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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32819
Name: Baird Oil Company LLC
Address: PO Box 428
City/State/Zip: Logan, KS 67646
Purchaser: D & A
Operator Contact Person: Jim R. Baird
Phone: (785) 689-7456
Contractor: Name: W W Drilling LLC
License: 33575
Wellsite Geologist: Gary Gensch

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Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

7/01/2005 7/12/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065230800000
County: Graham
NW NW NE Sec. 2 Twp. 7 S. R. 22 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cleon Davis Well #: 1-2
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2270 Kelly Bushing: 2275
Total Depth: 3821 Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALSO IF P&A WITHIN 8-0-07*
Chloride content 1800 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jim R. Baird*
Title: President Date: 8/04/2005
Subscribed and sworn to before me this *4th* day of *AUGUST*
20 *05*
Notary Public: *Robert B. Hartman*
Date Commission Expires: *3/29/2007*

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. March 29, 2007

X

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Side Two

ORIGINAL

Operator Name: Baird Oil Company LLC Lease Name: Cleon Davis Well #: 1-2
Sec. 2 Twp. 7 S. R. 22 [] East [x] West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: RAG
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Name Top Datum
Anhydrite 1922 +353
Topeka 3277 -1002
Heebner 3484 -1209
Toronto 3508 -1233
Lansing 3525 -1250
BKC 3713 -1438
Arbuckle Not Reached
TD 3821 -1546

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
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TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

ORIGINAL **Invoice**

DATE	INVOICE #
7/2/2005	8045

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-2	Cleon-Davis	Graham	Leon's Drilling Se...	Oil	Development	8-5/8" Surface	Dave

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	75	4.00	300.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 213 Feet	1	650.00	650.00
410-8	8 5/8" Top Plug	1	80.00	80.00T
325	Standard Cement	150	8.25	1,237.50T
278	Calcium Chloride	4	25.00	100.00T
279	Bentonite Gel	3	12.00	36.00T
581D	Service Charge Cement	150	1.10	165.00
583D	Drayage	552	1.00	552.00
	Subtotal			3,120.50
	Sales Tax Graham County		5.55%	80.67

We Appreciate Your Business!

Total

\$3,201.17

CUSTOMER Brind Oil WELL NO. 1-2 LEASE Cleon-Davis JOB TYPE 8 5/8 Surface TICKET NO. 8015

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							DN LOCATION, Running 8 5/8 pipe Trucks on loc: Discuss Job, Setup
	0915							
								8 5/8 24 1/4 CS6 TP 200 + LJS 11 = 213 FT 150 sacks STD 2% gel, 3% CC
	1000							Hookup
	1010	3.0	0				150	Break circ w/mud & pump truck
	1017	3.0	20				100	Good Circ.
		3.0	2				100	Clean H2O
		3.0	0				100	Start CMT
		3.0	19				100	
	1030	3.0	38				100	end CMT
								Release 8 5/8 plug
	1032	2.7	0				100	Start Disp
		2.7	2				100	Circ CMT topit!
		2.7	8				100	40 sacks topit
	1038	2.7	12.5				100	Stop pumping Leave 15' of CMT in CS6
	1040							Close in Manifold
	1045							WASH up Trucks
	1110							Clean out Celler
	1120							Packup
	1130							Tickets
	1150							Job Complete

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Thank You!
Dave, Blaine, Rob

SWIFT SERVICES, INC.

PO BOX 466 **CONFIDENTIAL**
 NESS CITY, KS 67560-0466

**ORIGINAL
 Invoice**

DATE	INVOICE #
7/12/2005	8510

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-2	Cleon-Davis	Graham	WW Drilling	Oil	Development	PTA	Nick
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				70	4.00	280.00	
576D-P	Pump Charge - PTA				1	650.00	650.00	
328	Swift Light 60/40 Pozmix (6% Gel)				190	6.80	1,292.00T	
276	Flocele				48	1.00	48.00T	
581D	Service Charge Cement				190	1.10	209.00	
583D	Drayage				567.44	1.00	567.44	
	Subtotal						3,046.44	
	Sales Tax Graham County					5.55%	74.37	
We Appreciate Your Business!						Total	\$3,120.81	

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JOB LOG

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DATE 7-12-05 PAGE NO. 1

CUSTOMER Baird Oil Co WELL NO. #1-2 LEASE Clean Davis JOB TYPE PTA TICKET NO. 8510

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on loc setup Trks
	1220	5	0				150	1st Plug 184' 25sk ⁶⁰ / ₄₀ Poz 6 ¹ / ₂ gel start water
		5	10/0				150	start cement
		5	7/0				150	start wtr
		7	3/0				150	start mud
	1228		23					Balanced
	1210	5	0				100	2nd Plug 1175' 100sk ⁶⁰ / ₄₀ Poz 6 ¹ / ₂ gel start water
		5	10/0				100	start cement
		5	29/0				100	start wtr
	1320		3					Balanced
	1350	4	0				50	3rd Plug 249' 40sk ⁶⁰ / ₄₀ Poz 6 ¹ / ₂ gel start water
		4	5/0				50	start cement
		4	12/0				50	start wtr
	1355		1					Balanced
	1430	2	43					4th Plug 31' 10sk ⁶⁰ / ₄₀ Poz 6 ¹ / ₂ gel cement
	1435	2	4					RH 15sk ⁶⁰ / ₄₀ Poz 6 ¹ / ₂ gel cement

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Thank you
Nick, Dan, & Rob