

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION, LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9449 EXPIRATION DATE 3/7/85

OPERATOR Great Eastern Energy API NO. 15-163-22,326-00-00

ADDRESS 620 City Center Four 1801 California St. COUNTY Rooks
Denver, Colorado 80202 FIELD Wildcat

** CONTACT PERSON John W. Smith PROD. FORMATION P3A
 PHONE (303) 297-3981 Indicate if new pay.

PURCHASER _____ LEASE Sutor

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Woodman & Lannitti WELL LOCATION NE NE SW
 ADDRESS 1022 Union Center Building 2310 Ft. from S Line and
Wichita, Kansas 67202 2310 Ft. from W Line of ~~XXXXXX~~
 the SW (Qtr.) SEC 23 TWP 10S RGE 19 (W).

PLUGGING CONTRACTOR Sun Cementing WELL PLAT (Office Use Only)
 ADDRESS P.O. Box 169

 KCC
Great Bend, Kansas 67530 KGS
 TOTAL DEPTH 3700' PBDT _____ SWD/REP _____
 SPUD DATE 4/13/84 DATE COMPLETED 4/19/84 PLG. _____
 ELEV: GR 2112 DF _____ KB 2117' NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 257' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John W. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John W. Smith
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of May, 1984

Sharon Pfeiffer
(NOTARY PUBLIC)

1801 California St., Suite 620
Denver, Colorado 80202



The person who can be reached by phone regarding any questions concerning this well is _____ information.

RECEIVED STATE CORPORATION COMMISSION

MAY 07 1984
05-07-1984
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION

MAY 16 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Great Eastern Energy LEASE NAME Sutor SEC 23 TWP 10 RGE19 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1448 (+669)
Check if samples sent Geological Survey.			Base/Anhydrite	1479 (+638)
			Topeka	3071 (-954)
			Heebner	3291 (-1174)
Post Rock & Shale	15	257	Toronto	3312 (-1195)
Shales and Sand	257	745	Lansing	3331 (-1214)
Shales and Red Beds	745	1449	Base/Kan. City	3543 (-1426)
Anhy. Shale	1449	1481	Arbuckly	3685 (-1568)
Shale	1481	1551	Total Depth	3700 (-1583)
Shale	1551	2115		
Lime	2115	2450		
Shale Lime	2450	2757		
Lime & Shale	2757	2990		
Lime	2990	3150		
Lime	3150	3297		
Lime	3297	3333		
KC Lime	3333	3345		
Lime Shale	3345	3424		
Lime	3424	3510		
Lime Shale & Sand	3510	3637		
Lime	3637	3700		
DST No. 1 (3287-3333') Open 30 minutes w/weak blow. Shut-in 30 minutes. Open 30 minutes. no blow. Shut-in 30 minutes. Rec. 10 feet of drilling mud IHP 1713 IP 20-20 ISP 518 FFP 30-30 FSIP 425 FHP 1661 BHT 100				

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	257'	Common	150	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

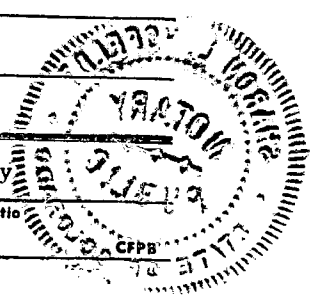
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio bbls.

Perforations



8881 2 I YAM
 OKLAHOMA GEOLOGICAL SURVEY
 TULSA, OKLAHOMA

8881 2 I YAM
 OKLAHOMA GEOLOGICAL SURVEY
 TULSA, OKLAHOMA

15-163-22326-00-00

ACO-1 WELL HISTORY

(X) (W)

PAGE TWO (Side One)

OPERATOR Great Eastern Energy

LEASE NAME Sutor

SEC. 23 TWP. 10 RGE. 10

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 2 (3394-3424') Open 30 minutes w/weak blow building to strong. Shut-in 30 minutes. Open 60 minutes weak blow building to strong. Shut-in 60 minutes. Rec. 740 feet of muddy water (32,000-Ch1)				
IH 1781 IFP 63-116 ISP 968 FFP 190-275 FSIP 947 FHH 1677 BHT 118°				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.