

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/2/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Tracy Miller  
Phone: ( 620 ) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

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KCC

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SLOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date:      Original Total Depth:  
Deepening      Re-perf.      Conv. to Enhr./SWD  
Plug Back      Plug Back Total Depth  
Commingled      Docket No.  
Dual Completion      Docket No.  
Other (SWD or Enhr.?)      Docket No.  
6/26/07      6/29/07      N/A  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 205-27201-00-00

County: Wilson

SE SE SE      Sec. 14      Twp. 27      S. R. 14       East  West

330      feet from S N (circle one) Line of Section

330      feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: D. Duckworth      Well #: A-2

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: Unknown      Kelly Bushing: N/A

Total Depth: 1330'      Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 43'      Feet

Multiple Stage Cementing Collar Used?       Yes  No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from bottom casing  
feet depth to surface      w/ 145      sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content      ppm      Fluid volume      bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:      License No.:

Quarter      Sec.      Twp.      S. R.       East  West

County:      Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shedd

Title: Administrative Assistant      Date: 10/2/07

Subscribed and sworn to before me this 2 day of October

20 07

Notary Public: Tracy Miller

Date Commission Expires:

TRACY MILLER  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 0 4 2007

CONSERVATION DIVISION  
WICHITA, KS