

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

10/2/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Tracy Miller  
 Phone: ( 620 ) 378-3650  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well      Re-Entry      Workover  
 Oil      SWD      SIOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator:  
 Well Name:  
 Original Comp. Date:      Original Total Depth:  
     Deepening      Re-perf.      Conv. to Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No.  
     Dual Completion      Docket No.  
     Other (SWD or Enhr.?)      Docket No.  
 6/15/07      6/19/07      N/A  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date           Recompletion Date

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OCT 02 2007

KCC

API No. 15 - 205-27195-00-00  
 County: Wilson  
 NE NW      Sec. 30      Twp. 28      S. R. 14       East  West  
330      feet from S / 14 (circle one) Line of Section  
1980      feet from E / 14 (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE      SE      NW      SW  
 Lease Name: Fraley      Well #: A-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: N/A  
 Elevation: Ground: 972'      Kelly Bushing: N/A  
 Total Depth: 1430'      Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 43'      Feet  
 Multiple Stage Cementing Collar Used?       Yes  No  
 If yes, show depth set      Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface      w/ 150      sx cmt.  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content      ppm      Fluid volume      bbls  
 Dewatering method used  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name:      License No.:  
 Quarter      Sec.      Twp.      S. R.       East  West  
 County:      Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy Miller  
 Title: Administrative Assistant      Date: 10/2/07  
 Subscribed and sworn to before me this 2 day of October  
20 07  
 Notary Public: Tracy Miller  
 Date Commission Expires: 12/1/2010

**TRACY MILLER**  
 Notary Public - State of Kansas  
 My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 04 2007**

CONSERVATION DIVISION  
 WICHITA, KS