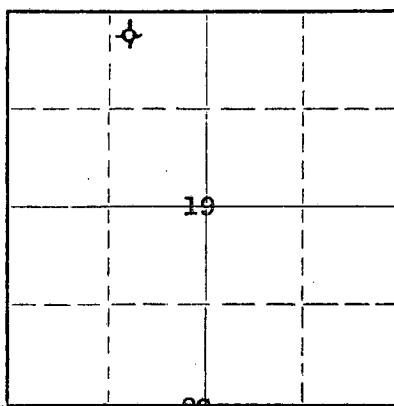


15-163-03064-00-00

## WELL PLUGGING RECORD

## NORTH



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well **Eldon Petty, Box 326, Hays, Kansas**

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well **3625** Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

**CASING RECORD**

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Stirred pits. Filled hole with heavy mud to 155'. Set plug with 1/2 sack hulls and 15 sacks cement. Filled hole to 40'. Set plug with 1/2 sack hulls and 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Heathman-Seeligson Drilling Co.  
Address 1015 E. Second, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
\_\_\_\_\_  
H. D. Shreve

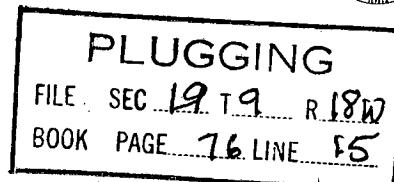
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. *[Signature]*

(Signature).

1015 E. Second, Wichita, Kansas

(Address)

*Notary Public*



15-163-03064-0000

## DRILLERS' LOG

NAME:	HILGERS #3	DATE SPUNDED:	6-20-56
LOCATION:	NW/4 NE/4 NW/4 Sec.19-9S-18W Rooks County, Kansas	ROTARY COMPLETED:	6-28-56
OPERATOR:	Osage Oil & Gas Co.	ELEVATION:	2146 GR 2148 DF 2151 KB
CONTRACTOR:	Heathman-Seeligson Drilling Co.	ROTARY TOTAL DEPTH:	3625'
SURFACE CASING:	Ran 8 joints of 8-5/8" 8V thd. used csg. cemented at 165' w/ 135 sacks of sack cement, 2 Calcium Chloride. Cement Circulated.	DRILL STEM TESTS	
OIL STRING:	None run - Dry and abandoned 6-28-56	DST #1, 3300-3325 open 20 min weak blow for 4 min. Rec. mud. BHP-325#	

#### DRILL STEM TESTS

DST #1, 3300-3325 open 20 min. -  
weak blow for 4 min. Rec. 8'  
mud. BHP-325#

**GEOLOGICAL TOPS (KB)**

Anhydrite	1510	(#641)
Heebner	3290	(-1139)
Toronto	3312	(-1161)
Lansing	3331	(-1180)
Conglomerate	3583	(-1432)
R.T.D.	3625	

## LOG

(Figures indicate bottom of formation)

Sand & Clay	0 -	40
Shale & Shells		168
Shale		300
Shale & Shells		600
Shale & Sand		990
Sand		1200
Shale, Shells & Red Bed		1300
Shale & Red Bed		1480
Anhydrite		1565
Shale		1570
Shale & Shells		2050
Shale & Lime		3345
Lime		3585
Lime & Shale		3625

The undersigned, H. D. Shreve, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

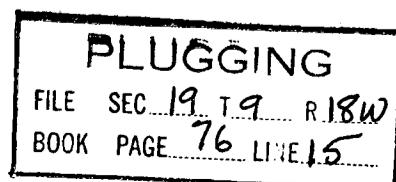
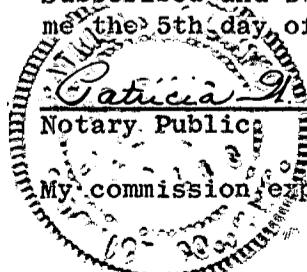
## HEATHMAN-SEELIGSON DRILLING CO.

By

Subscribed and sworn to before  
me the 5th day of July, 1956

*Patricia D. Lamkin*  
Notary Publica H

My commission expires: April 3, 1960



100 7-7-S6  
801 7-7-S6  
FIRE DIVISION  
FIRE, KANSAS