KANSAS CORPORATION COMMISSION OR IGINAL Form ACC-1
OIL & GAS CONSERVATION DIVISION OR IGINAL Form Must Be Typed

WICHITA, KS

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 205-27212-0000
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	nwnene_Sec19Twp,28S R16
City/State/Zip: Chanute, KS 66720	feet from S N (circle one) Line of Section
	800 feet from E W (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500 OCT (15 200)	(circle one) (NE) SE NW SW
Contractor: Name: Michael Drilling	Lease Name: Troutman, William H. Well #: 19-1
License: 33783	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 952 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1315 Plug Back Total Depth: 1305.17
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1305.17
Operator:	feet depth to_surface
Well Name:	57 S.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
6/13/07 6/14/07 6/22/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 sand geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
cross are complete and correct to the pest of thy knowledge.	
Signature: Sinnefile K. Commonn.	KCC Office Use ONLY
itle: New Well Development Coordinator Date: 10/5/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of	If Denied, Yes Date:
33) 01	Wireline Log Received
<u>o 07</u> .	Geologist Report Received RECEIVED KANSAS CORPORATION COMMIS
lotary Public: Dervoi Klauman	"ANSAS CORPORATION COMMIS" "UC Distribution"
Date Commission Expires: 8-4-2010	ERRA KLAUMAN OCT 0 9 2007
Nota	ry Public - State of Kansas
My Appt. Ex	pires 2-4-2-010 CONSERVATION DIVISION