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Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/08/06 04/11/06 04/22/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21908-0000
County: Finney
SE - SE - NW - NW Sec 9 Twp. 26 S. R. 33W
1250 feet from S (circle one) Line of Section
1250 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Stone A Well #: 3
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2908 Kelly Bushing: 2915
Total Depth: 3108 Plug Back Total Depth: 3062
Amount of Surface Pipe Set and Cemented at 844 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 8-2-07
Chloride content 14800 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 08/02/06
Subscribed and sworn to before me this 2nd day of Aug
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009


ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Stone A Well #: 3

Sec. 9 Twp. 26 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2543	372
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herington	2567	348
List All E. Logs Run:	Microlog Neutron	Krider	2596	319
Induction	Seq'l Form Tstr CBL	Winfield	2627	288
		Towanda	2684	231
		Ft Riley	2743	172
		Council Grove	2848	67
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	844	C	230	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	11.6	3107	C	220	35/65 Poz + Additives
					H	220	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2870-2895	14,505 gls 15# gelled fluid @ 75%N2,	
3	2855-2870	117,583# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 2927	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 07/08/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		85	70		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18) Other (Specify) _____

Side Three

Operator Name: OXY USA Inc. Lease Name: Stone A Well #: 3

Sec. 9 Twp. 26 S. R. 33W East West County: Finney

<u>Name</u>	<u>Top</u>	<u>Datum</u>
A1 LM	2872	43
B1 SH	2901	14
B1 LM	2917	-2
B2 SH	2928	-13

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Customer OXY-RESOURCE CALIFORNIA LLC						Job Number 2205551000					
Well STONE A 3			Location (legal) SEC 19-T26S-R33W			Schlumberger Location Perryton, TX			Job Start 2006-Apr-09		
Field HUGOTON		Formation Name/Type		Deviation °	Bit Size 12.3 in	Well MD 844 ft	Well TVD 844 ft				
County FINNEY		State/Province KANSAS		BHP psi	BHST 88 °F	BHCT °F	Pore Press. Gradient psi/ft				
Well Master: 0630044497		API / UWI: 15055219080000		Casing/Liner							
Rig Name CHEYENNE 11	Drilled For Gas		Service Via Land		Depth, ft 845	Size, In 8.63	Weight, lb/ft 24	Grade	Thread		
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, In	Weight, lb/ft	Grade	Thread			
Service Line Cementing	Job Type Cem Surface Casing		Perforations/Open Hole								
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 230 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029				Diameter in	Treat Down Casing	Displacement 51 bbl	Packer Type	Packer Depth ft			
				Tubing Vol. bbl	Casing Vol. 54 bbl	Annular Vol. 62 bbl	OpenHole Vol. 116 bbl				
				Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job			
				Lift Pressure: 300 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type:		Squeeze Type		
No. Centralizers:	Top Plugs: 1	Bottom Plugs: 0	Shoe Depth: 845 ft		Tool Type:						
Cement Head Type: Single			Stage Tool Type:		Tool Depth: ft						
Job Scheduled For:	Arrived on Location: 2006-Apr-08 22:00		Leave Location: 2006-Apr-09 17:00		Stage Tool Depth: ft		Tail Pipe Size: in				
Collar Type:	Collar Depth: 801 ft	Squeeze Total Vol: bbl									
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message		
2006-Apr-09	15:24	0	0.0	0.0	8.26	0.0	0.0	0			
2006-Apr-09	15:24							0	Start Job		
2006-Apr-09	15:24	60	0.0	0.0	8.26	0.3	0.4	0			
2006-Apr-09	15:25	160	0.5	0.0	8.27	0.4	0.5	0			
2006-Apr-09	15:25	2275	0.0	0.1	8.27	0.2	0.6	0			
2006-Apr-09	15:25							0	Pressure Test Lines		
2006-Apr-09	15:25	2243	0.0	0.1	8.27	0.2	0.6	0			
2006-Apr-09	15:26	46	0.0	0.1	8.27	0.0	0.7	0			
2006-Apr-09	15:26	64	2.7	0.1	8.26	2.0	0.8	0			
2006-Apr-09	15:27	92	5.8	2.9	8.28	5.9	3.5	0			
2006-Apr-09	15:27							0	Start Pumping Spacer		
2006-Apr-09	15:27	87	5.8	3.5	8.27	6.0	4.2	0			
2006-Apr-09	15:27	73	5.8	5.8	8.27	6.0	6.5	0			
2006-Apr-09	15:28	78	5.9	8.7	8.27	6.0	9.4	0			
2006-Apr-09	15:28	78	5.9	11.6	8.27	5.9	12.4	0			
2006-Apr-09	15:29	82	5.9	14.5	8.36	6.0	15.4	0			
2006-Apr-09	15:29	105	5.9	17.0	8.95	5.9	17.8	0			
2006-Apr-09	15:29							0	End Spacer		
2006-Apr-09	15:29							0	Reset Total, Vol = 16.99 bbl		
2006-Apr-09	15:29	101	5.9	17.0	8.96	5.9	17.9	0			
2006-Apr-09	15:29	110	5.9	0.3	9.00	5.9	0.3	0			
2006-Apr-09	15:29							0	Start Mixing Lead Slurry		

Well			Field			Service Date		Customer		Job Number
STONE A #3			HUGOTON			0699-Apr-09		OXY RESOURCE CALIFORNIA LLC		2205551000
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2006-Apr-09	15:29	114	5.9	0.4	9.02	5.9	0.4	0		
2006-Apr-09	15:30	142	5.9	3.3	9.25	5.9	3.3	0		
2006-Apr-09	15:30	133	5.9	6.3	9.31	5.9	6.3	0		
2006-Apr-09	15:31	50	2.7	9.1	9.42	4.0	9.2	0		
2006-Apr-09	15:31	114	5.1	11.2	9.59	5.1	11.3	0		
2006-Apr-09	15:32	110	5.1	13.8	9.99	5.1	13.9	0		
2006-Apr-09	15:32	124	5.1	16.3	10.66	5.2	16.4	0		
2006-Apr-09	15:33	137	5.1	18.9	11.49	5.2	19.0	0		
2006-Apr-09	15:33	142	5.2	21.5	11.99	5.2	21.6	0		
2006-Apr-09	15:34	137	5.2	24.1	11.85	5.2	24.2	0		
2006-Apr-09	15:34	133	5.2	26.7	11.89	5.3	26.8	0		
2006-Apr-09	15:35	133	5.2	29.2	11.89	5.2	29.4	0		
2006-Apr-09	15:35	128	5.2	31.8	11.95	5.3	32.0	0		
2006-Apr-09	15:36	119	5.2	34.4	11.95	5.2	34.6	0		
2006-Apr-09	15:36	110	5.2	37.0	11.98	5.3	37.3	0		
2006-Apr-09	15:37	101	5.2	39.6	11.92	5.3	39.9	0		
2006-Apr-09	15:37	87	5.2	42.3	11.93	5.3	42.5	0		
2006-Apr-09	15:38	78	5.2	44.9	11.85	5.3	45.2	0		
2006-Apr-09	15:38	73	5.2	47.5	12.08	5.3	47.8	0		
2006-Apr-09	15:39	73	5.2	50.1	11.81	5.3	50.5	0		
2006-Apr-09	15:39	69	5.2	52.7	11.71	5.4	53.1	0		
2006-Apr-09	15:40	69	5.2	55.3	11.63	5.3	55.8	0		
2006-Apr-09	15:40	73	5.2	57.9	11.76	5.3	58.5	0		
2006-Apr-09	15:41	73	5.2	60.6	12.34	5.3	61.1	0		
2006-Apr-09	15:41	69	5.2	63.2	11.98	5.3	63.8	0		
2006-Apr-09	15:42	64	5.2	65.8	11.92	5.3	66.4	0		
2006-Apr-09	15:42	69	5.2	68.4	12.14	5.4	69.1	0		
2006-Apr-09	15:43	69	5.3	71.0	12.10	5.3	71.8	0		
2006-Apr-09	15:43	69	5.2	73.7	12.07	5.3	74.4	0		
2006-Apr-09	15:44	69	5.2	76.3	12.04	5.3	77.1	0		
2006-Apr-09	15:44	73	5.2	78.9	11.98	5.3	79.7	0		
2006-Apr-09	15:45	73	5.2	81.5	12.01	5.3	82.4	0		
2006-Apr-09	15:45	73	5.2	84.2	11.98	5.3	85.1	0		
2006-Apr-09	15:46	73	5.2	86.8	11.82	5.4	87.7	0		
2006-Apr-09	15:46	73	5.2	89.4	11.96	5.3	90.4	0		
2006-Apr-09	15:47	73	5.2	92.0	11.43	5.3	93.0	0		
2006-Apr-09	15:47	69	5.2	94.3	11.52	5.3	95.3	0		
2006-Apr-09	15:47								End Lead Slurry	
2006-Apr-09	15:47								Reset Total, Vol = 94.57 bbl	
2006-Apr-09	15:47	69	5.2	94.6	11.69	5.4	95.6	0		
2006-Apr-09	15:47								Start Mixing Tail Slurry	
2006-Apr-09	15:47	69	5.2	0.1	11.76	5.4	0.1	0		
2006-Apr-09	15:48	96	5.2	2.7	13.31	5.4	2.8	0		
2006-Apr-09	15:48	105	5.2	5.3	14.23	5.3	5.4	0		
2006-Apr-09	15:49	114	5.3	8.0	14.75	5.2	8.1	0		
2006-Apr-09	15:49	110	5.2	10.6	14.41	5.3	10.8	0		
2006-Apr-09	15:50	105	5.2	13.2	14.46	5.4	13.4	0		
2006-Apr-09	15:50	114	5.3	15.9	14.95	5.4	16.1	0		
2006-Apr-09	15:51	114	5.2	18.5	15.03	5.3	18.8	0		
2006-Apr-09	15:51	101	5.3	21.1	14.40	5.3	21.4	0		
2006-Apr-09	15:52	110	5.2	23.7	15.13	5.3	24.1	0		
2006-Apr-09	15:52	119	5.2	26.4	15.12	5.3	26.8	0		
2006-Apr-09	15:53	110	5.3	29.0	14.79	5.3	29.4	0		
2006-Apr-09	15:53	114	5.3	31.6	14.98	5.3	32.1	0		

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Well		Field			Service Date		Customer		Job Number
STONE A #3		HUGOTON			0699-Apr-09		OXY RESOURCE CALIFORNIA LLC		2205551000
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/mln	bbl	lb/gal	bbl/mln	bbl	0	
2006-Apr-09	15:54	119	5.3	34.3	15.25	5.3	34.8	0	
2006-Apr-09	15:54	114	5.3	36.9	15.08	5.4	37.4	0	
2006-Apr-09	15:55	105	5.3	39.5	14.94	5.4	40.1	0	
2006-Apr-09	15:55	105	5.3	42.2	14.87	5.3	42.8	0	
2006-Apr-09	15:56	105	5.3	44.8	14.63	5.3	45.4	0	
2006-Apr-09	15:56	96	5.3	47.4	14.22	5.4	48.1	0	
2006-Apr-09	15:57	41	0.0	47.8	13.70	2.5	49.9	0	
2006-Apr-09	15:57								Reset Total, Vol = 47.82 bbl
2006-Apr-09	15:57	0	0.0	47.8	14.09	0.7	50.2	0	
2006-Apr-09	15:57	-5	0.0	47.8	14.27	0.0	50.2	0	
2006-Apr-09	15:57								End Tail Slurry
2006-Apr-09	15:57	-5	0.0	0.0	14.27	0.0	0.0	0	
2006-Apr-09	15:58	-5	0.0	0.0	14.28	0.0	0.0	0	
2006-Apr-09	15:58	-5	0.0	0.0	8.85	5.7	0.9	0	
2006-Apr-09	15:59	-5	0.0	0.0	8.73	4.9	3.4	0	
2006-Apr-09	15:59	-5	0.0	0.0	8.70	4.7	5.9	0	
2006-Apr-09	16:00	0	0.0	0.0	8.65	4.6	8.3	0	
2006-Apr-09	16:00	0	0.0	0.0	8.60	4.5	10.6	0	
2006-Apr-09	16:01	0	0.0	0.0	8.60	4.5	12.9	0	
2006-Apr-09	16:01	0	0.0	0.0	8.60	4.5	15.2	0	
2006-Apr-09	16:02	0	0.0	0.0	8.77	0.4	17.1	0	
2006-Apr-09	16:02	0	0.0	0.0	8.87	0.0	17.1	0	
2006-Apr-09	16:03	0	0.0	0.0	8.88	0.0	17.1	0	
2006-Apr-09	16:03	50	0.0	0.0	8.76	4.1	17.5	0	
2006-Apr-09	16:04	23	6.0	1.9	8.76	6.4	20.2	0	
2006-Apr-09	16:04								Drop Top Plug
2006-Apr-09	16:04								Start Displacement
2006-Apr-09	16:04	32	6.0	2.0	8.76	6.4	20.3	0	
2006-Apr-09	16:04	18	6.0	2.2	8.76	6.3	20.5	0	
2006-Apr-09	16:04	5	6.0	6.6	8.28	6.4	6.8	0	
2006-Apr-09	16:05	27	6.0	9.6	8.27	6.2	9.9	0	
2006-Apr-09	16:05	46	6.0	12.6	8.35	6.1	13.0	0	
2006-Apr-09	16:06	73	6.0	15.6	8.33	6.1	16.1	0	
2006-Apr-09	16:06	92	6.1	18.6	8.27	6.2	19.1	0	
2006-Apr-09	16:07	119	6.1	21.7	8.29	6.2	22.2	0	
2006-Apr-09	16:07	128	6.1	24.7	8.29	6.2	25.3	0	
2006-Apr-09	16:08	124	4.7	27.4	8.27	4.8	28.0	0	
2006-Apr-09	16:08	165	4.7	29.7	8.27	4.7	30.4	0	
2006-Apr-09	16:09	169	4.7	32.0	8.27	4.8	32.8	0	
2006-Apr-09	16:09	233	4.7	34.3	8.28	4.7	35.1	0	
2006-Apr-09	16:10	243	4.6	36.6	8.27	4.7	37.5	0	
2006-Apr-09	16:10	243	4.7	39.0	8.27	4.7	39.8	0	
2006-Apr-09	16:11	270	4.6	41.3	8.27	4.7	42.2	0	
2006-Apr-09	16:11	229	2.2	42.6	8.27	2.2	43.6	0	
2006-Apr-09	16:12	224	2.2	43.7	8.27	2.2	44.8	0	
2006-Apr-09	16:12	224	2.2	44.8	8.27	2.2	45.9	0	
2006-Apr-09	16:13	247	2.2	46.0	8.27	2.2	47.0	0	
2006-Apr-09	16:13	238	2.2	47.1	8.27	2.3	48.2	0	
2006-Apr-09	16:14	270	2.2	48.2	8.27	2.2	49.3	0	
2006-Apr-09	16:14	266	2.2	49.3	8.27	2.2	50.4	0	
2006-Apr-09	16:15	266	2.2	50.4	8.27	2.2	51.5	0	
2006-Apr-09	16:15	838	0.0	50.9	8.27	0.2	52.1	0	
2006-Apr-09	16:15								Reset Total, Vol = 50.90 bbl
2006-Apr-09	16:15								Bump Top Plug

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Well		STONE A #3		Field		HUGOTON		Service Date		0699-Apr-09		Customer		OXY RESOURCE CALIFORNIA LLC		Job Number		2205551000	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	0	Message									
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl												
2006-Apr-09	16:15	833	0.0	50.9	8.27	0.0	52.1	0											
2006-Apr-09	16:15	829	0.0	50.9	8.27	0.0	52.1	0											
2006-Apr-09	16:15									End Displacement									
2006-Apr-09	16:15	815	0.0	0.0	8.27	0.0	0.0	0											
2006-Apr-09	16:16	751	0.0	0.0	8.27	0.0	0.0	0											
2006-Apr-09	16:16	5	0.0	0.0	8.27	0.0	0.0	0											
2006-Apr-09	16:17									End Job									
2006-Apr-09	16:17	5	0.0	0.0	8.27	0.0	0.0	0											
Post Job Summary																			
Average Pump Rates, bpm										Volume of Fluid Injected, bbl									
Slurry		N2		Mud		Maximum Rate		Total Slurry		Mud		Spacer		N2					
5						6		136		0		10							
Treating Pressure Summary, psi										Breakdown Fluid									
Maximum		Final		Average		Bump Plug to		Breakdown		Volume		Density							
				800						bbl		lb/gal							
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume		20		bbl					
%		136 bbl		51 bbl		°F		<input type="checkbox"/> Washed Thru Perfs		To		ft							
Customer or Authorized Representative					Schlumberger Supervisor					<input type="checkbox"/> CirculationLost					<input checked="" type="checkbox"/> Job Completed				
Fillpot, Gregg					Ahrends, Timothy														

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Schlumberger

Date	04/08/06
Company	OXY
Job Number	2205551000
Well Name	Stone
Well Number	A 3
County	Finney
State	KS

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	845	
Shoe Length	44	
Insert Depth	801	
Hole Size	12 1/4	
Hole Depth	844	

1st System		
230	sacks	C
2.18	yield	D132,D20,S1,D130
12.2	weight	
12.3	water	67.4
	cubic ft.	501
	height	1215
	bbls	89.3

116	Pipe Volume	54
	Annular Volume	62
	Total Cement	136
	Total Water	148

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

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2nd System		
195	sacks	C
1.34	yield	S1,D130
14.8	weight	
6.3	water	29
	cubic ft.	261
	height	633
	bbls	46.5

Casing lift	347
Cement lift	232

3rd System		
0	sacks	
0	yield	
0	weight	
0	water	0
	cubic ft.	0
	height	0
	bbls	0

Test 2000

0	Mud	
10	Spacer	
89	Lead	12.2
47	Tail	14.8

4th System		
	sacks	
	yield	
	weight	
	water	0
	cubic ft.	0
	height	0
	bbls	0

51.0 Displacement

1000 Maximum Pressure

Pump time @ 6 BPM

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Cementing Service Report

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Customer OXY RESOURCE CALIFORNIA LLC	Job Number 2205651003
---	--------------------------

Well STONE A 3		Location (legal) SEC 19-T26S-R33W		Schlumberger Location Perryton, TX		Job Start 2006-Apr-12			
Field HUGOTON		Formation Name/Type		Deviation °		Bit Size 7.88 in	Well MD 3,107 ft	Well TVD 3,107 ft	
County FINNEY		State/Province KANSAS		BHP psi	BHST 121 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630044497		API / UWI:		Casing/Liner					
Rig Name CHEYENNE 11	Drilled For Gas	Service Via		Depth, ft 3107	Size, in 4.5	Weight lb/ft 11.6	Grade	Thread	
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Visc cp	Depth,	Size, in	Weight lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole					
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 4 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 4 1/2 PRODUCTION CASING WITH: 20 bbbls CW100 220 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 220 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46				Treat Down Casing	Displacement 47.46 bbl	Packer Type	Packer Depth ft		
Casing/Tubing Secured <input type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>	Casing Tools			Squeeze Job				
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type		
No. Centralizers: Top Plugs: 1		Bottom Plugs:		Shoe Depth: 3107 ft		Tool Type:			
Cement Head Type: Single		Stage Tool Type:		Tool Depth: ft		ft			
Job Scheduled For: 4/12/2006 2:30		Arrived on Location: 2006-Apr-12 2:30		Leave Location: 2006-Apr-12 5:00		Stage Tool Depth: ft	Tail Pipe Size: in		
Collar Type: Float		Collar Depth: 3062 ft		Tail Pipe Depth: ft		Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message
2006-Apr-12	2:25	31	0.0	8.34	0.0	0	0	0	
2006-Apr-12	2:26								Pressure Test Lines
2006-Apr-12	2:26	31	0.0	8.34	0.0	0	0	0	
2006-Apr-12	2:26	31	0.0	8.34	0.0	0	0	0	
2006-Apr-12	2:27	1871	0.0	8.32	0.1	0	0	0	
2006-Apr-12	2:28	104	0.0	8.33	0.1	0	0	0	
2006-Apr-12	2:29	40	0.0	8.31	0.1	0	0	0	
2006-Apr-12	2:30								Start Pumping Spacer
2006-Apr-12	2:30	95	0.0	8.32	0.1	0	0	0	
2006-Apr-12	2:30	219	6.3	8.33	1.9	0	0	0	
2006-Apr-12	2:31	287	6.1	8.33	7.8	0	0	0	
2006-Apr-12	2:32	219	5.9	8.33	13.9	0	0	0	
2006-Apr-12	2:33	365	6.0	8.33	19.9	0	0	0	
2006-Apr-12	2:34	301	5.6	8.65	25.9	0	0	0	
2006-Apr-12	2:34	246	5.6	9.61	26.5	0	0	0	
2006-Apr-12	2:34								End Spacer
2006-Apr-12	2:35	292	5.8	11.68	28.5	0	0	0	
2006-Apr-12	2:35								Start Mixing Lead Slurry
2006-Apr-12	2:35								Reset Total, Vol = 28.66 bbl
2006-Apr-12	2:35	352	5.7	11.80	28.7	0	0	0	
2006-Apr-12	2:35	379	5.7	12.66	31.6	0	0	0	
2006-Apr-12	2:36	242	5.8	12.61	37.4	0	0	0	

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Well		Field				Service Date		Customer		Job Number
STONE A #3		HUGOTON				06102-Apr-12		OXY RESOURCE CALIFORNIA LLC		220551003
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psf	bbl/min	lb/gal	bbl	0	0	0		
2006-Apr-12	2:37	347	5.8	12.46	43.3	0	0	0		
2006-Apr-12	2:38	187	5.8	12.53	49.1	0	0	0		
2006-Apr-12	2:39	187	5.9	12.31	55.0	0	0	0		
2006-Apr-12	2:40	182	6.0	12.22	61.0	0	0	0		
2006-Apr-12	2:41	191	6.1	12.19	67.0	0	0	0		
2006-Apr-12	2:42	191	6.1	12.31	73.2	0	0	0		
2006-Apr-12	2:43	205	6.2	12.28	79.3	0	0	0		
2006-Apr-12	2:44	196	6.2	12.14	85.5	0	0	0		
2006-Apr-12	2:45	205	6.2	12.41	91.7	0	0	0		
2006-Apr-12	2:46	191	6.1	12.24	97.8	0	0	0		
2006-Apr-12	2:47	223	6.1	12.89	103.9	0	0	0		
2006-Apr-12	2:47	233	6.1	13.04	104.2	0	0	0		
2006-Apr-12	2:47								End Lead Slurry	
2006-Apr-12	2:47								Start Mixing Tail Slurry	
2006-Apr-12	2:47	233	6.1	13.08	104.3	0	0	0		
2006-Apr-12	2:48	242	6.1	13.37	104.8	0	0	0		
2006-Apr-12	2:48								Reset Total, Vol = 76.17 bbl	
2006-Apr-12	2:48	306	6.1	14.02	110.0	0	0	0		
2006-Apr-12	2:49	306	6.1	14.00	116.1	0	0	0		
2006-Apr-12	2:50	306	6.2	13.84	122.2	0	0	0		
2006-Apr-12	2:51	301	6.2	13.62	128.4	0	0	0		
2006-Apr-12	2:52	306	6.2	13.95	134.6	0	0	0		
2006-Apr-12	2:53	292	6.1	13.91	140.7	0	0	0		
2006-Apr-12	2:54	292	6.1	13.93	146.9	0	0	0		
2006-Apr-12	2:55	297	6.0	13.91	152.9	0	0	0		
2006-Apr-12	2:56	287	6.0	14.09	158.9	0	0	0		
2006-Apr-12	2:57	141	3.7	13.86	163.0	0	0	0		
2006-Apr-12	2:57								End Tail Slurry	
2006-Apr-12	2:57	17	0.0	12.94	163.2	0	0	0		
2006-Apr-12	2:58	22	0.0	10.67	163.2	0	0	0		
2006-Apr-12	2:59	27	0.0	9.66	163.2	0	0	0		
2006-Apr-12	3:00	196	4.5	8.82	163.2	0	0	0		
2006-Apr-12	3:01	223	5.0	8.75	163.2	0	0	0		
2006-Apr-12	3:01								flush lines	
2006-Apr-12	3:01	237	5.1	8.46	163.2	0	0	0		
2006-Apr-12	3:02	223	5.1	8.35	163.2	0	0	0		
2006-Apr-12	3:03	31	0.0	8.35	163.2	0	0	0		
2006-Apr-12	3:03								Reset Total, Vol = 58.37 bbl	
2006-Apr-12	3:03	31	0.0	8.35	0.0	0	0	0		
2006-Apr-12	3:03	31	0.0	8.35	0.0	0	0	0		
2006-Apr-12	3:03								Drop Top Plug	
2006-Apr-12	3:04	31	0.0	8.35	0.0	0	0	0		
2006-Apr-12	3:04								Start Displacement	
2006-Apr-12	3:04	100	0.0	8.34	0.0	0	0	0		
2006-Apr-12	3:05	127	5.7	8.33	5.3	0	0	0		
2006-Apr-12	3:06	36	0.0	8.33	7.9	0	0	0		
2006-Apr-12	3:07	155	5.3	8.34	12.5	0	0	0		
2006-Apr-12	3:08	342	6.2	8.33	18.3	0	0	0		
2006-Apr-12	3:09	503	6.4	8.33	24.6	0	0	0		
2006-Apr-12	3:10	667	6.3	8.33	30.9	0	0	0		
2006-Apr-12	3:11	809	6.2	8.33	37.2	0	0	0		
2006-Apr-12	3:12	768	2.4	8.33	42.7	0	0	0		
2006-Apr-12	3:13	782	2.5	8.33	45.1	0	0	0		
2006-Apr-12	3:14	1340	0.0	8.34	46.1	0	0	0		

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Well		Field		Service Date		Customer			Job Number
STONE A #3		HUGOTON		06102-Apr-12		OXY RESOURCE CALIFORNIA LLC			220551003
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2006-Apr-12	3:14								End Displacement
2006-Apr-12	3:14								Start Displacement
2006-Apr-12	3:14	1331	0.0	8.34	46.1	0	0	0	
2006-Apr-12	3:14								Bump Top Plug
2006-Apr-12	3:14	1391	0.0	8.34	46.1	0	0	0	
2006-Apr-12	3:14	1327	0.0	8.34	46.1	0	0	0	
2006-Apr-12	3:15	17	0.0	8.33	46.1	0	0	0	
2006-Apr-12	3:16	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:16								End Displacement
2006-Apr-12	3:16	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:17								bleed off floats hold
2006-Apr-12	3:17	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:17	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:18	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:19	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:20	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:21	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:22	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:23	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:24	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:25	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:26	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:27	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:28	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:29	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:30	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:31	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:32	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:33	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:34	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:35	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:36	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:37	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:38	-3750	0.0	-6.25	46.1	0	0	0	
2006-Apr-12	3:39	-3750	0.0	-6.25	46.1	0	0	0	

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5.9			6.2	137.3		25.9	
Treating Pressure Summary psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
306		200	1391		bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?	Volume		bbl
%	145 bbl	46.1 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To		ft
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost	<input checked="" type="checkbox"/> Job Completed	
Fillpot, Greg			King, Michael				

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Service Order

2006-Aug-02

Customer OXY RESOURCE CALIFORNIA LLC		Person Taking Call Pathak, Rakesh		Dowell Location Perryton, TX		OrderDate 2006-Apr-10		Job Number 2205551003							
Well Name and Number STONE A 3			Legal Location SEC 19-T26S-R33		Field HUGOTON		County FINNEY		State/Province KANSAS						
Well Master: 0630044497			API/UWI:												
Rig Name CHEYENNE 11			Well Age New		Sales Engineer Cambem, Charles			Job Type Cem Prod Casing							
Time Well Ready: 4/12/2006 2:30 AM		Deviation		Bit Size 7.88 in		Well MD 3,107 ft		Well TVD 3,107 ft		BHP psi					
								121 °F		°F					
Treat Down Casing		Packer Type		Packer Depth ft		WellHead Connection 4 1/2" H&SM		HHP on Location		Max Allowed Pressure 1500					
Casing						Services Instructions: CEMENT 4 1/2 PRODUCTION CASING WITH: 20 bbls CW100 220 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 220 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46									
Depth, ft		Size, In		Weight, lb/ft								Grade		Thread	
3107		4.5		11.6											
Tubing						Extra Equipment: 1 CemCAT 2 ABT 1 PUMP									
Depth,		Size, In		Weight, lb/ft								Grade		Thread	
Perforated Intervals															
Top, ft		Bottom, ft		spr		No. of Shots		Total Interval							
								ft							
								Diameter							
								in							
Expected On Location: 4/12/2006 2:30 AM Ready To Pump: 4/12/2006 3:30 AM															

Contact	Voice	Mobile	FAX	Notes
Greg Fillpot		620-353-8669		
Noel Perez	Rig-620-272-6935	Cell-620-271-4957		

Notes:
 TAKE ONE 4 1/2" TOP PLASTIC PLUG

Directions:
 PEX: TAKE HWY 83 N TO LIBERAL, CONT. TO SUBLETTE 4 WAY SIGN, CONT NORTH FOR 23 MI TO PLYMELL ROAD, T/L (WEST) ON PLYMELL RD FOR 4 MI TO SANDHILL ROAD, T/L (SOUTH) FOR 1/4 MI ON SANDHILL RD, T/L (EAST) FOR 1/4 MI INTO

Other Notes:
 FOLLOW ALL CONVOY POLICIES AND QHSE STANDARDS!!

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Comments:

Fluid Systems:

CW100			
20 bbls CW100			
Density:	lb/gal	Thickening Time	
Yield:	ft ³ /sk		
H2O Mix:	0 gal/sk		
H2O:	0 gal	Eq. Sack Weight:	0 lb
		Total Blend:	0 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D122A	10 gal	10	
J237A	5 gal	5	

TAIL			
220 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46			
Density:	13.8 lb/gal	Thickening Time	
Yield:	1.55 ft ³ /sk		
H2O Mix:	7.1 gal/sk		
H2O:	1562 gal	Eq. Sack Weight:	86.5 lb
		Total Blend:	220 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D053	5 lbs/sk	1100	
D020	1.73 lbs/sk	380.6	
D042	5 lbs/sk	1100	
D112	0.519 lbs/sk	114.18	
D065	0.216 lbs/sk	47.52	
D046	0.216 lbs/sk	47.52	
Class H	47 lbs/sk	10340	
D132	39.5 lbs/sk	8690	
M117	1.77 lbs/sk	389.4	

LEAD			
220 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029			
Density:	12.2 lb/gal	Thickening Time	
Yield:	2.18 ft ³ /sk		
H2O Mix:	12.395 gal/sk		
H2O:	2726.9 gal	Eq. Sack Weight:	88.9 lb
		Total Blend:	220 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D132	27.8 lbs/sk	6116	
D020	5.334 lbs/sk	1173.48	
S001	1.778 lbs/sk	391.16	
D029	0.5 lbs/sk	110	
CLASS C	61.1 lbs/sk	13442	

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