

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Mann Drilling Company Advanced  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/11/2006	12/20/2007	12/22/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20479-01-00  
County: Sherman  
NW NE NE NW Sec. 7 Twp. 7 S. R. 39  East  West  
158 feet from S N (circle one) Line of Section  
2206 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Davis Well #: 21-07H  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3600' Kelly Bushing: 3613'  
Total Depth: 3375' Plug Back Total Depth: 3131'  
Amount of Surface Pipe Set and Cemented at 341' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1076' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I W H W  
8-6-07  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Geved  
Title: Production Asst. Date: 3-28-07  
Subscribed and sworn to before me this 28 day of March  
07  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-09



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Davis Well #: 21-07H  
 Sec. 7 Twp. 7 S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1079'	KB 12
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	341'	Neat	90	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	3131'	Type 1 & 2	75	2% Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3058' to 3073'	N/A	

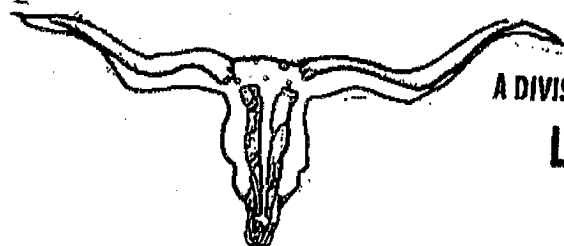
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		none				
Date of First, Resumerd Production, SWD or Enhr. 1/29/2007			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	38	n/a			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION  
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.  
**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 12-22-06 TICKET NO. 0947

DISTRICT \_\_\_\_\_ NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO.: \_\_\_\_\_

CUSTOMER RRT LEASE Davis 21-07H WELL NO. \_\_\_\_\_

ADDRESS \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

CITY \_\_\_\_\_ SERVICE CREW MIKE-Jorge

AUTHORIZED BY \_\_\_\_\_ EQUIPMENT UNIT # 111

TYPE JOB: Logging

DEPTH	FT.	CEMENT DATA:	BULK <input type="checkbox"/>	SAND DATA:	SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
SIZE HOLE: <u>4 1/2</u>	DEPTH	SACKS	BRAND	TYPE	% GEL	ADMIXES			
SIZE & WT. CASTING <u>1 1/2 x 1200</u>	DEPTH	<u>75</u>	<u>A</u>	<u>F11</u>					
SIZE & WT. O PIPE OR TUBING	DEPTH								
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.4</u>	LBS. / GAL.	LBS. / GAL.					
		VOLUME OF SLURRY	<u>1.84</u>	<u>CU FT</u>					
<u>2850 95%</u>	MAX DEPTH	<u>75</u>	SACKS CEMENT TREATED WITH	<u>2</u>	% OF <u>Calcium</u>				
	FT.		MAX PRESSURE		PSI				
						MILES FROM STATION TO WELL			<u>40</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depthcharge <del>2000 PSI</del> - <u>2000 PSI</u>				
000-1	Mileage				1500 00
200-1	Cement		180		1953 00
300-1a	3" Centralizers		75		1312 50
400-2	CLAYSTA		3		36 44
			2-Sgal		112 12
					4920 00

Packer opened 2000 PSI  
 Splenda DU tool 2800 PSI  
 Cement - 17.7 BBLS  
 Displacement - 15.2 BBLS  
 Closed 1800 PSI

3 DATA:

GALLONS	%	ADDITIVES

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
		RECEIVED

KANSAS CORPORATION COMMISSION  
 APR 06 2007

OFFICE REPRESENTATIVE: [Signature]  
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] CONSERVATION DIVISION  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) WICHITA, KS

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-12-06

WELL NAME & LEASE # Davis 21-07H

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-11-06 TIME 6:00  AM  PM

SPUD TIME 8:15  AM  PM SHALE DEPTH 280 TIME 10:30  AM  PM

HOLE DIA. 9 1/2 FROM 0 TO 335 TD TIME 10:45  AM  PM

CIRCULATE, T.O.O.H., SET 327.90 FT CASING 340.90 KB FT DEPTH

8 JOINTS 7 OD #/FT  14  15.5  17  20  23

PUMP 90 SAC CEMENT 523 GAL.DISP. CIRC. 3 1/2 BBL TO PIT

PLUG DOWN TIME 12:30  AM  PM DATE 12-12-06

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150  
CENTRALIZER 1 CEMENT COST \$ 1400.27

ELEVATION 3599  
+12KB 3611

PIPE TALLY

1. 41.10  
2. 40.85  
3. 40.85  
4. 41.00  
5. 41.00  
6. 41.00  
7. 41.10  
8. 41.00  
9.  
10.  
11.  
12.  
13.  
14.  
TOTAL 327.90

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CONSERVATION DIVISION  
WICHITA, KS

15-181-20479-01-00

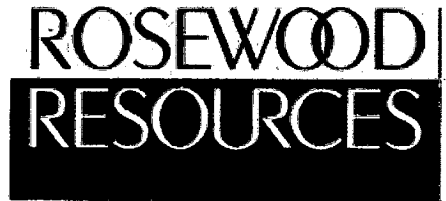
**ROSEWOOD RESOURCES INC.**

Field: Sherman County, KS  
 Site: Davis 21-07H  
 Well: #21-07H  
 Wellpath: Lateral



Azimuths to Grid North  
 True North: 2.35°  
 Magnetic North: 10.00°

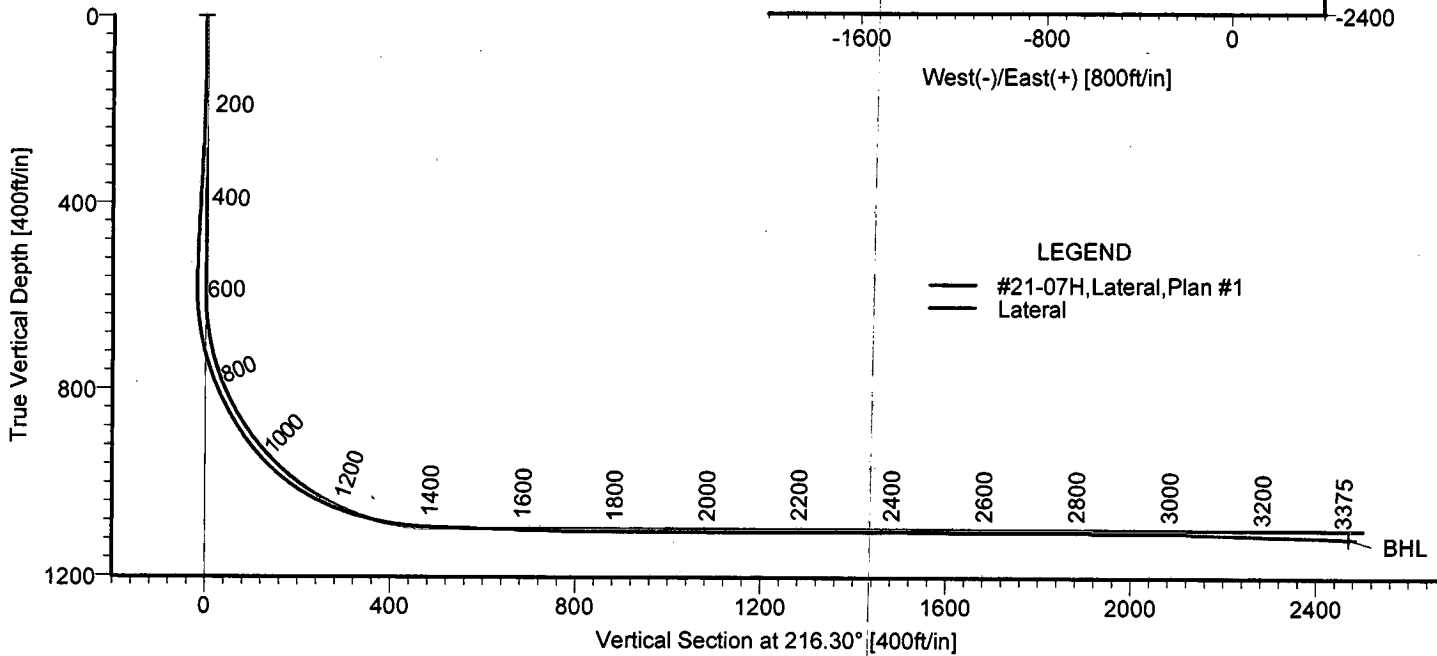
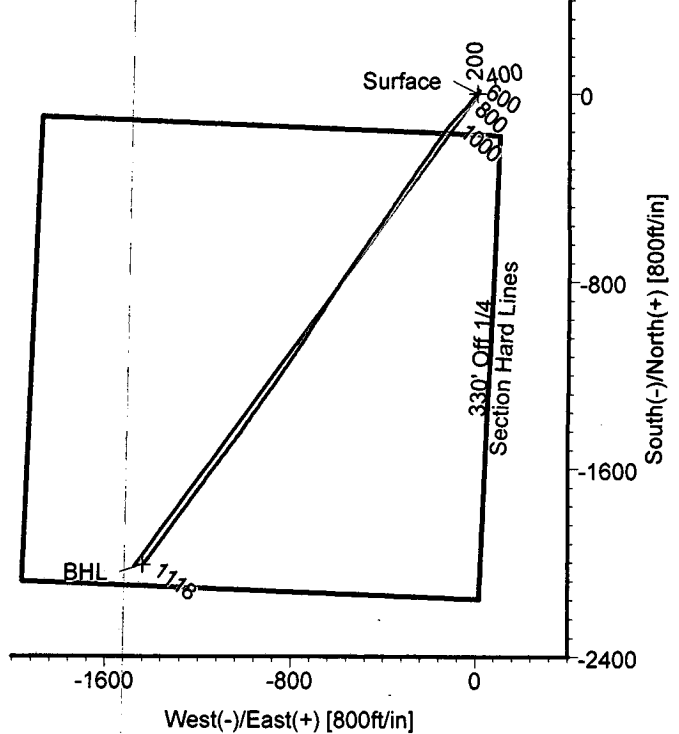
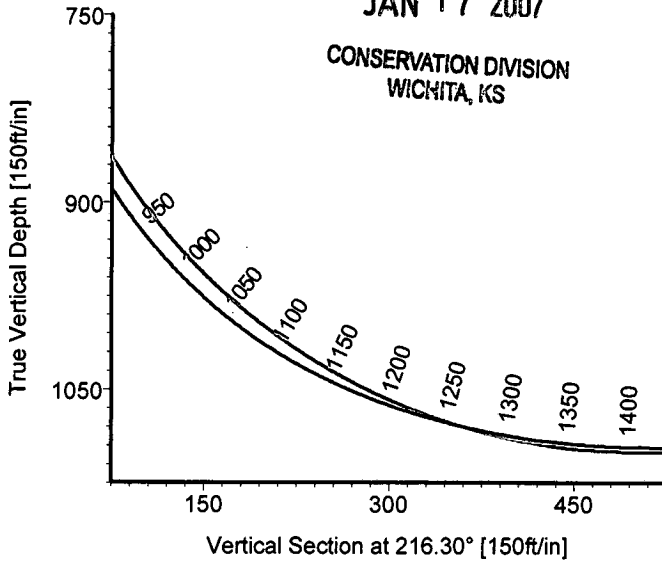
Magnetic Field  
 Strength: 53478nT  
 Dip Angle: 66.95°  
 Date: 12/15/2006  
 Model: igrf2005



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CONSERVATION DIVISION  
 WICHITA, KS



LEGEND  
 — #21-07H, Lateral, Plan #1  
 — Lateral

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	434329.53	950517.43	39°28'00.123N	101°43'05.873W	Point
BHL	1117.64	-2010.81	-1437.41	432318.72	949080.02	39°27'39.681N	101°43'23.132W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.  
 1034 Regional Park Drive Houston, Texas 77060  
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#21-07H/Lateral)  
 Created By: David Vogler Date: 1/10/2007  
 Checked: \_\_\_\_\_ Date: \_\_\_\_\_

# Strata Directional Technology, Inc.

## Survey Report

<b>Company:</b> ROSEWOOD RESOURCES INC.	<b>Date:</b> 1/10/2007	<b>Time:</b> 15:37:00	<b>Page:</b> 1
<b>Field:</b> Sherman County, KS	<b>Co-ordinate(NE) Reference:</b>	Well: #21-07H, Grid North	
<b>Site:</b> Davis 21-07H	<b>Vertical (TVD) Reference:</b>	3599.6'GL+13'KB 3612.6	
<b>Well:</b> #21-07H	<b>Section (VS) Reference:</b>	Well (0.00N,0.00E,216.30Azi)	
<b>Wellpath:</b> Lateral	<b>Survey Calculation Method:</b>	Minimum Curvature	<b>Db:</b> Adapti

<b>Field:</b> Sherman County, KS		
<b>Map System:</b> US State Plane Coordinate System 1927	<b>Map Zone:</b>	Kansas, Northern Zone
<b>Geo Datum:</b> NAD27 (Clarke 1866)	<b>Coordinate System:</b>	Well Centre
<b>Sys Datum:</b> Mean Sea Level	<b>Geomagnetic Model:</b>	igrf2005

<b>Site:</b> Davis 21-07H		
<b>Site Position:</b>	<b>Northing:</b> 434329.53 ft	<b>Latitude:</b> 39 28 0.123 N
<b>From:</b> Map	<b>Easting:</b> 950517.43 ft	<b>Longitude:</b> 101 43 5.873 W
<b>Position Uncertainty:</b> 0.00 ft		<b>North Reference:</b> Grid
<b>Ground Level:</b> 0.00 ft		<b>Grid Convergence:</b> -2.35 deg

<b>Well:</b> #21-07H			<b>Slot Name:</b>		
<b>Well Position:</b>	<b>+N/-S</b> 0.00 ft	<b>Northing:</b> 434329.53 ft	<b>Latitude:</b> 39 28 0.123 N		
	<b>+E/-W</b> 0.00 ft	<b>Easting:</b> 950517.43 ft	<b>Longitude:</b> 101 43 5.873 W		
<b>Position Uncertainty:</b>	0.00 ft				

<b>Wellpath:</b> Lateral			<b>Drilled From:</b> Surface		
<b>Current Datum:</b> 3599.6'GL+13'KB	<b>Height</b> 3612.60 ft		<b>Tie-on Depth:</b>	0.00 ft	
<b>Magnetic Data:</b> 12/15/2006			<b>Above System Datum:</b>	Mean Sea Level	
<b>Field Strength:</b> 53478 nT			<b>Declination:</b>	7.64 deg	
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Mag Dip Angle:</b>	66.95 deg
	ft	ft	ft	<b>Direction</b>	deg
	0.00	0.00	0.00		216.30

<b>Survey Program for Definitive Wellpath</b>				
<b>Date:</b> 1/10/2007	<b>Validated:</b> No	<b>Version:</b> 0		
<b>Actual From</b>	<b>To</b>	<b>Survey</b>	<b>Toolcode</b>	<b>Tool Name</b>
375.00	3345.00	Survey #1 (375.00-3345.00)	MWD	Std MWD
3375.00	3375.00	Survey #2 (3375.00-3375.00)	Project	Projection

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
375.00	3.00	33.00	374.83	8.23	5.35	-9.80	0.80	0.80	0.00	MWD
501.00	2.40	26.60	500.69	13.36	8.32	-15.69	0.53	-0.48	-5.08	MWD
533.00	2.20	26.80	532.66	14.50	8.90	-16.96	0.63	-0.62	0.62	MWD
564.00	1.40	15.80	563.65	15.40	9.27	-17.90	2.80	-2.58	-35.48	MWD
596.00	1.10	245.10	595.64	15.65	9.10	-18.00	7.11	-0.94	-408.44	MWD
627.00	4.30	225.90	626.61	14.71	7.99	-16.59	10.58	10.32	-61.94	MWD
659.00	7.70	218.50	658.43	12.20	5.80	-13.26	10.87	10.62	-23.12	MWD
691.00	11.20	217.40	689.99	8.05	2.57	-8.01	10.95	10.94	-3.44	MWD
723.00	14.50	217.10	721.18	2.38	-1.73	-0.90	10.31	10.31	-0.94	MWD
755.00	18.20	220.70	751.88	-4.60	-7.41	8.09	11.98	11.56	11.25	MWD
786.00	21.40	220.70	781.05	-12.56	-14.26	18.56	10.32	10.32	0.00	MWD
818.00	24.80	220.60	810.48	-22.09	-22.43	31.08	10.63	10.62	-0.31	MWD
850.00	27.70	219.80	839.17	-32.90	-31.56	45.20	9.13	9.06	-2.50	MWD
882.00	31.20	220.20	867.03	-44.95	-41.68	60.90	10.95	10.94	1.25	MWD
914.00	34.10	222.60	893.98	-57.88	-53.10	78.09	9.92	9.06	7.50	MWD
945.00	38.40	224.00	918.97	-71.21	-65.68	96.27	14.12	13.87	4.52	MWD
977.00	42.30	222.70	943.35	-86.28	-79.89	116.83	12.47	12.19	-4.06	MWD
1009.00	46.20	222.20	966.27	-102.76	-94.95	139.03	12.24	12.19	-1.56	MWD
1040.00	50.50	220.70	986.87	-120.12	-110.28	162.09	14.33	13.87	-4.84	MWD
1072.00	54.80	218.40	1006.28	-139.74	-126.46	187.48	14.60	13.44	-7.19	MWD
1104.00	59.60	215.70	1023.61	-161.21	-142.64	214.37	16.59	15.00	-8.44	MWD

# Strata Directional Technology, Inc.

## Survey Report

**Company:** ROSEWOOD RESOURCES INC.  
**Field:** Sherman County, KS  
**Site:** Davis 21-07H  
**Well:** #21-07H  
**Wellpath:** Lateral

**Date:** 1/10/2007 **Time:** 15:37:00 **Page:** 2  
**Co-ordinate(NE) Reference:** Well: #21-07H, Grid North  
**Vertical (TVD) Reference:** 3599.6'GL+13'KB 3612.6  
**Section (VS) Reference:** Well (0.00N,0.00E,216.30Azi)  
**Survey Calculation Method:** Minimum Curvature **Db:** Adapti

### Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1136.00	63.80	215.60	1038.78	-184.10	-159.06	242.53	13.13	13.12	-0.31	MWD
1168.00	67.30	215.70	1052.02	-207.76	-176.04	271.66	10.94	10.94	0.31	MWD
1199.00	71.10	215.40	1063.03	-231.34	-192.88	300.63	12.29	12.26	-0.97	MWD
1231.00	74.50	215.60	1072.49	-256.22	-210.63	331.19	10.64	10.62	0.62	MWD
1263.00	77.20	215.60	1080.31	-281.45	-228.69	362.21	8.44	8.44	0.00	MWD
1294.00	80.00	215.20	1086.44	-306.22	-246.29	392.60	9.12	9.03	-1.29	MWD
1326.00	83.10	214.10	1091.14	-332.25	-264.29	424.23	10.27	9.69	-3.44	MWD
1358.00	85.50	213.70	1094.32	-358.68	-282.04	456.04	7.60	7.50	-1.25	MWD
1390.00	88.40	214.40	1096.02	-385.15	-299.93	487.97	9.32	9.06	2.19	MWD
1486.00	88.30	213.90	1098.78	-464.57	-353.80	583.86	0.53	-0.10	-0.52	MWD
1581.00	88.20	215.30	1101.69	-542.72	-407.72	678.77	1.48	-0.11	1.47	MWD
1675.00	88.20	215.30	1104.64	-619.40	-462.01	772.71	0.00	0.00	0.00	MWD
1771.00	89.60	215.20	1106.48	-697.79	-517.41	868.68	1.46	1.46	-0.10	MWD
1866.00	90.70	213.10	1106.23	-776.40	-570.73	963.60	2.50	1.16	-2.21	MWD
1961.00	90.00	212.70	1105.65	-856.16	-622.33	1058.43	0.85	-0.74	-0.42	MWD
2057.00	89.70	212.90	1105.90	-936.85	-674.34	1154.25	0.38	-0.31	0.21	MWD
2153.00	90.70	211.70	1105.57	-1018.00	-725.63	1250.02	1.63	1.04	-1.25	MWD
2247.00	89.30	213.80	1105.57	-1097.05	-776.48	1343.83	2.68	-1.49	2.23	MWD
2343.00	90.70	214.60	1105.57	-1176.44	-830.44	1439.76	1.68	1.46	0.83	MWD
2438.00	89.40	216.00	1105.49	-1253.97	-885.33	1534.74	2.01	-1.37	1.47	MWD
2534.00	89.70	215.20	1106.24	-1332.03	-941.21	1630.73	0.89	0.31	-0.83	MWD
2629.00	90.10	214.40	1106.40	-1410.04	-995.43	1725.70	0.94	0.42	-0.84	MWD
2724.00	90.00	217.10	1106.32	-1487.13	-1050.93	1820.68	2.84	-0.11	2.84	MWD
2820.00	89.50	216.60	1106.74	-1563.95	-1108.50	1916.68	0.74	-0.52	-0.52	MWD
2916.00	90.20	216.60	1106.99	-1641.02	-1165.74	2012.67	0.73	0.73	0.00	MWD
3011.00	88.80	216.50	1107.82	-1717.33	-1222.31	2107.67	1.48	-1.47	-0.11	MWD
3104.00	88.60	216.20	1109.93	-1792.21	-1277.42	2200.64	0.39	-0.22	-0.32	MWD
3230.00	88.30	216.20	1113.34	-1893.85	-1351.81	2326.60	0.24	-0.24	0.00	MWD
3314.00	88.30	216.20	1115.83	-1961.61	-1401.40	2410.56	0.00	0.00	0.00	MWD
3345.00	88.30	216.20	1116.75	-1986.61	-1419.70	2441.55	0.00	0.00	0.00	MWD
3375.00	88.30	216.20	1117.64	-2010.81	-1437.41	2471.53	0.00	0.00	0.00	PROJECTED to TD

### Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	434329.53	950517.43	39	28	0.123	N	101	43	5.873	W
BHL			1117.64	-2010.81	-1437.41	432318.72	949080.02	39	27	39.681	N	101	43	23.132	W