

15-163-02596-00-00

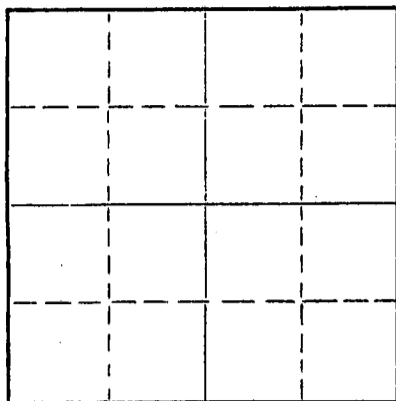
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Rooks County, Sec. 16 Twp. 9S Rge. (E) 20W

Location as "NE/CNW/SW" or footage from lines NW/4 SE/4 SW/4
Lease Owner I. O. Miller
Lease Name Tribble Estate Well No. 1
Office Address 619 Brown Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed _____ 19____
Application for plugging filed 12/23 1960
Application for plugging approved 12/23 1960
Plugging commenced 12/23 1960
Plugging completed 12/23 1960
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Elden Petty, Hays, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3900 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

First Plug at 550' with 20 sx cement
Second Plug 180' with 20 sx cement
Third Plug at 40' with 10 sx cement

RECEIVED
STATE OF KANSAS
COMMISSION

DEC 30 1960
12-30-1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address P. O. Box 352, Russell, Kansas

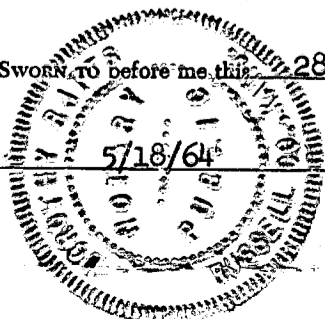
STATE OF Kansas, COUNTY OF Russell, ss.
John O. Farmer, Contractor (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer President

(Address) _____

SUBSCRIBED AND SWORN TO before me this 28th day of December, 19 60

My commission expires 5/18/64



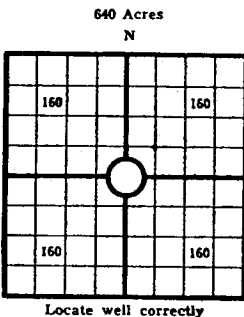
Notary Public.

OPERATOR I. O. Miller

15-163-02596-00-00 INFORMATION RECORD

ADDRESS 619 Brown Bldg. Wichita, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.



COUNTY Rooks, SEC. 16, TWP. 9S, RGE. 20W
 COMPANY OPERATING I. O. Miller
 OFFICE ADDRESS 619 Brown Bldg. Wichita, Kns.
 DRILLING STARTED 12/16, 60 DRILLING FINISHED 12/24, 19 60
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 SE 1/4 SW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	206'		135						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 3900 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	205			
Shale	205	370			
Shale & Sand	370	1709			
Anhydrite	1709	1720			
Anhydrite	1709	1750			
Shale & Shells	1750	2260			
Shale & Lime	2260	2885			
Lime & Shale	2885	3285			
Shale & Lime	3285	3310			
Lime & Shale	3310	3555			
Lime	3555	3825			
Lime & Chert	3825	3875			
Conglomerate & Arbusckle	3875	3900			
			<u>TOPS</u>		
			Heebner	3444	
			Toronto	3467	
			Lansing	3486	
			B/KC	3702	
			Cherty Cong.	3773	
			Arbusckle	3853	
			R.T.D.	3900	

DEC 3 1960
 CONSERVATION DIVISION
 WICHITA, KANSAS

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 28th day of December, 1960

My Commission expires 5/18/64

Cretey Kettle
 Notary Public.

WELL NO. 1 COUNTY Rooks, SEC. 16, TWP. 9S, RGE. 20W