

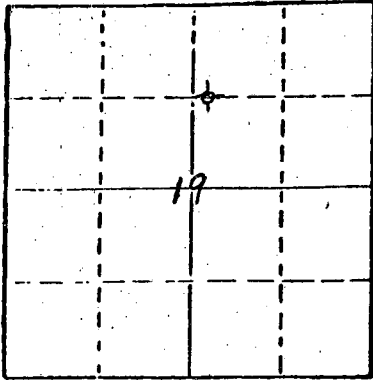
15-163-21076-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rooks _____ County. Sec. 19 Twp. 9S Rge. 18W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
C W/2 W/2 NE/4
Lease Owner Frontier Oil Company
Lease Name Wilkenson Well No. 1
Office Address 1720 KSB&T Building, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____
D & A
Date Well completed June 5, 1980
Application for plugging filed June 5, 1980
Application for plugging approved June 5, 1980
Plugging commenced June 5, 1980
Plugging completed June 5, 1980
Reason for abandonment of well or producing formation _____
D & A



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3,680'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	237.82'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 1st Plug @ 780' w/70 sx cement
- 2nd Plug @ 210' w/20 sx cement
- 3rd Plug @ 40' w/10 sx cement
- 5 sx cement in rathole
- 50-50 Pozmix, 6% Gel

RECEIVED
STATE CORPORATION COMMISSION
AUG - 5 1980
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Red Tiger Drilling Company
1720 KSB&T Building, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.
Gloria Fawcett (employee of owner) or ~~owner or operator~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gloria Fawcett
1720 KSB&T Building, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of June, 19 80.

Joyce A Hagermann
Notary Public.

My commission expires _____

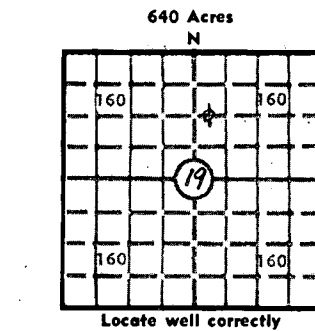


KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 19 T. 9S R. 18W ^E_W
 Loc. C W/2 W/2 NE/4
 County Rooks

API No. 15 — 163 — 21,076 -00-00
 County Number



Operator
Frontier Oil Company

Address
1720 KSB&T Building, Wichita, Kansas

Well No. 1 Lease Name Wilkenson

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Red Tiger Drilling Company Geologist Richard Parker

Spud Date 5/23/80 Date Completed 6/5/80 Total Depth 3,680' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

Elev.: Gr. _____
 DF _____ KB 2,157'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	237.82'	Common Quickset	180	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

RECEIVED
 STATE CORPORATION COMMISSION
 1 AUG - 5 1980
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: Frontier Oil Company
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 1 Lease Name Wilkenson

S 19 T 9S R 18W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	240		
Shale	240	660		
Sand	660	715		
Shale	715	1019		
Sand	1019	1250		
Shale	1250	1531		
Anhydrite	1531	1560		
Shale	1560	2490		
Shale & Lime	2490	2735		
Lime & Shale	2735	3005		
Lime	3005	3105		
Shale & Lime	3105	3170		
Lime	3170	3576		
Shale & Lime	3576	3594		
Lime & Shale	3594	3680		
RTD		3680		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature: *James B. D... ..*
 Title: _____
 Date: 8-4-80