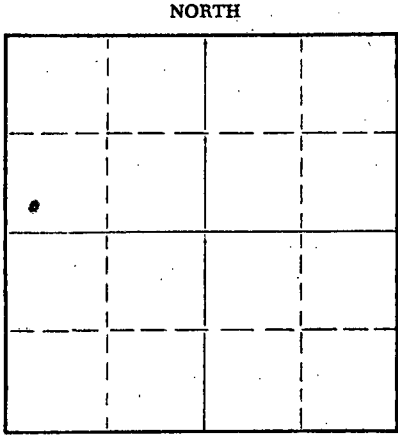


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

15-163-03273-0600

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

ROOKS

County. Sec. 19 Twp. 9 Rge. (E) 18 (W)

Location as "NE/CNW/SW" or footage from lines SW SW NW

Lease Owner Sinclair Oil & Gas Company

Lease Name John HILGERS

Well No. 1

Office Address P. O. Box 521, Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil (Depleted)

Date well completed March 12, 19 52

Application for plugging filed September 23, 19 54

Application for plugging approved September 24, 19 54

Plugging commenced September 28, 19 54

Plugging completed October 2, 19 54

Reason for abandonment of well or producing formation Arbuckle Oil depleted, subsequent testing of Kans-KC formation recovered WATER only.

If a producing well is abandoned, date of last production June 11, 19 54

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, PO Box 326, Hays, Kansas

Producing formation Kansas City Depth to top 3423 Bottom 3429 Total Depth of Well 3465 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3583	3591	7"	3584	1084
Kansas City	Water	3423	3429	(Opened by Perforations thru 7")		
Sand-Shale-Shells			314	10-3/4"	281	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PBTD = at commencement of plugging operations 3465' (Top of Bridging Plug set during earlier testing of Kansas City) 7" casing open by perf. above Plug 3423-29' Filled hole w/ Sand 3465 to 3400' = Dumped 5 Sacks Cement on top of Sand. Mudded hole to 250' = Set 10' Rock Bridge and dumped 20 Sacks Cement to completed plugging to 240' = Mud 240 to 25', 10' Rock Bridge and 10 Sacks Cement filled into collar.

Name of Plugging Contractor West Supply Company, Inc., License #11
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF Rice, ss.
I, W. B. Rhoes

(employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. B. Rhoes
P. O. Box 551, Chase, Kansas

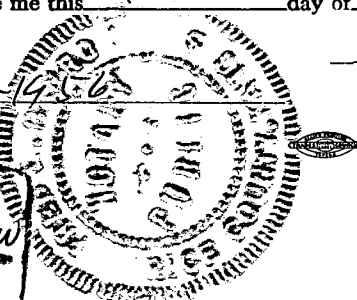
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of OCTOBER, 19 54

My commission expires April 24 1956

Notary Public.

PLUGGING
FILE SEC 19 7 9 D 18w
BOOK PAGE 65 LINE 40



RECEIVED
STATE CORPORATION COMMISSION
OCT 16-7-54
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

15-163-03273-0000

SINCLAIR OIL & GAS COMPANY

Lease: John Hilgers
 Well No. 1
 Description: SW SW NW
 Sec: 19 - 9S - 18W
 County: Rooks (Pool = Mayhew-formerly Jelinek)

Location Staked: 2/16/52
 Spudded: 2/23/54
 Max. Depth Reached 3591'
 Elev. (DF) 2172'
 Drilling Contractor:
 D. & M. Drlg. Co. - Wichita, Kan.
 First Prod. March 11, 1952

DRILLER'S LOG

(All depths corrected to GLM)

	<u>TO</u>
Sand, Shale, Shells	134'
Red Bed & Sand	954'
Sand, Shale, Shells	1370'
Red Beds-Shale-Shells	1545'
Anhydrite	1595'
Shale-Shells-Lime	2084'
Sandy Shale-Lime Streaks	2310'
Shale-Lime	2543'
Lime, broken	2673'
Shale-Lime	2798'
Lime, broken	2930'
Lime & Shale Streaks	3038'
Lime, Broken	3168'
Lime & Shale Streaks	3208'
Lime, broken	3263'
Lime & Shale Streaks	3353'
Lime & Shale	3420'
Lime & Shale Streaks	3496'
Lime	3591' (TD)
10-3/4" 35# Casing Set @	281' (200 Sacks)
7"OD 20# J-55 R-2 SR Csg. Set @	3584' (150 Sacks)

Geological - Sample Tops:

Topeka	3097'
Lansing	3343'
Arbuckle	3583'
TD	3591'

SUBSEQUENT CHANGES: (Lansing-KC formation)

PBTD	3465' (Top of Bridging Plug)
Lans-KC (Opened by Perf)	3423-3429' (Water)

Last Production: June 11, 1954
 Production from: Arbuckle
 Quantity: 5-bbls Oil, 10-bbls Water.

PLUGGING

FILE SEC 19 T 9 R 18W
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