

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

API NO. 15-163-21,582-00-00
COUNTY Rooks
FIELD Vohs

**CONTACT PERSON Kerran Redington
PHONE 267-3241
PURCHASER Inland Crude Purchasing

PROD. FORMATION Cherokee & L/KC
LEASE Vohs
WELL NO. 1-24

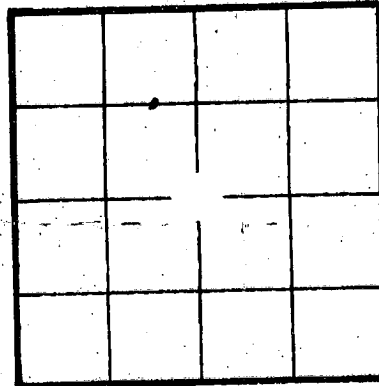
ADDRESS

WELL LOCATION C E/2 NW
1980 Ft. from west Line and
1260 Ft. from north Line of
the NW SEC. 24 TWP. 10S RGE. 19W

DRILLING Contractor Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3665' PBTD 3615'
SPUD DATE 2-16-82 DATE COMPLETED 2-26-82
ELEV: GR 2067 DF --- KB 2072

DRILLED WITH (CABLE) (ROTARY) (SHEAR) TOOLS

Amount of surface pipe set and cemented 194' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

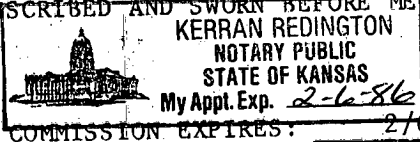
Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Production Manager (FOR) (OF) Murfin Drilling Co. OPERATOR OF THE Vohs LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-24 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF May, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) By: Wayne Johnston
Wayne Johnston, Prod. Mgr.
19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF May



Kerran Redington
NOTARY PUBLIC
Kerran Redington

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by STATE CORPORATION COMMISSION required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
MAY 14 1982
05-14-1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem-tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS	100			
Clay, Sand & rock	155		Anhydrite	1447 (+625)
Shale	1063		B/Anhydrite	1469 (+607)
Sand & Clay	2230		Neva	2479 (-407)
Sand & Shale	2385		Topeka	3017 (-945)
Shale & Limestone	2515		Heebner	3233 (-1161)
Sand & Shale	3340		Toronto	3252 (-1180)
Shale & Lime	3665		Lansing	3274 (-1203)
Lime & Shale			B/KC	3492 (-1420)
			Conglomerate	3514 (-1442)
			Simpson	3568 (-1496)
			Arbuckle	3611 (-1539)
DST #1: 3037-3054' / 45-45-45-45. Rec. 150' M + 180' M SW. HYD: 1800-1778#. BHP: 905-883#. FP: 66-121/143-197#.				
DST #2: 3233-3340' / 30-60-60-90. Rec. 540' OCM. HP: 1886-1864#. SIP: 699-688#. FP: 110/219-230/318#.				
DST #3: 3340-3370' / 45-45-45-45. Rec. 260' WOCM. HYD: 1886-1864#.				
DST #4: 3422-3495' / 30-60-45-60. Rec. 60' M. HYD: 1940-1918#. BHP: 526-307#. FP: 77-77/77-77#.				
DST #5: 3482-3550' / 45-60-45-60. Rec. 60' M. HYD: 1907-1886#. BHP: 905-786#. FP: 77-88/88-90#.				
DST #6: 3482-3600' / misrun				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	194'	60-40 Pozmix	170	3% CC
production	7-7/8"	4 1/2"	10.5#	3657'	25 sx Class A & 150 sx salt, 3/4% CFR-2, 2% gel + 35 gal. Latex in		50-50 Pozmix w/10%
last 75 sx	w/2% CC.						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3514 1/2-18'
					3465 1/2-68'
					3444-48'
					3308-14'
					3253-56'
					3275-77'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/230# BO and 5000# sand (?)	3514 1/2-3518'
1500-gal. MOD-202	3444-68'
750 gal. MOD-202	3253-3314'
Date of first production May 10, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	84 bbls		19 MCF	
Disposition of gas (vented, used on lease or sold)	Perforations 3253-3518'			