

STATE OF KANSAS  
STATE CORPORATION COMMISSION

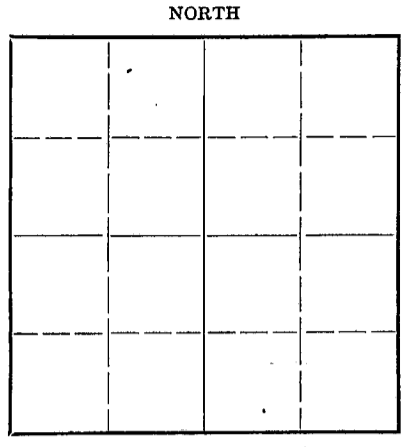
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Rooks County. Sec. 24, Twp. 9S, Rge. (E) 20 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NW/4 NW/4 NW/4  
Lease Owner. Continental Oil Company  
Lease Name. Eugene Choquette Well No. 1  
Office Address. Drawer 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole). Dry hole  
Date well completed. November 1, 1947  
Application for plugging filed. November 12, 1947  
Application for plugging approved. November 3, 1947  
Plugging commenced. November 3, 1947  
Plugging completed. November 3, 1947  
Reason for abandonment of well or producing formation. No show of oil was encountered.  
If a producing well is abandoned, date of last production. 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well. Mr. C. D. Stough, Hays, Kansas  
Producing formation. Arbuckle Depth to top. 3828 Bottom. 3867 Total Depth of Well. 3867 Feet  
Show depth and thickness of all water, oil and gas formations.

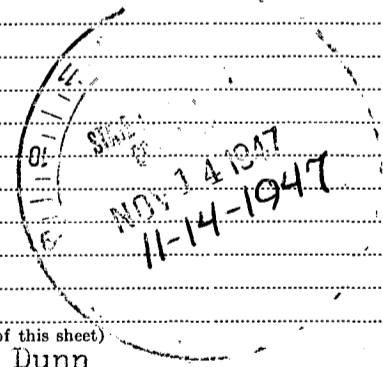
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle lime	Dry	3828	3867	10 3/4"	211'11"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud from 3867' to 200'; bridged hole at 200' cemented with 20 sacks of cement; filled hole to surface and capped with 10 sacks of cement.



(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to. Mr. F. L. Dunn  
Address. R. F. D. #4 Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

F. L. Dunn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

R. F. D. #4, Lyons, Kansas (Address)

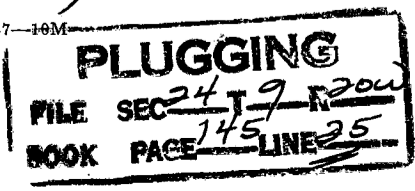
SUBSCRIBED AND SWORN to before me this 12th day of November, 1947

Lewis M. Line Notary Public.

My commission expires October 21, 1948

FLD-WEG  
Corp Comm  
LPC  
File

22-287 7-47-16M



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5117

1 Dist. **West Kansas** Field **Palco East Area** Lease **Eugene Choquette** Well No. **1**  
 2 Co. **Rooks** State **Kansas** Contractor **Lohmann-Johnson** T.D. **3867** P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. \_\_\_\_\_ ft. Depth Measured From **DF** Height of Measuring Point from Landing Flange **3** ft.  
 4 Date: Spudded **10-20-47** Drilling Completed **11-1-47** Plugged **11-3-47** Rig Released **11-3-47**

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	40	8-V		SH	LW	210	211'11"	None	211'11"		10	13 3/4

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Howco	Portland	200		1		15	40	0	210	Surface Casing

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number **None** Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size **None** Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make **None** Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR **None**  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_ { ALSO SEE SKETCH }  
 37 PACKER: Set at **None** ft. Make \_\_\_\_\_ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3828	3867				Dry

REMARKS: **Drilled to total depth of 3867' in Arbuckle lime; ran Schlumberger survey; no show of oil was encountered; filled hole with heavy mud to 200'; bridged hole at 200' cemented with 20 sacks of cement, filled hole to surface and capped with 10 sacks of cement. Plugged and abandoned November 3, 1947**

~~Material left in hole cleared on Material Transfer No. P73620~~

56 Estimate Total Cost \$ **14,675.00** Conoco Interest **100** % Operated by **Continental Oil Co.**  
 57 Potential **Dryhole** b/d-Mcf/d @ \_\_\_\_\_ \*TP and \*CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_

59 Signed **F. D. Dumas** District Superintendent  
 60 Signed \_\_\_\_\_ Division Superintendent  
 61 Signed \_\_\_\_\_ Region Manager  
 62 Signed **F. B. Emerson** District Engineer  
 63 Prepared by **WEG** Date \_\_\_\_\_  
 64 **MK**

DISTRIBUTED TO  
 Mgr. P. & D. **WCM** Acct'g **EHL**  
 Region **LPC** District **FLD**  
 Others: **State Corp. Comm.**  
**Sunray Oil Co.**  
**Anderson-Prichard Oil**  
**Mr. Orville Glick**  
**LEP**

**PLUGGING**  
 FILE SEC 24 T 9 R 204  
 PAGE 145 LINE 25

Location: NW 1/4 of NW 1/4 of NW 1/4 of Section 24, T9S, R20W, Rooks Count, Kansas

Formation Log

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>
0	40	Surface clay	3069	3169	Shale
40	1090	Shale	3169	3250	Broken Lime
1090	1365	Sand	3250	3631	Lime
1365	1638	Shale and shells	3631	3744	Broken Lime
1638	1774	Lime	3744	3797	Lime
1774	2000	Shale and shells	3797	3828	Chert
2000	2665	Broken lime	3828	3867	Lime
2665	3069	Lime			

Lansing line topped 3426\*

Arbuckle line topped 3828\*

REFERENCE DATE DESCRIPTION INVOICE NO. P. O. NO. DEBIT CREDIT DISCOUNT BALANCE

L3081-85 11-5 PLUGGING ASSESSMENT 25.00 25.00

15-163-02419-00-00



STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 800 BITTING BUILDING  
 WICHITA, KANSAS

November 5, 1947

IN REPLY PLEASE  
 REFER TO THIS  
 SUBJECT

15-163-02419-00-00

Continental Oil Co.  
 RFD #4  
 Lyons, Ks.

Dear Sir:

IN ACCOUNT WITH Conservation Division, State Corporation Commission  
 Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

*Jd.*  
*Ch.# 183042*  
*12-1-47*  
*S.S.G.*

Well No. 1  
 Farm E. Choquette  
 Description NW, NE NW 24-9-20W  
 County Rocks  
 File: 145-25

The assessment for the plugging of all wells in the State of Kansas is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

This assessment ~~will be~~ past due December 5, 1947

PLEASE RETURN ONE COPY WITH REMITTANCE

NOTE:

We also need a Written Application, a Well Log and a Well Plugging Record on this well to complete our file.