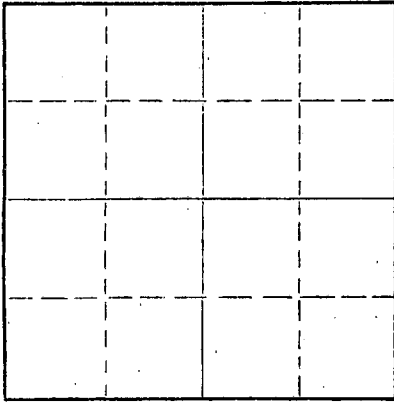
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-163-19192-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 4 Twp. 9 Rge. (E) 20 (W)
Location as "NE/CNW/SW" or footage from lines NE SW NW
Lease Owner I. O. Miller
Lease Name Arpin Well No. 1
Office Address 619 Brown Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 3-24 _____ 1961
Plugging completed 3-30 _____ 1961
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3900 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	220'	none
				5 1/2"	3899'	1831'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Top Perforation 3720'

Sanded hole from 3900' to 3700'-dumped 4 sks cement.
pulled pipe to 500'-pumped in 15 sks mud and 20 sks
cement-pulled pipe to 150'-pumped in 15 sks cement-
pulled rest of pipe-dumped 10 sks cement on top.

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1962

CONSERVATION DIVISION
Wichita, Kansas

9-28-62

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D Casing Plugging Co. License #236
Address Box 572, Hutchinson, Kansas

STATE OF Kansas COUNTY OF Reno, ss.
J. W. Railsback (employee of owner) or (owner) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Railsback
Box 572 Hutchinson, Kan
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of September, 1962

My commission expires Nov. 16, 1965

Wilma A. Clark
Notary Public.



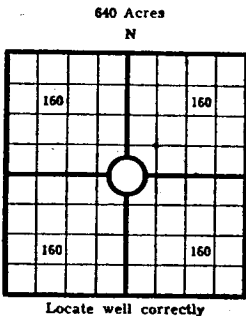
OPERATOR L. O. Miller

FORMATION RECORD

ADDRESS 619 Brown Bldg. Wichita, Kns.

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 1 COUNTY Rooks SEC. 4 TWP. 9S RGE. 20W



COUNTY Rooks, SEC. 4, TWP. 9S, RGE. 20W
 COMPANY OPERATING L. O. Miller
 OFFICE ADDRESS 619 Brown Bldg. Wichita Kns.
 DRILLING STARTED 12/26, 60 DRILLING FINISHED 1/5, 1961
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE 1/4 NE 1/4 SW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	206		125						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Shale	0	205			
Shale	205	604			
Shale & Sand	604	1600			
Shale & Shells	1600	2145			
Shale & Lime	2145	2295			
Lime & Shale	2295	2460			
Lime & Shale	2460	3300			
Shale & Lime	3310	3380			
Lime & Shale	3380	3520			
Lime	3520	3625	Anhydrite	1700	
Lime & Shale	3625	3700			
Shale & Lime	3700	3715			
Arb	3715	3775			
Lime	3775	3845			
Arb	3845	3900			

20-8-60

15-163-19192-00-00

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 John O. Farmer

Subscribed and sworn to before me this 9th day of January, 1961
 My Commission expires 5/18/64
Wauthy Batts
 Notary Public.