

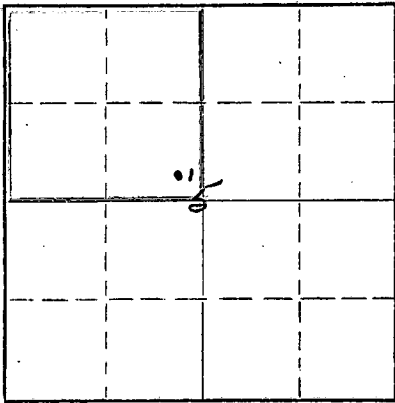
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-163-02732-00-00 *see*

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks County, Sec. 5 Twp. 9S Rge. 20 (E) 20 (W)
Location as "NE/CNW/SW" or footage from lines SE/4 SE/4 NW/4
Lease Owner Skelly Oil Company
Lease Name Aldea Simoneau Well No. 1
Office Address P.O. Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed March 4, 1957
Application for plugging filed March 5, 1957
Application for plugging approved March 6, 1957
Plugging commenced March 5, 1957
Plugging completed March 6, 1957
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3738 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Dry	3666'	3738'	8-5/8"	313' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

25 sacks of cement	3738' to 3657'
Mud laden fluid	3657' to 300'
Wood plug	300'
25 sacks of cement	300' to 222'
Mud laden fluid	222' to 60'
Wood plug	60'
25 sacks of cement	60' to 6'
Surface soil	6' to 0'

RECEIVED
STATE CORPORATION COMMISSION

MAR 21 1957

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Claude Wentworth Drilling Co., Inc. *3-21-57*
Address 2701 East 15th Street, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss. H. E. Wamsley (employee of owner) or owner/proprietor of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
(Address)

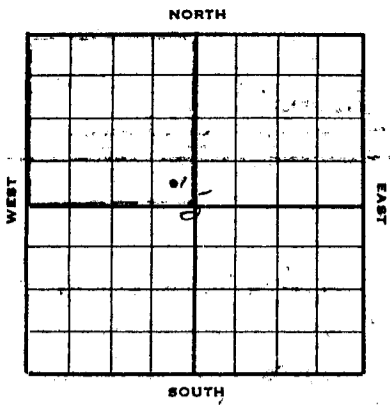
SUBSCRIBED AND SWORN to before me this 20th day of March, 19 57

My commission expires April 7, 1959

Josephine L. Johnson
Notary Public.

PLUGGING
FILE SEC 5 T 9 R20W
BOOK PAGE 145 LINE 34

15-163-02732-00-00



SKELLY OIL COMPANY

Well Record

Lease Name and No. Aldea Simoneau #34572 Well No. 1 Elev. 2113'
 Lease Description N¹/₄ Section 5-9^s-20^w,
ooks County, Kansas (160 Acres)
 Location made February 15 1957 by P. J. Cussen
330 feet from North line 330 feet from East line N¹/₄
330 feet from South line 330 feet from West line of Sec. 5

Work com'd 2/16 1957 Rig com'd 2/17 1957 Drlg. com'd 2/17 1957 Drlg. comp'd 3/4 1957
 Rig Contractor Claude Wentworth Drilling Co., Inc.
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from 0' to 3738' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.
 Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 3738'

CASING RECORD

D	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	<u>8-5/8"</u>	<u>22.7</u>	<u>SSJ</u>	<u>320'</u>				<u>8</u>	<u>313</u>	<u>0</u>	<u>Arco</u>	<u>A</u>	<u>175</u>	<u>Halliburton</u>

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Topeka Linn</u>	<u>3144'</u>						
<u>Reebner Chale</u>	<u>3324'</u>						
<u>Toronto Linn</u>	<u>3346'</u>						
<u>Lansing Linn</u>	<u>3363'</u>						
<u>Conglomerate</u>	<u>3644'</u>						
<u>Arbuckle Linn</u>	<u>3666'</u>						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION

TOP

BOTTOM

REMARKS

Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

Surface soil, shale and clay	0	200	
Shale, clay and sand rock	200	320	Set and cemented 8-5/8" O.D., 22.7#, H-3, Arco, S.S., L.J. steel casing (A cond.) at 320' with 175 sacks of cement and 2% calcium chloride. Cement circulated.
Shale	320	1045	
Shale, sand and red bed	1045	1660	
Anhydrite	1660	1697	
Shale and shells	1697	2130	
Lime and shale	2130	2690	
Shale and shells	2690	3210	
Lime and shale	3210	3400	
Fine crystalline oolitic lime	3400	3403	
Lime	3403	3439	Fair porosity, slight saturation
Medium crystalline lime	3439	3441	
Lime	3441	3443	Fair porosity, slight stain
Medium crystalline lime	3443	3445	
Lime	3445	3529	
Colicastic lime	3529	3538	Fair porosity, fair stain, very good odor.
Lime	3538	3537	San Halliburton drill stem test No. 1, packer set at 3526', used 11' anchor, open 30 minutes, weak blow for 5 minutes, then quit, recovered 10' of rotary mud, no oil, no flow pressures, BHP-1135 in 20 minutes.
Lime	3537	3580	
Lime and shale	3580	3663	
Grey and brown, fine crystalline dolomite	3663	3674	Poor porosity, fair saturation, some free oil.
			San Halliburton drill stem test No. 2, packer set at 3666', used 8' anchor, open 1 hour, weak blow for 4 minutes, recovered 10' of rotary mud, no oil, no flow pressures recorded, BHP-0.
Gray, fine crystalline dolomite	3674	3681	Poor porosity, no saturation.
			San Halliburton drill stem test No. 3, packer set at 3674', used 7' anchor, open 30 mins., weak blow for 13 minutes, recovered 14' rotary mud, no oil, BHP-510 in 30 minutes, no flow pressure.
Same	3681	3693	San Halliburton drill stem test No. 4, packer set at 3681', used 12' anchor, open 1 hour, weak blow for 15 minutes, recovered 10' of rotary mud, BHP-50, no flow pressures recorded.
Gray, medium fine crystalline dolomite	3693	3708	Poor porosity, no saturation
			San Halliburton drill stem test No. 5, packer set at 3693', used 15' anchor, open 30 mins., weak blow for 12 mins., recovered 12' rotary mud, no oil, BHP-470 in 20 mins., no flow pressures recorded.
Gray to tan medium crystalline dolomite	3708	3738	Fair porosity, no saturation.
			San Halliburton drill stem test No. 6, packer set at 3708', used 30' anchor, open 1 hour, fair blow, recovered 130' of muddy salt water, no oil, BHP-824 in 20 minutes, BHP-25, BHP-30.
TOTAL DEPTH	3738		

TOP TOPEKA 3144'
 TOP HARBOR 3324'
 TOP WASHINGTON 3445'
 TOP LINCOLN 3583'

SALT WATER CITY LINE 3585'
 TOP CARLOWAY 3644'
 TOP LINCOLN 3666'

Since there were no shows of oil or gas in commercial quantities encountered in drilling to 3738', regular authority was granted to plug and abandon the well.

The well was plugged as follows:

25 sacks of cement	3738'	to	3657'
and leaden fluid	3657'	to	300'
wood plug			300'
25 sacks of cement	300'	to	222'
and leaden fluid	222'	to	60'
wood plug			60'
25 sacks of cement	60'	to	6'
surface soil	6'	to	0'

Plugged and abandoned March 6, 1957.

Log 2072-2474: Tests were taken at 500', 1000', 1500', 2000', 2500', and 3000' with no deviation from vertical noted.

BUREAU OF LAND SURVEY
 WASHINGTON, D. C. 20540
 PLUGGING

RECEIVED
 MAR 10 1957
 WASHINGTON, D. C.

PLUGGING
FILE SEC. 5 T. 9 R. 20 W.
BOOK PAGE 145 LINE 34

COMMISSION
MAR 21 1937
CONSERVATION DIVISION
Wichita, Kansas