## STATE OF KANSAS STATE CORPORATION COMMISSION

15-163-04012-06-00

| Give : | All Info | rmation   | Completely |
|--------|----------|-----------|------------|
| Make   | Require  | ed Affida | vit        |
| Mail ( | or Deliv | er Repo   | rt to:     |
| C      | onservat | ion Divi  | sion       |
| St     | ate Cor  | poration  | Commission |
| 80     | 0 Bittir | ng Buildi | ing        |

## WELL PLUGGING RECORD

| Location as "NE/CNW&SW\" or footage from lines SE SE SE  Lease Owner Continental Oil Co.  Lease Name L.B. Gilbert Well No. 1  Office Address Box 161, Great Bend, Kansas  Character of Well (completed as Oil, Gas or Dry Hole) Oil  Date well completed 4-16- 19 5  Application for plugging filed 7-20- 19 5  Application for plugging approved 7-27- 19 5  Plugging commenced 7-29- 19 5  Plugging completed 8-1- 19 5  Reason for abandonment of well or producing formation Production depleted and other zone tested was non productive.   | State Corporation Commission<br>800 Bitting Building<br>Wichita, Kansas  |                           | Rooks                 | Count          | y. Sec. 19     | Twp9S Rge.        | $(E)^{18}(W)$        |
|--|--|---------------------------|-----------------------|----------------|----------------|-------------------|----------------------|
| Lease Name L.B. Gilbert Well No. 1 Office Address Box 161, Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Oll Date well completed as Oil, Gas or Dry Hole) Oll Application for plugging filed 7-20-19.5; Application for plugging approved 7-29-19.5. Plugging commenced 7-29-19.5. Plugging commenced 7-29-19.5. Reason for abandonment of well or producing formation Production depleted and other zone tested was non productive. He a producing well is abandoned, date of last production 4-21-19.5: Was permission obtained from the Conservation Division or its segents before plugging was comected 7-29-19.5 for the producing formation Agent who supervised plugging of this well Elden Petty ducing formation Agent who supervised plugging of this well Elden Petty ducing formation Agent who supervised plugging of this well Elden Petty ducing formation Arbuckle Depth to top1620 Bottom 3628 Total Depth of Well 3628 FB 3570' OIL, GAS OR WATER RECORDS  CASING RECORD  TORNATION CONTENT FROM TO SUPERVISED FOR PROBLEM FOR TOTAL DEPTH OF TOTA |  | Location as "NI           | E/CNWKSWK"            | or footage fro | m lines SE     | SE SE             |                      |
| Office Address Box 161, Great Bend, Kansas Character of Well (completed as Oil, Cas or Dry Hole). C11 Date well completed. 4-16- 19.5' Application for plugging approved. 7-27- 19.5. Application for plugging approved. 7-27- 19.5. Plugging commenced. 7-29- 10.5. Plugging completed and other zone tested was non production depileted and other zone tested was non production. 4-21- 19.5' Was permission obtained from the Conservation Division or its agents before plugging own encoder Yes.  Lesite well conveyts an above service well or producing formation. Production depileted and other zone tested was non productive. If a producing well is abandoned, date of last production. 4-21- 19.5' Was permission obtained from the Conservation Division or its agents before plugging was comenced. Yes.  Depth to top3620. Bottom 3628. Total Depth of Well 3628. F. Br. 3570'  CASING RECORD  CASING RECO |  |                           |                       |                | 1 60.          |                   | <del></del>          |
| Character of Well (completed as Oil, Cas or Dry Hole) 011  Date well completed 4-16-19.5' Application for plugging filed 7-20-19.5' Application for plugging filed 7-29-19.5' Plugging commenced 7-29-19.5' Plugging completed 8-1-19.5' Resum for shandomment of well or producing formation Production 4-21-19.5' Was permission obtained from the Conservation Division or its signate before plugging was completed and thickness of all water, oil and gas formations.  Leasts well correctly on above Section Plus  The producing well is abandomed, date of last production 4-21-19.5' Was permission obtained from the Conservation Division or its signate before plugging was completed and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  TOBALATION  TOBALATION  CONTENT TRIBIN TO SECTION PUT IN PULLED DUT IN PU |  | 1                         |                       |                | Bend K         | ansas             | _ Well No            |
| Date well completed.  Application for plugging filed.  7-20-19.5 Application for plugging approved. 7-27-19.5 Plugging commenced. 7-29-19.5 Plugging completed. 8-1-19.5 Reason for abandonment of well or producing formation Productive. If a producing well is abandoned, date of last production.  He are for Conservation Agent who supervised plugging of this well. Elden Petty ducing formation.  Arbuckle Depth to top3620 Bottom3628 Total Depth of Well 3628 FPB 357001  OIL, GAS OR WATER RECORDS  TOBMATION  CONTENT FROM TO SIZE PUT IN PULLED OUT OIL & Water 3360 3376 5 1/2 3627 1 1 2581.79  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods un factor of the plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3345' and dumped 4 sacks comment. Filled hole to 3017' not pipe off at 2570'. Pulled nipe and mudded hole to 200'. Set 10' rock ridge and run 20 sacks coment. Cement filled to 150'. Mudded hole to 35.  TO rock bridge and run 10 sacks to bottom of cellar.  Application for plugging generations.  Others of the plugging contractor.  Application for plugging generation for plugging size.  To service with the formation of the plugging was considered and the method or methods under the plugging that the character of same and depth placed, from feet for each plug set.  Sanded hole to 3345' and dumped 4 sacks comment. Filled hole to 3017' not pipe off at 2570'. Pulled nipe and mudded hole to 200'. Set 10' rock ridge and run 20 sacks comment. Cement filled to 150'. Mudded hole to 35.  AUG 6 X 1955  Aug 6 X 1 |  |                           |                       |                |                |                   |                      |
| Application for plugging filed 7-20- 19.5. Application for plugging approved 7-27- 19.5. Plugging commenced 7-29- 19.5. Plugging commenced 7-29- 19.5. Plugging commenced 7-29- 19.5. Plugging commenced 7-29- 19.5. Plugging commenced 8-1- 19.5. Reason for abandoment of well or producing formation Production depleted and other 2 one tested was non productive. If a producing well is abandoned, date of last production 4-21- 19.5. Was permission obtained from the Conservation Division or its agents before plugging was come of Conservation Agent who supervised plugging of this well Elden Petty ducing formation APDUCKIE Depth to top3520 Bottom 3628 Total Depth of Well 3628 Powdepth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  TOBARTION CONTENT FROM TO SIZE FUT IN POLICE DUT IN PRODUCKIE OIL& 3360 3376 5 1/2 3627 1 1 2581.79  DUCKIE OIL& 3360 3376 5 1/2 3627 1 1 2581.79  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  1 Sanded hole to 3345' and dumped 4 sacks cement. Filled hole to 3017' not pipe off at 2570'. Bulled pipe and mudded hole to 200'. Set 10' rock pide and run 20 sacks cement. Cement filled to 150'. Mudded hole to 35.  THE CORPORATION COMMISSION  AUG 1955  (If additional description is accessary, we BACK-PUNSEAVATION DIVISION Wienita, Kansse   |  |                           |                       |                |                |                   | 4-16- 19 53          |
| Application for plugging approved 7-27- 19.5. Plugging commenced 7-29- 19.5. Plugging commenced 7-29- 19.5. Reason for abnodomment of well or producing formation Production depleted and other zone tested was non productive.  If a producing well is abandoned, date of last production 4-21- 19.5. Was permission obtained from the Conservation Division or its agents before plugging was commenced Yes menced? Yes menc | ili  |                           |                       |                |                |                   |                      |
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| SANG OTHER ZONE LESTER WAS NON DYCOULTIVE.   |  | Reason for abar           | donment of well       | or producing   | g formation P  | roduction         | depleted             |
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| Was permission obtained from the Conservation Division or its agents before plugging was compared Section Flat above Section Flat  |  | If a producing            | well is abandone      | ed, date of la | st production_ | 4-2               | 19 5 5               |
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| CASING RECORD  TO SIZE PUT IN PULLED BUT TO SIZE PUT IN PULLED BUT NOTED BY A STATE PUT IN PULLED BUT TO SIZE PUT IN NOTED BY A STATE PUT IN NOTE BY A STATE PU | ducing formation Art   | DUCKIE D                  | epth to top 204       | Botton         | 1020           | Total Depth of    | Well 3040 Fe         |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  1 Sanded hole to 3345' and dumped 4 sacks cement. Filled hole to 3017' not plue off at 2570'. Pulled hipe and mudded hole to 200'. Set 10' rock ridge and run 20 sacks cement. Cement filled to 150'. Mudded hole to 35. at 10' rock bridge and run 10 sacks to bottom of cellar.    Correct Corrections of the delitional description is necessary, use BACK TOWNSERVATION DIVISION West Supply Co.    West Supply Co.   West Supply Co.   West Supply Co.   West Supply Co.   West Supply Co.   West Supply Co.   Wichers West Supply Co.  | ow depth and thickness of all wat  | er, oil and gas formation | s.                    |                |                |                   | PD 3370.             |
| TOUCKIE OILEWATER 3620 3628 10 3/4 208' 11" None asing water 3360 376 5 1/2 3627' 1" 2581.79  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  1 Sanded hole to 3345' and dumped 4 sacks cement. Filled hole to 3017' not pipe off at 2570'. Pulled pipe and mudded hole to 200'. Set 10' rock ridge and run 20 sacks cement. Cement filled to 150'. Mudded hole to 35. at 10' rock bridge and run 10 sacks to bottom of cellar.  RECEIVED  **HATE CORPORATION COLUMNSION**  AUG 6 X 1955  (If additional description is necessary, use BACK **CORPORATION DIVISION** West Supply Co.  **West Supply Co.  **West Supply Co.  **West Supply Co.  **West Supply Co.  **Wishits, Kansas**  **Put in None 128' 11" None 2681 11" None 2681 12" None 2681 12" 3627' 1" 2581.79  **Put in None 2681 12" None 2681  | OIL, GAS OR WATER RECO   | R <b>DS</b>               |                       |                |                |                   | CASING RECORD        |
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| Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | ising  | water.                    | 3300                  | 3370           | 7 1/2          | DO27 1            | 2701.79              |
| Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   |  |                           |                       |                |                |                   |                      |
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| AUG 6 X 1955  (If additional description is necessary, use BACK ***Option DIVISION**  West Supply Co. Wichita, Kansas  Character Kansas  |  |                           |                       |                |                | •                 |                      |
| (If additional description is necessary, use BACK SUMSERVATION DIVISION  West Supply Co. Wighita, Kansas  Character Kansas   |  |                           |                       |                |                |                   | SIOR                 |
| ame of Plugging Contractor West Supply Co. Wichits, Ransas // Character Kenders  |  |                           |                       | <del></del>    |                | •                 |                      |
| ame of Plugging Contractor West Supply Co. Wichits, Ransas // Character Kenders  |  | (If additions             | l description is nece | ssary, use BAC | K yONSEAV      | ATION DIVIS       | 10N Q-6-6            |
| ddress Chase, Kansas   | ame of Plugging Contractor   | west Sup                  | pay co.               |                | Wich           | ta, Kansas        | 800                  |
|  | ddress   | Chase, K                  | ansas                 |                |                |                   |                      |
|  | rate of Kansas   | CO1                       | JNTY OF               | Barto          | n              | , ss.             |                      |
| COUNTY OF Barton ss.   | F.L. Dunn  |                           |                       |                |                |                   | of the above-descri  |
| WALL VI  | ell, being first duly sworn on oat   | h. says: That I have k    | nowledge of the       | facts, statem  | ents, and matt | ers herein conta  | ined and the log of  |
| F.L. Dunn (employee of owner) or (owner or operator) of the above-descri   |  |                           |                       |                |                |                   | •                    |
| Ell, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of   |  |                           |                       | KX             | 1              |                   | •                    |
| El, L. Dunn (employee of owner) or (owner or operator) of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of cove-described well as filed and that the same are true and correct. So help me God.  | 8-4-55   |                           | (Signature)           |                | ann            |                   |                      |
| F.L. Dunn (employee of owner) or (owner or operator) of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of cove-described well as filed and that the same are true and correct. So help me Cod.  ARC-MJJ  (Signature)  | State RFD File   |                           | E                     | 30x 161        | . Great        | Bend, Kan         | ısas                 |
| F.L. Dunn (employee of owner) or (owner or operator) of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of cove-described well as filed and that the same are true and correct. So help me Cod.  ARC-MJJ  (Signature)  |  |                           | la                    |                | ,              | (Addross)         |                      |
| F.L. Dunn  (employee of owner) or (owner or operator) of the above-described will as filed and that the same are true and correct. So help me God.  ARC-MJJ  (Signature)  Box 161, Great Bend, Kansas  (Address)   | SUBSCRIBED AND SWORN TO b  | _ 4                       |                       |                |                |                   |                      |
| F.L. Dunn (employee of owner) or (owner or operator) of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of cove-described well as filed and that the same are true and correct. So help me Cod.  ARC-MJJ  (Signature)  | Se Senton  | efore me this 4 t         | day of                |                |                |                   |                      |
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| F.L. Dunn  (employee of owner) or (owner or operator) of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of cove-described well as filed and that the same are true and correct. So help me Cod.  (Signature)  State RFD File  Box 161, Great Bend, Kansas  (Address)  Subscribed AND Sworn to before me this 4 th day of August, 19.55  | E THE STATE OF THE | pefore me this 4 t        | rıday of.             | N. E.          | Augus          |                   | <u>55</u>            |
| F.L. Dunn  (employee of owner) or (owner or operator) of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of cove-described well as filed and that the same are true and correct. So help me Cod.  (Signature)  State RFD File  Box 161, Great Bend, Kansas  (Address)  Subscribed AND Sworn to before me this 4 th day of August 19.55  Notary Public  | ly commission expires  | efore me this 4 t         | day of                | N.E.           | Augus          |                   | <u>55</u>            |
| F.L. Dunn  (employee of owner) or (owner or operator) of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of cove-described well as filed and that the same are true and correct. So help me Cod.  (Signature)  State RFD File  Box 161, Great Bend, Kansas  (Address)  Subscribed AND Sworn to before me this 4 th day of August 19.55  Notary Public  | My commission expires  | efore me this 4 t         | day of                | J. E.          | Augus          | t, 19.            | Notary Public        |

544N

15-163-04012-00-00

## DRILLER'S LOG GILBERT NO. 1

Continental Oil Company, Operator

Section 19, Twp. 95, 18W.

Garvey Drilling Company, Contractor

Location: SE SE SE

Drilling Commenced:

February 23, 1953

County: Rooks County, Kansas

Drilling Completed: March 5, 1953

R.T.D.: 3623

Casing Record:

マラン

10 3/4" @ 202' w/150 sax 5 1/2" @ 3620' w/200 sax

Tops:

Heebner:

Toronto:

Lansing:

Arbuckle: 3619

3322

3344

3365

Elevation: 2188'

Figures below indicate bottom of formation:

40 Surface soil

150 Sand

630 Blue Shale

730 Sand

850 Shale

1260 Sand

1375 Red Bed

1540 Red Bed & Shale

1570 Anhydrite

1975 Shale & Shells

2180 Shale and Salt

2490 Lime & Shale

2530 Shale

2725 Lime & Shale

2760 Lime

3325 Lime & Shale

3560 Lime

3575 Conglomerate

3583 Lime

3611 Conglomerate

3623 Lime

3623 R.T.D.

F. L. Dunn District Superintendent

Well P & A 8-1-55

RECEIVED STATE CORPORATION COMMISSION

AUG 2 5 1955

CONSERVATION DIVISION Wichita, Kansae

