This form must Colorado Derby of the well, re OWWO, injection	Building, V gardless of	Nichita, F how the	Kansas 6 well wa	/202, Will s complet	ted. Circ	uays cle on licati	e: Oil,	gas, dry, SWD, be filed for		
dual completion (i.e. electrica	, commingl 1 log, son	ing, sait ic log, g	; water d Jamma ray	neutron	log, etc.	.) KCC	#-(316) 2	263-3238.		
OPERATOR Craves Drilling Company, Inc.					API NO	API NO. 15-163-21,477-00-00				
ADDRESS 910	Union Cent	er			COUNTY Rooks					
Wich	nita Kansa	s 67202			FIELD_			:		
*CONTACT PERSON					LEASE	Darre	11 ,			
. ACOMING I F ENGON	PHONE				PROD. FOR	RMATIO	N			
DUDCHACEB	I HOIVE				WELL NO.	1				
PURCHASER					WELL LOCA	ATION	SW/4NW	1/4 SW/4		
ADDRESS					Ft.	from [†]		Line and		
					Ft.	from		Line of		
DRILLING Rec	1 Minou Duri	11ing Co	many		the	SEC.	23 TWP.	10S RGE. 19W		
101	20 KSB Buil	ding co	прапу					WELL		
								PLAT		
Wic	chita, Kans	as 0720						(Quarter)		
PLUGGING CONTRACTOR Red	Tiger Dril	ling Com	pany	•				or (Full)		
ADDRESS 1720 K	CD Perilding	- Wichit	a Ks 6	7202				Section - Please		
ADDRESS 1/20 K	28 Pullani	S, WICHIE	DRTD				•	indicate.		
TOTAL DEPTH	3,690	DATE	COMPLETE:	12/15/8	21			-		
SPUD DATE 12/	9/81	DATE	COMPLETE	12/13/0	_			KCC_		
ELEV: GRDF	KB 2	, 124				<u></u>		MISC.		
DRILLED WITH (SABASE) (ROT	ARY) (A)XI). intermediate,	权)TOOLS production, e	c. (New)	/(Used) c	asing.				
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type come	ent	Sacks	Type and porcent additives		
Surface	12 1/4"	8 5/8"	24#	258'	Common		170 sx	3% C.C., 2% Ge		
						-				
						•				
a	LINER RECO	RD				PERFORA	TION RECO	RD		
	Bottom, ft.		cement	Shot	s per ft.	Size	& type	Depth interval		
Tep, ft.										
	TUBING REC	ORD	1							
Sizo	Setting depth .	Packer	set at.				,	,		
				CEMENT S	NISSTS RECO	180				
					QUEEZE RECO		Ь	apth interval treated		
	Ami	ount and kind a	t material used							
			·					42		
· · · · · · · · · · · · · · · · · · ·	e mineralisation	militario de la fina de la compansión de l Transferancia de la compansión de la compa			hadiye', i'Ngeri ii. "TR	* ****				
4										
TEST DATE:			. 1	PRODUCTION	·		· · · · · · · · · · · · · · · · · · ·			
Date of first production		Produc	ing method (fi	owing, pumping	, gos lift, etc.)		REC	HVELL GESHATY		
RATE OF PRODUCTION	Oil	<u> </u>	Gas		Water	AFB	TE COHPONY	ceps (1981)		
PER 24 HOURS			bbis.			% cing interv	bbls.	21 198		
Disposition of gas (vent							332	Carlington)		
** The person	who can be	e reached	by phon	e regardi	ng any qu	uestio	ns rอิฟลิ ซิซิ	Thing and is		
information.		L 6 46a	Commicci	on is rea	nuired if	the w	ell prod	ices more than 3		
A witnessed i 25 BOPD or is	nitial test	t by the n a Basic	Order P	001.	<u> </u>		3	The State of the S		
/ 20 BUFD OF 15	100000							Mar Scholleger		

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME -FORMATION DESCRIPTION, CONTENTS, ETC. Clay & Shale 0 272 Shale 272 932 1125 Sand 932 Shale & Red Bed 1125 1440 Anhydrite 1440 1484 Shale 1484 2148 Shale & Lime Streaks Shale w/Lime 2148 2425 2835 2425 Shale & Lime 2835 3200 Lime 3200 3690 RTD 3690

AFFIDAVIT

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

STATE OF KANSAS	_, COUNTY OFSEDGWICKSS,
Betty Brandt	OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:	A service of the serv
THAT HE IS Secretary-Treasurer	FOR Graves Drilling Co., Inc.
OPERATOR OF THE	LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT-FOR AND-ON-BEHALF-OF_SAID_O	PERATOR, THAT WELL NO. #1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 15 DAY	OF <u>December</u> 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPE	CT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
constitution.	(5) Betty Brandt
SUBSCRIBED AND SWORN TO BEFORE ME THIS	5 18 DAY OF December 1981
	Reboccal martheon NOTARY PUBLIC
May 17, 1983	Rebecca L. Matthews

The state of	•							,			
This form <u>must</u> Colorado Derby of the well, re OWWO, injection	Building, W gardless of Please i	vichita, f how the type. Co	well wa mplete A	/202, Wi s comple LL secti	ted. ons.	Circle Applic	on ati	e: 0 ons Att	il, g must ach w	gas, be f	dry, SWD, iled for ine logs
(i.e. electrica	l log, son	ic rog, g	allilla ray	Heutron	109,	E (C.)	NOO,	, , , ,	10,7	.00 0.	
OPERATOR Grav	es Drillin	g Company	, Inc.		API	NO. 1	5-16	3-2.	L,4//	-00	1-00
ADDRESS 910	Union Cent	er			COUN	TY_R	oks				
	ita, Kansa				FIEL	.D					
*CONTACT PERSON					LEAS	EDa	arre	11			·
	PHONE				PROD. FORMATION						
PURCHASER					WELL	NO	<u>l</u>				
ADDRESS											<u> 1/4</u>
ADDRESS_						_Ft. fr	om				_Line and
						Ft. fi	om		,		_Line of
DRILLING CONTRACTOR <u>Rec</u>	l Ticor Dri	11 ing Cor	many		the	SF	C	23	TWP.	10S	_RGE19W
ADDRESS 172	O KSB Buil	ding			-		74.53ME 10			2000	WELL
ADDRESS 172	chita, Kans	as 6720	2 .		-		ľ				PLAT
-	ilita, ranc	0, 40						· · · · · · · · · · · · · · · · · · ·		_	(Quarter)
PLUGGING CONTRACTOR Red	Tiger Dril	ling Com	pany								or (Full) Section -
ADDRESS 1720 KS	SB Building	. Wichit	a, Ks. 6	7202					-	-1	Please
TOTAL DEPTH	3 690'	2)	PBTD								indicate.
SPUD DATE 12/9	<u> </u>	DATE (COMPLETE	12/15/	81					1	•
ELEV: GR DF	2 סע	124'			A CONTRACTOR) Secondary	-	,		KCC KGS
. 19										n	MISC.
DRILLED WITH 60	s set — surface, i	ntermediate,	production, el	rc. (New)	/(Use	ed) cas	ing.	:	. <u></u>	TV	pe and percent
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	T1	pe coment		S 4	zcks		odditives
Surface	12 1/4"	8 5/8"	24#	258'	Con	mon		170	sx	3%	C.C., 2% Ge
Surrace	12 2/										
					 		-		· · · · · · · · · · · · · · · · · · ·		
										ļ	
		<u>. </u>		1		DFD	FORA	TION	RECOI	RD	
	LINER RECO	RD Socks c		Sho	ts per ft.			G typ			Depth interval
Top, ft.	Bottom, ft.	30CK3 C	•men				·			-	
	TUBING REC	ORD			•						
Sige	Setting depth	Packer	set at	_							,
i										<u> </u>	
		ACID, FRACT	TURE, SHOT	CEMENT S	QUEEZ	E RECORD		7 "			
	Amo	unt and kind of	material used								ryal treated
E-								AF	CEIV	EU	ricciuri.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ening to a subseminate of the contract of the	Salara Salar			-6	TATE	CORP	MATIU	V COL	NEGIUM.
i i								T	EC 2	1 198	601
			المسترات والمسترادون					-	12 - A	217	<u> </u>
TEST DATE:				PRODUCTION	N		(KZMUS N	richita Iichita	Konsa	§
Date of first production		Produc	ing method (flo	owing, pumping	g, ges lift	, etc.)					.Gravity
	loii	<u> </u>	Gas		1	Water			्रिं	es-oll-re	110 2 5 2 1/2
RATE OF PRODUCTION PER 24 HOURS			obis.		MCF	%			b 51. 2	المستورين 	CFP1
Disposition of pes (vente	id, used on lease o	r sold)				Producing	interv	#1 (S)		164.	いるが過程

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

	1	- 1 1	Unknown	Depth	100'	4. E	, o
Name of lowest fresh water	producing	stratum	Offictionit	Depon		~	ښم
Estimated height of cement	. benina pij	ре	232	•		Ģ	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORM**ATION**

Show all important zones of porosity and comments of open, flowing and cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	HAME	DEPTH
FORMATION DESCRIPTION, CONTACTOR				
Clay & Shale Shale Sand Shale & Red Bed Anhydrite Shale Shale Shale & Lime Streaks Shale w/Lime Shale & Lime	0 272 932 1125 1440 1484 2148 2425 2835 3200	272 932 1125 1440 1484 2148 2425 2835 3200 3690		
RTD	3200	3690		
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USE ADDITIONAL SHEETS, IF NEC	-ECCABY TA	COMP. 577		

AFFIDAVIT

STATE OF KAN	SASCX	_, COUNTY OF_	SEDGWICK	SS,
Betty	Brandt	OF LAWFUL A	GE, BEING FIRST D	OULY SWORN UPON HIS
OATH, DEPOSES AN	D SAYS:		• • •	
THAT HE IS S	ecretary-Treasurer	FOR	Graves Drilling C	Co. Inc.
OPERATOR OF THE	Darrell			ORIZED TO MAKE THIS
AFFIDAVIT FOR ANI	O ON BEHALF OF SAID OF	PERATOR, THAT	WELL NO. #1	ON SAID LEASE HAS
BEEN COMPLETED AS	OF THE 15 DAY	OF Decem	nber 19 81	, AND THAT ALL
INFORMATION ENTER	RED HEREIN WITH RESPEC	T TO SAID WEL	L IS TRUE AND CO	RRECT.
FURTHER AFFIANT	SAITH NOT.	*		
. All the state of		(S) /	Both D.	11
Alteria		* /	selly for	udf
S. SUBSCRIBED AND SV	ORN TO BEFORE ME THIS	18 DAY 0)F <u>December</u>	191

COMMISSION EXPIRES: May 17, 1983

Rebecca L. Matthews