

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name: Murfin Drilling Company
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, KS, 67202

Purchaser: Inland Crude
Wichita, KS

Operator Contact Person: L.O. Butner
Phone: 316-267-3241

Contractor: License # 6033
Name: Murfin Drilling Company

Wellsite Geologist: Roger Welty
Phone: 913-674-5835

- Designate Type of Completion:
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/26/85 Spud Date 1/1/86 Date Reached TD 1/27/86 Completion Date

3620' Total Depth 3568' PBSD

Amount of Surface Pipe Set and Cemented at 262' feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1423' feet

If alternate 2 completion, cement circulated from 1423' feet depth to 400' surf w/ 400' SX cmt

API No. 15-15-163-22,853-00-00

County: Rooks

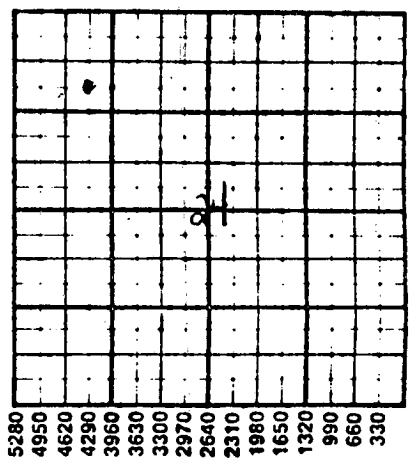
SE NW NW Sec 24 Twp 10S Rge 19 East West

4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: VOHS Well #: 2-24
Field Name: Marcotte Vohs

Producing Formation: Lansing-Kansas City

Elevation: Ground 2023 KB 2028
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Docket # _____

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # _____

Groundwater: _____ Ft North from Southeast Corner (Well) _____ Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: _____ Ft North from Southeast Corner (Stream, pond etc) _____ Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) _____ (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are true and correct to the best of my knowledge.

Signature By: L.O. Butner
Title: Div., Prod. Mgr.

RECEIVED
STATE CORPORATION COMMISSION
FEB 12 1986
2/10/86
CORPORATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 10 day of Feb. 1986

Notary Public: Kerran Redington

Date Commission Expires: 2/6/90

KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 2-6-90

Sec 24 Twp 10 Rge 19 W

Operator Name ...Murfin Drilling Company... Lease Name...VOHS... Well #.2-24..

Sec...24... Twp...10S... Rge...19... East West County...Rooks...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3194-3284' 30-60-45-90 (Tor. A-B)
 Rec. 230' SLOCM (1% 0)
 HP: 1676-1628
 SIP: 374-354
 FP: 111-111/121-141

DST #2: 3284-3325' 30-30-30-60
 Rec. 5' Mud
 HP: 1716-1700
 SIP: 242-242
 FP: 20-20/20-20
 BHT: 103°

DST #3: 3380-3460'
 Rec. 5' MUD
 HP: 1807-1786
 SIP: 211-221
 FP: 40-40/40-40
 BHT: 105°

DST #4: 3442-3565
 30-60-45-90
 Rec. 630' WM
 HP: 1867-1847
 SIP: 966-946
 FP: 111-192/242-364
 BHT: 110°

Name	Top	Bottom
TOPEKA	2979	
HEEBNER	3194	
TORONTO	3209	
LANSING	3237	
BKC	3466	
ARBUCKLE	3571	
LTD	3619	
RTD	3620	

RELEASED

MAY 11 1987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used FROM CONFIDENTIAL Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Prod	12.1/4" 7 7/8"	8.5/8" 4 1/2"	24# 9 1/2 & 10 1/2#	262' 3613'	50-50 Pozmix Howcolite Common	165 200 300 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3271-76'			500 gal. MOD-202		3271-76'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
1/27/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil-Ratio		Gravity
3 Bbls		---	MCF	14 Bbls	---		---

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3271-76'
 Used on Lease Dually Completed
 Commingled