OVEIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

CONSHIPMATERIES - - -

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: _Outest Cherokee, LLC Address: 211 W. 14th Street Country, *Nereton Purchaser, Bluestem Pipeline, LLC Operator Contact Person, Jennifer R. Ammann Phone: (\$20_ \data 14:8500 Contractor: Name: TXD Contractor: Name: Cherokee Basin CBM Producing Formation, Multiple Elevation: Ground: 997 Contractor: Name: Cherokee Dasin CBM Producing Formation, Multiple Elevation: Ground: 997 Contractor: Name: Contractor Street and Cemented at 22	Operator: License #_33344	API No. 15 - 133-26955-0000
Address: 211 W. 14th Street City/State/Tip. Chanute, KS 66720 Purchasor, Bluestern Pipeline, LLC Operator Contact Person, stantifer R. Ammann Phone: (£20) 431-9500 Contractor: Name: TXD Contractor:	Quest Cherokee LLC	
1935 feet from S (
Purchaser. Bluestem Pipeline, LLC Operator Contact Person. sentifier R. Ammann Phone: (202) \$31-9500 Contractor: Name: XD Contractor: Name: XD License: 33837 Well see Geologist. Ken Recoy Well geologist. Ken Recoy Designate Type of Completion: New Well Re-Entry Workover Oil SVIV SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW. Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Operator: Original Total Depth: 1089 Plug Back Total Depth: 1084.35 Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? New Yell Well Name: Original Comp. Date: Original Total Depth: 1089 Plug Back Total Depth: 1084.35 Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? New Yell Well Name: Original Comp. Date: Original Total Depth: 1089 Plug Back Total Depth: 1084.35 If Alternate II completion, cement circulated from 1084.35 feet depth to. surface W 145 Sex CMI. Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Content: Drilling Fluid Management Plan Class must be collected from the Reserve Pil) Childride Conten		4005
Poperator Contact Person: Jennifer R. Ammann Phone: (\$20]		000
Phone: (620) 431-9500	Jennifer R Ammann	
Contractor: Name: TXD License: 33837 Welliste Geologist: Ken Recoy Well Fe-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW). Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Inib as follows: Operator: Well Name: Original Total Depth: 1089 Plug Back Total Depth: 1084.35 Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? If Wes, show depth set greater to completion, cement circulated from 1084.35 If Well Name: Original Comp. Date: Original Total Depth: 1089 Plug Back Plug Back Total Depth: 1084.35 Drilling Fluid Management Plan (Chair must be collected from the Reserve Pit) Choride content: ppm Fluid volume bbls Deveatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No. Deveatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No. Doket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichilia, Kanasa 67202, within 120 days of the spud date, recompletion of 21 cmonths if equested in writing and submitted with the form (see-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be flied with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichilia, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the stabiles, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements error are complete and correct to the best of my knowledge. In the promote of the state of Confidentiality Received It Denies Verein are completed and	The state of the s	
Cleanes 38837 Wellsite Geologist: Ken Recoy Wellsite Geologist: Ken Recoy Producing Formation: Multiple Elevation: Ground: 997 Kelly Bushing: n/a Elevation: Ground: 997 Kelly Bushing: n/a Elevation: Ground: 997 Kelly Bushing: n/a Total Depth: 1089 Plug Back Total Depth: 1084.35 Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? Total Depth: 1089 Plug Back Total Depth: 1084.35 Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? Test Plug Harms Plug Back Total Depth: 1089 Plug Back Total Depth: 1184 Plug B	Contractor Name TXD	
Wellsite Geologist: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Docket No. Data Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date Necompletion Date Necomple	License, 33837	Field Name: Cherokee Basin CBM
Designate Type of Completion: Second Second		
New Well Re-Entry Workover		Elevation: Ground: 997 Kelly Rushing: n/a
Amount of Surface Pipe Set and Cemented at 22 Feet Seas		
Multiple Stage Cementing Collar Used? Yes ☑No	•	
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or State two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrieline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 11 form with all temporarily abandoned wells. INTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-150 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrieline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements series are complete and correct to the best of my knowledge. KCC Office Use ONLY Version Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	ı	
Operator:		
Well Name:	•	
Original Comp. Date:Original Total Depth:		reet deput to
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Res2-3-130, 82-3-106 and 82-3-107 appty. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED UIC Distribution Chloride content. ppm Fluid volume blobs Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Sec. Twp. S. R. Sec. Twp. Sec. New County: Docket No.: Docket No.: Docket No.		1
Plug Back		
Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Ourter Spud Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to roonfoantiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Mireline Log Received Geologist Report Received Mireline Log Received UIC Distribution	,	11
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Lease Name: Lease Name: Lease Name: Lease Name: County: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution		Dewatering method used
Operator Name: Lease Name: License No.:	·	Location of fluid disposal if hauled offsite:
License No.: Completion Date Completion Date Completion Date		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.: East West		Lease Name: License No.:
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Subscribed and sworn to before me this 5 day of 000 day	All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ite the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 5 day of 00000000000000000000000000000000000	Signature: Gimmyii T. Ammana	KCC Office Use ONLY
Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WIC Distribution Output Distribution	Title: New Well Development Coordinator Date: 10/5/07	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received RECEIVED Wotary Public: UIC Distribution Wireline Log Received RECEIVED UIC Distribution	Subscribed and sworn to before me this 5th day of CMADAK	If Denied, Yes Date:
Geologist Report Received RECEIVED		Wireline Log Received
S / 1 2 2 2 2		Geologist Report Received RECEIVED
Date Commission Expires: 8-4-2010 FERRAKLANIMAN ACT 19 2007	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	UIC Distribution COMMISSI
	Date Commission Expires: 8-4-20(0	RRA KLAUMAN OCT 1 9 2007

My Appt. Expire 3 8-4- 2010