

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler Road,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Brent B. Reinhardt  
Phone: ( 316 ) 773-2300  
Contractor: Name: Best Well Service  
License: 32564  
Wellsite Geologist: NA

API No.: 15-175-20529-0002  
County: Seward  
Approx. C SE NE Sec 12 Twp 32 S. Rng 31  East  West  
1985 feet from  S  N (check one) Line of Section  
661 feet from  E  W (check one) Line of Section

**KCC**  
**AUG 01 2005**  
**CONFIDENTIAL**

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: EAKES Well #: 1-12  
Field Name: Plains  
Producing Formation: Chester Sand

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2773' Kelly Bushing: 2784'  
Total Depth: 6065' Plug Back Total Depth: 5803'  
Amount of Surface Pipe Set and Cemented at 1651 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: Not Confirmed  
Well Name: Bobicki #1  
Original Comp. Date: 3-20-81 Original Total Depth: 6065'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
Recompl: 7/30/05 Date Reached TD \_\_\_\_\_  
Spud Date or Recompletion Date \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

Drilling Fluid Management Plan ALT I W/H 8-2-07  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used NA  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B Reinhardt  
Title: Production Manager Date: 8/1/05  
Subscribed and sworn to before me this 2nd day of August  
20 05  
Notary Public: Dolores B. Coady  
Date Commission Expires: 10/1/2008

**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_

**DOLORES B. COADY**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Appt. Exp. 10-01-08

Operator Name: Hummon Corporation Lease Name: EAKES Well #: 1-12  
 Sec 12 Twp 32 S. R. 31  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See Tops reported on Original ACO-1: 6/15/02	
Electric Log Run (Submit- Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <u>Originally filed: Gearhart: Dual Induction Focused;</u>			
<u>Compenstated Densilog &amp; Neutron; Log Tech: Acoustic Cement Bond;</u>			
<u>Computer Processd Interpretation; Geological Report</u>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	1651'	NA	800	NA
Production Casing	7 7/8"	5 1/2"	15.5#	6062'	Class H	250	10% Salt, 6# Kol-Seal, 1/4# Flo-Seal, 8% FL-10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5704-5708' Chester Sand	PF: 5704-5708/4SPF, Set Retrievable Plug @ 5803, Packer @ 5678', AC: 500 gals 10% HCL with Methanol and FE additive. Swb Dwn and rec 33 bbl load. REAC with 2000 gals of HCL acid with 1100# 16/30 Sand, 10% NE-FE, 10% Methanol; Swab 2hrs and rec 28 bbls of 132 bbls load, then Swab 2 hrs and rec 51 total bbls of 132 bbl load. Let flow overnight. SI and let tubing press build. Built to 600# in 1 hr, 1150# in 4 hrs. Connected adjustable Choke and fine-tuned flow production. Initial Production: 200# @ 124 MCFPD, 0.83 BWPD.	5803'

<b>TUBING RECORD</b>	Size <u>2 3/8"</u> Set At <u>5678'</u> Packer At <u>5678'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7/28/05</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>124</u> Water Bbls. <u>0</u> Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit A CO- 18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>Chester Sand: 5704-5708'</u>
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