

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/2/07  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 02 2007

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: ( 620 ) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072

Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/26/07    7/31/07

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205-27254-0000

County: Wilson    **KCC**

C-E2 SE SE    Sec. 2    Twp. 29    S. R. 13     East     West

660    feet from (S) N (circle one) Line of Section

330    feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)    NE    (SE)    NW    SW

Lease Name: Apollo    Well #: A-7

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: Unknown    Kelly Bushing: \_\_\_\_\_

Total Depth: 1380    Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 43    Feet

Multiple Stage Cementing Collar Used?     Yes     No

If yes, show depth set \_\_\_\_\_    Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to Surface w/ 135    sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_    License No.: \_\_\_\_\_

Quarter \_\_\_\_\_    Sec. \_\_\_\_\_    Twp. \_\_\_\_\_    S. R. \_\_\_\_\_     East     West

County: \_\_\_\_\_    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger

Title: Admin Assn.    Date: 10/2/07

Subscribed and sworn to before me this 2 day of October

20 07  
Notary Public: Tracy Miller

Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appl. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 04 2007**

CONSERVATION DIVISION  
WICHITA, KS