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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHTIA	ORIGINAL ORIGINAL
Operator: License # 5254 UNITUE NITAL	API No. 15 - 095-21962-00-00 OTTOTTY T
Name: MIDCO Exploration, Inc.	County: Kingman
Address: 414 Plaza Drive, Suite 204	NE_NW_SESec. 27 Twp. 28 S. R. 8 East West
City/State/Zip: Westmont, IL 60559	2310 feet from S N (circle one) Line of Section
Purchaser:	1475 feet from E/ W (circle one) Line of Section
Operator Contact Person: Earl J. Joyce, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (630) 655-2198	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Covington Well #: 4
License: 5929	Field Name: Garlisch
Wellsite Geologist: N/A	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1636' Kelly Bushing: 1647'
New Well Re-Entry Workover	Total Depth: 4370' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 268 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWI	8-7-07
Plug Back Plug Back Total Depth	Dewatering method used Vacuumed available fluids
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Messenger Petroleum, Inc.
, , , , , , , , , , , , , , , , , , ,	Lease Name: Nicholas SWD License No.: 4706
5-9-05 5-15-05 6-16-05 Spud Date or Recompletion Date Reached TD Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, Information of side two of this form will be held confidential for a pe 107 for confidentiality in excess of 12 months). One copy of all wirel TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugge	filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Priod of 12 months if requested in writing and submitted with the form (see rule 82-3-line logs and geologist well report shall be attached with this form. ALL CEMENTING ed wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated therein are complete and prrect to the base of my knowledge. Signature:	to regulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Vice-President 7/27/05	1111
	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 thday of 3 uly,	
20	Wireline Log Received
Notary Public: Nancy & Macyuras Nancy Date Commission Expires: Notary Public Notary P	Geologist Report Received UIC Distribution
None	I Magazina
Date Commission Expires: # Naticy	L. IVIACYUIIAS
No. Commis	il. D. OCH MOOC

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: MIDCO Exploration, Inc.			Lease	Lease Name: Covington			Well #: 4		
	28 S. R. 8	East	County	. Kingr	nan		·		
tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface test final geological well sit	s, whether sh , along with fi	nut-in pr	essure reached	l static level, hyd	rostatic pressur	es, bottom	hole
Drill Stem Tests Take		☐ Yes 📝 No		Σr	og Forma	tion (Top) 7 Depth	and Datum	☐ Sa	mple
		☐ Yes 🗸 No		Name		2 7 2005	Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☐ Yes ☑ No		1	ont CONF	IDENTIA		-18	545 553
List All E. Logs Run:	Dual Ind	luction		Lan			3416 3813		769 166
	Dual Por	-		1	sissippi		4095		148
	Microlog	•		IVIIO	oloolppi				
	Borehole Cement B								
	- Concile 1	CASIN	G RECORD	✓ N					
	Cina Hala	Report all strings se					# Sacks	Time an	d Percent
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Lbs.		Setting Depth	Type of Cement	Used	Add	itives
Surface	12 1/4"	8 5/8"	23#		268'	60/40	250	3%cc 2% gel	
Production	7 7/8"	4 1/2"	10.5#		4215'	ASC	190	3%cc 5	#kolseal
								<u> </u>	
		ADDITION	AL CEMENTIN	NG / SQI	JEEZE RECOR	D			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone						·····		·	· · · · · · · · · · · · · · · · · · ·
					I				· · · · · ·
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	4096-4102'								
TUBING RECORD 2	Size 3/8"	Set At 4077	Packer A	!	Liner Run	Yes V	0		
Date of First, Resumer	d Production, SWD or E	nhr. Producing M		/ Flowin	g Pump	ning Gas L	ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er l	Bbis.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	350 COMPLETION		50	Production Inte	erval			
Vented ✓ Sold	Used on Lease	Open Hole	e 🕢 Perf.		Dually Comp.	Commingled .	<u> </u>		

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ORIGINAL SERVICE POINT: JUL 2 7 2005 SERVICE PO

300000

RUSSELL, KANSAS 67665	£ / 2003	•	M.	1		
CONFI	DENTIAL			<u>C.</u>		
	ALLED OUT	ON LOCATION	JOB START	JOB FINISH		
Ovination		12°Am	255AM COUNTY	315 Am		
EASE WELL# 4 LOCATION Diview	+ Ballpr	ark Road	Kingman	KS		
OLD OR (NEW) (Circle one) 9'14 north to m	achine Shed	, West into		فراند		
CONTRACTOR DUK, #1		1:000 Explo	on Lian			
TYPE OF JOB Surface	O TITLE O	troop Otho	LW-10IC			
HOLE SIZE 12"4" T.D. 268	CEMENT	•		A4 4		
CASING SIZE 85/8 24.00 DEPTH 270	AMOUNT (ORDERED <u>250</u>	sx 60:40:	2logel +		
DEPTH	3º/0cc			-		
DRILL PIPE 412 DEPTH 268 TOOL Loave 15' DEPTH			,,,,, t			
PRES. MAX 700 MINIMUM 50	COMMON_	150 A	@ <i>8,70</i>	12000		
MEAS. LINE SHOE JOINT 15	POZMIX	100 A	<u> </u>			
CEMENT LEFT IN CSG. 15	GEL _	4	@ 14.00	<u> 470.0</u> 56.00		
PERFS.	CHLORIDE		_@ <i>.7.00</i> _@ <i>38.00</i>			
DISPLACEMENT 1666 Fresh 120	ASC		@ <u></u>			
EQUIPMENT		1, 3, 1	_			
EQUI MENT			@	energy of soft		
PUMPTRUCK CEMENTER Mike Rucky		. "		(.1		
# 302 HELPER Days 1 de St						
BULK TRUCK			@			
2356 DRIVER Dunny Snydy		· · · · · · · · · · · · · · · · · · ·	_ @			
BULK TRUCK	-		_ @			
DRIVER		- 1	_ @	4444		
	HANDLING		_@ <i>_1.60</i>	419,20		
DELC DATE	MILEAGE _	35 x 262	X.06	550.21		
REMARKS:			TOTAL	3104.4		
245 Ampipe on bottom, break lireulation						
253, Start Yrod. Cumunt: 250 sx 60:40; 2+	SERVICE					
3% cc @ 14,8 wight. 200 ps; 3°5 Stop pumps		074				
Release Wooden Plug Start Displacement.		IOB <u>276'</u>		/ ===		
Stop Pumps leave 15' Current @ Shoe	EXTRA FOO	CK CHARGE <u>O - 3</u>	@	670.07		
00. psi left on Casing Omint 3:3 circulate	-MILEAGE			1.75.07		
inc. sosx to pit (1246)	Nego (@ 5.00	175.00 -75.00		
	1000		_@_ <u>~>>~<i>OO</i></u>			
CHARGE TO: Midco Exploration				-		
MARGE 10. THOO SEPTONATION			TOTAL	920,00		
TREET			IOIAL	100,00		
CITYSTATEZIP						
	PLUG & FLOAT EQUIPMENT					
	MANIFOLD		-@			
	0-18 Wa	oden Plug		55.00		
To Allied Cementing Co., Inc.			_@ @	•		
You are hereby requested to rent cementing equipment			_	<u> </u>		
and runnish comencer and helper to assist owner of	The Company of States and Company of States	4	_ 9	·		
contractor to do work as is listed. The above work was			TOTAL	55 m		
lone to satisfaction and supervision of owner agent or			IOIAL	55.00		
ontractor. I have read & understand the "TERMS AND	TAX					
CONDITIONS" listed on the reverse side. ANY APPLICABLE TAX		The state of the s				
WILL BE CHARGED	TOTAL CHA	RGE		y		
UPON INVOICING	DISCOUNT		F PATE	IN 30 DAYS		
	N	1 / (A.		l ,		
IGNATURE Laird Mach de	Mari	in HM	au Li	e ld		
TOTALIONE TOTALIONE	1 NUV	101 PRINTER	MY I	000		
ν		PRINTE	UNAME			

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