

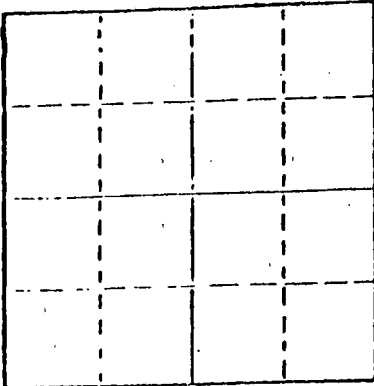
15-103-20870-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rooks County. Sec. 17 Twp. 9 Rge. 20W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1650'
from W. Line & 1060' from S. Line of SW $\frac{1}{4}$
Lease Owner C. C. & S. Oil Operations
Lease Name Simoneau Simoneau ^{KCC} _{ZAP} Well No. 1
Office Address Box 100 Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole) _____
D. & A.



Locate well correctly on above
Section Plat

Date Well completed 1-16-79 19
Application for plugging filed 1-16-79 19
Application for plugging approved 1-16-79 19
Plugging commenced 4:00 A.M. 1-17-79 19
Plugging completed 6:45 P.M. 1-17-79 19
Reason for abandonment of well or producing formation _____
D. And A.

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3910
Show depth and thickness of all water, oil and gas formations.

215' of 8 5/8 surface casing

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Filled hole to 720' with heavy rotary mud.
Mixed 70 sacks cement and pumped in hole through drill pipe @ 720'
Mixed 20 sacks cement and pumpe din hole @ 215'.
Filled hole to 40'. set plug and mixed 10 sacks cement. Filled
hole to bottom of cellar. All Cement used was 50'50 Poz mix 6% gel.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc. CONSERVATION DIVISION
Wichita Kansas

STATE OF Kansas COUNTY OF Russell, ss.
Stanley C. Lingreen (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen
P.O. Box 88, Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of January, 1979

Betty L. Krug
Notary Public.

My commission expires February 22, 1982



KANSAS DRILLERS LOG

API No. 15 - 163 - 20870-00-00
 County Number

S. 17 T. 9S R. 20W E W

Loc. SW 1/4

County Rooks

Operator
 C. C. & S. Oil Operations

Address
 P.O. Box 100, Russell, Kansas 67665

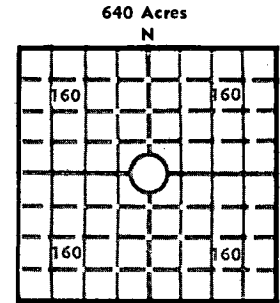
Well No. 1 Lease Name Simoneau Simoneau KCC ZWP

Footage Location 1650' from W line & 1060' from S line
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drlg., Inc. Geologist Kenneth Vehige

Spud Date 1-5-79 Total Depth 3910' R.T.D. P.B.T.D.

Date Completed 1-16-79 Oil Purchaser



Elev.: Gr. _____

DF _____ KB 2264' K.B.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	216'	Quick-Set	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: C. C. & S. Oil Operations
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Simoneau D. & A.

S 17 T 9 R 20 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	215		
Shale	215	580		
Shale & Sand	580	1150		
Shale & Lime	1150	1768		
Anhydrite	1768	1819		
Shale	1819	2370		
Shale & Lime	2370	2530		
Lime	2530	2680		
Lime & Shale	2680	3262		
Shale & Lime	3262	3335		
Lime	3335	3450		
Lime & Shale	3450	3555		
Lime	3555	3843		
Lime & Chirt	3843	3858		
Arbuckle Lime	3858	3910	R.T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Signature: *Betty L. Krug*
 Bookkeeper, Revlin Drilg., Inc.
 Title
 January 18, 1979
 Date