#### STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

# 15-163-02520-00-00

# WELL PLUGGING RECORD

| Location as "NE/CNW48W4" or footage from lines. / SE   |
|--|
| Lease Name D. J. Steeples Office Address Mayo Bullding; Tulsa, Oklehoma Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. August 27, 1249  Application for plugging filed. August 28, 1949 Application for plugging approved. 19 Plugging commenced August 28, 1949 Reason for abandonment of well or producing formation. Dry  If a producing well is abandoned, date of last production. Dry Was permission obtained from the Conservation Division or its agents before plugging was con material was permissed plugging of this well. Hr. Eldon Petty, Box 326; Hays, Kansas Agent who supervised plugging of this well. Hr. Eldon Petty, Box 326; Hays, Kansas Arbuckle Depth to top 3975! Bottom Total Depth of Well. 3985! Feress of all water, oil and gas formations.  TER RECORDS  Casing Record  Coutent From To Size Put in Pulled Out 8 5/8 185 None  the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in the manner of the plugs were used, state the character of same and depth placed, from feet to the cash plug set. logded with mud burton Plug Set & 187!  cks Cement Set on top of plug   |
| Office Address Mayo Building; Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Date well completed August 27, 1949 Application for plugging filed. August 28, 1945 Application for plugging approved Plugging commenced August 28, 1945 Plugging completed August 28, 1945 Reason for abandonment of well or producing formation.  If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was cornect 248.  Arbuckle Depth to top 3975! Bottom Total Depth of Well 3985! Feess of all water, oil and gas formations.  TER RECORDS  CASING RECORD  Content From To Size Put In Pulled Out S 5/8 185 None  the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used hole. If cement or other plugs were used, state the character of same and depth placed, from feet to creach plug set.  Logded with mud bourton Plug Set 6 187!  Cks Cement Set on top of plug   |
| Date well completed August 27, 1949 19 Application for plugging filed August 28, 1944 Application for plugging approved 199 Plugging commenced August 28, 1944 Plugging completed August 28, 1944 Reason for abandonment of well or producing formation Dry 1944 Reason for abandonment of well or production Was permission obtained from the Conservation Division or its agents before plugging was consisted to menced? Yes Agent who supervised plugging of this well Mr. Eldon Petty, Box 326; Rays, Kansas Arbuckle Depth to top 3975 Bottom Total Depth of Well 3985 Feess of all water, oil and gas formations.  CASING RECORD  Content From To Size Put In Pulled Out 8 5/8 185 None  CASING RECORD  Content From To Size Put In Pulled Out 8 5/8 185 None  the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used hole. If cement or other plugs were used, state the character of same and depth placed, from feet to for each plug set.  Cogded with mud  Dury 194  Dry 194  August 28, 194  Plugging commenced 28, 194  Plugging completed August 28, 194  Plugging |
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| COMMISSION   |
| KANSAS   |
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| (If additional description is necessary, use BACK of this sheet)   |
| garding one wen should be addressed to   |
|  |
|  |
| (If additional description is necessary, use BACK of this sheet) garding this well should be addressed to. Claude Wentworth - Mayo Building; Tulsa   |

### 15-163-02520-00-00

## KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY 412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

COMPANY Wentworth & Sons and John G. Phillips, Jr.

SEC. 22 T. 9<sup>S</sup> R. 20 W

FARM D. J. Steeples No. 1

тн 3985**¹** 

August 14, 1949

COMP. August 27, 1949

SHOT OR TREATED

CONTRACTOR Claude Wentworth Drilling Company

1851

ISSUED

CASING

20 10 15½ 8½

121/2 65/8

13¾ . . . 5∤

COUNTY ROOKS

|  |  | -0- |
|--|--|-----|

ELEVATION 22731

PRODUCTION DTY

IGURES INDICATE BOTTOM OF FORMATIONS

| Surface                | 0  | 30           |                          |
|------------------------|----|--------------|--------------------------|
| Post Rock and Shale    |    | 70           |                          |
| Water Sand             |    | 100          |                          |
| Shale and Shells       |    | 185          |                          |
| Sandy and Shale        |    | 405          |                          |
| Shale, Shells and sand |    | 795          |                          |
| Sand                   |    | 870          |                          |
| Shale and Shells       |    | 955          |                          |
| Sand                   |    | 1555         |                          |
| Shale                  |    | 1772         |                          |
| Anhydrite              |    | 1815         |                          |
| Shale and Shells       |    | 1850         |                          |
| Shale                  |    | 2050         |                          |
| Lime and Shale         |    | 2515         |                          |
| Lime                   |    | 2680         |                          |
| Shale and Lime         |    | 2830         |                          |
| Lime                   |    | 2915         |                          |
| Lime and Shale         |    | 2990         |                          |
| Lime                   | 1  | 3060         |                          |
| Lime and Shale         | ٠, | 3340         |                          |
| Lime                   |    | 3405         |                          |
| Lime and Shale         |    | 3490         |                          |
| Lime                   |    | 3545         |                          |
| Lime and Shale         |    | 3562         |                          |
| Lime                   |    | 3758         |                          |
| Lime and Shale         |    | 3775         |                          |
| Lime                   |    | 3812         |                          |
| Shale and Lime         |    | 3844<br>3860 |                          |
| Chirt                  |    | _            |                          |
| Conglomert             |    | 3905<br>3050 |                          |
| Lime and Shale         |    | 3950         | m 15                     |
| Lime                   |    | 3985         | $T_{\bullet}D_{\bullet}$ |

SEP 9 X 1949
STA CON STANSAS

