STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

15-163-03063-00-00

## WELL PLUGGING RECORD

			nty. Sec. 19 7		
-		or footage fi	rom linesSW/	4 NW/4 SE/	<u>'4</u>
Lease Owner_			as Co.		
	GILBE				
			Building,		
			or Dry Hole)		
	pleted				17- 1956 17- 1956
					<del></del>
					17- <sub>19</sub> 56 17- <sub>19</sub> 56
					17- 1956
		l or produci	ng formation T		10
	adominent of well	or product	ng torm adon	ary and and	moneo
If a producing	well is abandon	ed. date of	last production		
menced?	yes				
				lays, Kansa	S
		Botto	m	Total Depth of	Well 3668 F
l and gas formation	ns.				
					CASING RECORD
	<u> </u>	1			MSING RECORD
CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
***************************************		600 aus			
		ļ <u>.</u>		~	
		· · · · · · · · · · · · · · · · · · ·	Circulate	α.	
40° ar	nd set top	plug w/	L/2 sack		
nulls	and 10 sac	KS Cemei	11.		
(If additional	description is neces	sary, use BACI	C of this sheet)		
Heathman-See		lling Co	) <u> </u>		
(If additional Heathman-See 1015 E. Seco	ligson Dri	lling Co	) <u> </u>		
Heathman-See	eligson Dri ond, Wichit	lling Co a, Kansa	) <u> </u>		
	Application for Plugging common Plugging common Plugging components of the plugging of the plu	Application for plugging approved Plugging commenced.  Plugging commenced.  Reason for abandonment of well is abandon.  Was permission obtained from menced?  Depth to top.  Depth to top.  I and gas formations.  CONTENT FROM  C	Application for plugging approved  Plugging commenced  Plugging completed  Reason for abandonment of well or producing well is abandoned, date of the was permission obtained from the Consermenced?  Yes  Seed plugging of this well  Depth to top  Depth to top  Botton and gas formations.  CONTENT  FROM  TO  TO  TO  TO  TO  TO  TO  TO  TO	Plugging commenced Plugging completed Reason for abandonment of well or producing formation	Application for plugging approved 6- Plugging commenced 6- Plugging completed 6- Reason for abandonment of well or producing formation Dry and aba  If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before menced? Yes seed plugging of this well Eldon Petty, Box 326, Hays, Kansa Depth to top Bottom Total Depth of and gas formations.  CONTENT FROM TO SIZE PUT IN CSG. CEMENTED CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT FROM TO SIZE PUT IN CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT CSG. CEMENTED AT 158.83° w/135 sx.  COMMENT CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT SIZE PUT IN CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT SIZE PUT IN CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT SIZE PUT IN CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT SIZE PUT IN CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT FROM TO SIZE PUT IN CSG. CEMENTED AT 158.83° w/135 sx.  CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT FROM TO SIZE PUT IN CSG. CEMENTED AT 158.83° w/135 sx.  CSG. CEMENTED AT 158.83° w/135 sx.  COMTENT FROM TO SIZE PUT IN CSG. CEMENTED AT 158.83° w/135 sx.  CSG. CEMENTED AT 158.83° w/13

BOOK PAGE 73 LINE 17

15-63-03063-00-00

## DRILLERS' LOG

NAME:

GILBERT #1

DATE SPUDDED:

6-9-56

LOCATION:

SW/4 NW/4 SE/4 Sec.19-9S-18W

ROTARY COMPLETED:

6-17-56

OPERATOR:

Osage Oil & Gas Co.

Rooks County, Kansas

ELEVATION: 2173 GR

2175 DF

CONTRACTOR:

2178 KB

SURFACE CASING:

Ran 8 jts/8-5/8" used surf. csg. cemented at 158.83' w/ 135 sacks cement and 2 Calcium

Heathman-Seeligson Drilling Co.

ROTARY TOTAL DEPTH: 3668

135 sacks cement and 2 Calcium Chloride. Cement Circulated.

OIL STRING:

None run - Dry and abandoned 6-17-56

## GEOLOGICAL TOPS (KB)

Anhydrite	1525	<b>( ≠</b> 653 <b>)</b>
Topeka	3119	(-941)
Heebner	3329	(-1151)
Toronto	3347	(-1169)
Lansing	3369	(-1191)
Base Kansas City	3556	(-1378)
Cherty Conglomerate	3619	(-1441)
R.T.D.	3668	

## L O G (Figures indicate bottom of formation)

Shale, Clay & Sand 0	- 40
Shale & Shells	850
Sand & Shale	1020
Sand	1240
Shale & Red Beds	1525
Anhydrite	1565
Shale, Shells & Red Beds	1830
Shale & Shells	2060
Lime & Shale	3400
Lime	3460
Lime & Shale	3520
Lime	3575
Lime & Shale	3668

The undersigned, H. E. Turner, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Report.

HEATHMAN-SEELIGSON DRILLING CO.

By: Ha Turner

Subscribed and sworn to before methe 21st day of June, 1956.

Notary Public

y commission expires: April 3, 1960

TATE I

Jun 23 1956

NOISERVATION DIVISION Wichita, Kanzas

PLUGGING
FILE SEC 19 T 9 R 18W
BOOK PAGE 73 LINE 17