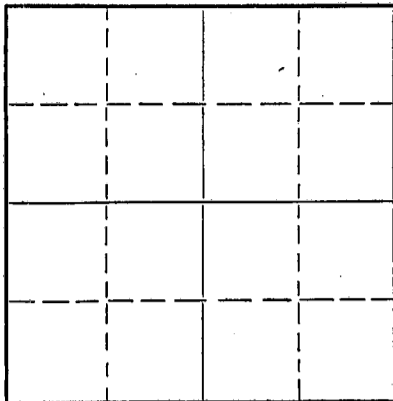


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Flat

Rocks _____ County. Sec. 21 Twp 9S Rge. (E) 20 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' from North & 330' from
Lease Owner Continental Oil Co. East lines _____
Lease Name Frank Marcotte Well No. 1
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 2-6-52 19_____
Application for plugging filed 2-12-52 19_____
Application for plugging approved 2-11-52 19_____
Plugging commenced 2-8-52 19_____
Plugging completed 2-8-52 19_____
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19_____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3837' Bottom 3895' Total Depth of Well 3895' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3837'	3895'	10 3/4"	380'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to 300'; set plug at 300' and cemented with 20 sacks. Filled hole with heavy mud to 20'; capped with 15 sacks cement. Plugged and abandoned 2-8-52.

RECORDED
STATE OF KANSAS
02-15-1952
FEB 15 1952

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohmann Johnson Drilling Co.
Address 320 Indiana Bank Bldg., Evansville, Indiana

STATE OF Kansas, COUNTY OF Rice, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
R.F.D. #4, Lyons, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of February, 1952

[Signature]
Notary Public.

My commission expires Oct. 10, 1955

FLD-JMW
State Corp. Comm. ✓
TCD
G-M-R Oil Co.
Stanolind Oil Co.
File

23-8390-s 6-51-20M
PLUGGING
FILE SEC 21 T 9 R 20W
BOOK PAGE 143 LINE 23

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. **5-11-1542**

1 Dist. **West Kansas** Field **Marcotto** Lease **Frank Marcotto** Well No. **1**
 2 Co. **Rooks** State **Kansas** Contractor **Lohmann-Johnson Drlg.** T.D. **3895** P.D. _____ ft.
 3 ~~XXXXXXXXXX~~ Elev. + **2217** ft. Depth Measured From **OL**; Height of Measuring Point ~~XXXXXXXXXX~~ **DP 2** ft.
 4 Date: Spudded **1-25-52** Drilling Completed **2-6-52** ~~XXXXXX~~ **P&A 2-8-52** Rig Released **RT 2-8-52**

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	29		Armco	New	SW	380	380	None	380		10	13 3/4

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Howeo	Portland	250	-	1	300	15	24	0	380	Surface csg.

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number **None** Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size **None** Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make **None** Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR **None**
 35 OTHER LIFT EQUIPMENT **None**
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at **None** ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3837	3895			0	

REMARKS: **Drilled to a depth of 3730', took DST from 3616' to 3657', tool open one hour, rec. 8' mud, no pressures. Took DST from 3752' to 3812', tool open one hour, rec. 38' mud, BHP 400#, no FP. Ran logs. Ran Schlumberger survey, no show of oil was encountered. P and A 2-8-52**

RECEIVED
STATE CORPORATE COMMISSION

APR 24 1952

CONSERVATION DIVISION
Wichita, Kansas

Material left in hole cleared on ME 4351 A

Location: 330' from North end 330' from East lines of Sec. 21, T9s, R20W, Rooks county, Kansas

56 Estimate Total Cost \$ **27,355.00** Conoco Interest **100** % Operated by **Continental Oil Co.**
 57 Potential **Dry** b/d-Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable **Dry** b/d

58 Other Production or Well Test Results _____

60 Signed **T. C. DAVIS** District Superintendent

61 Signed **E. C. WILBUR** Division Superintendent

62 Signed _____ Region Manager

63 Signed **J. M. White** District Engineer

64 Prepared by _____ Date **3-18-52**

DISTRIBUTED TO
 Mgr. P. & D. **EWB** Acct'g **EHL**
 Region **TCD** District **FLD**
 Others **State Corp. Comm.**
GMR Oil Co. Stanolind oil Co.
LEP

WELL LOG

CONTINENTAL OIL COMPANY

No. 1 Frank Marcotte NE NE NE 21-9-20W
Rooks County, Kansas

0	40	Surface soil & sand
40	306	Sand, shale & shells
306	398	Shale & shells
398	490	Shale
490	1260	Shale, sand & shells
1260	1380	Shale & sand
1380	1692	Red bed
1692	1733	Anhydrite
1733	2188	Shale & shells
2188	2334	Broken lime
2334	2400	Shale
2400	2547	Shale & lime
2547	2598	Lime
2598	2748	Shale
2748	2753	Lime
2753	2925	Broken lime & shale
2925	3000	Lime
3000	3362	Lime & shale
3362	3405	Lime
3405	3452	Shale & lime
3452	3502	Lime
3502	3572	Shale & lime
3572	3613	Lime
3613	3760	Lime & shale
3760	3785	Conglomerate shale
3785	3812	Conglomerate rough
3812	3837	Conglomerate chert
3837	3870	Lime & dolomite
3870	3895	Lime, shale, chert
	3895	Total Depth
		Dry & Abandoned

COMMENCED: 1-25-52
COMPLETED: 2-6-52

CASING RECORD

Set 10 3/4" surface casing at 380' with 250 sacks cement.

STATE OF KANSAS }
COUNTY OF RICE } SS

I hereby affirm that the above and foregoing is a true and correct copy of the log of the No. 1 Frank Marcotte located NE NE NE 21-9-20W, Rooks County, Kansas.

CONTINENTAL OIL COMPANY

By: *F. L. Dumm*

Subscribed and sworn to before me this 5th day of March, 1952.

A. E. Dugan
Notary Public

My commission expires October 10, 1955.

FLD-JMN
EWN
TGD
WGI
State Corp. Comm.
O.M.R.
Stanolind Oil Company
File