

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/2/2006	12/16/2006	12/16/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20480-01-00
County: Sherman
SW SE SW SE Sec. 6 Twp. 7S S. R. 39 East West
149 feet from (S) / N (circle one) Line of Section
1930 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Homestead Well #: 34-06H

Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3595' Kelly Bushing: 3608'
Total Depth: 3320' Plug Back Total Depth: 3058'
Amount of Surface Pipe Set and Cemented at 342' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 950' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT I WITH 8-6-07*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Gevee
Title: Production Asst. Date: 3-28-07
Subscribed and sworn to before me this 28 day of March
20 07.
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Homestead Well #: 34-06H
 Sec. 7 Twp. 7S S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1080' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	342'	Neat	100	n/a
Intermediate	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Production	6 1/8"	4 1/2"	10.5#	3058'	Neat	50	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2285' to 2300'	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/30/2007		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		37				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 APR 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-04-06

WELL NAME & LEASE # Homestead 34-06H

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-02-06 TIME 1:30 AM PM

SPUD TIME 10:00 AM PM SHALE DEPTH 270 TIME 11:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 335 TD TIME 12:00 AM PM

CIRCULATE, T.O.O.H., SET 329.45 FT CASING 342.45 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 523 GAL.DISP. CIRC. 6 BBL TO PIT

PLUG DOWN TIME 3:45 AM PM DATE 12-04-06

CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1220.78
PUMP CEMENT COST \$1992.00

ELEVATION 3595
+12KB 3607

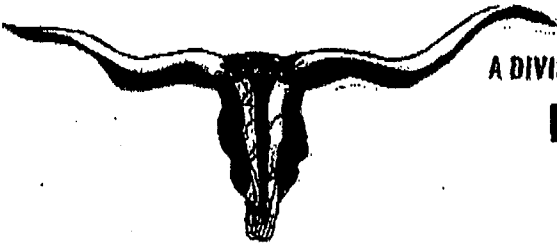
PIPE TALLY

1. 42.35
2. 41.15
3. 41.15
4. 41.00
5. 41.00
6. 41.15
7. 41.10
8. 40.55
9.
10.
11.
12.
13.
14.
TOTAL 329.45

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KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 12-16-06 TICKET NO. 0938

Job details form including DATE OF JOB, CUSTOMER (RRF), ADDRESS, CITY, STATE, SERVICE CREW (MIKE - Jorgye), EQUIPMENT (UNIT #111), and various technical specifications for the well.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Table with columns: ITEM / PRICE REF. NUMBER, MATERIAL, EQUIPMENT AND SERVICES USED, UNIT, QUANTITY, UNIT PRICE, \$ AMOUNT. Includes items like Depth charge, Mileage, Cement, Centralizers, CLAYSEA, and a RECEIVED stamp from the KANSAS CORPORATION COMMISSION dated APR 06 2007.

Table with columns: ADD DATA, GALLONS, %, ADDITIVES. Includes rows for HCL.

Summary table with columns: SERVICE & EQUIPMENT, MATERIALS, % TAX ON \$, TOTAL.

SERVICE REPRESENTATIVE (signature) THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (signature) (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

15-181-20480-01-00

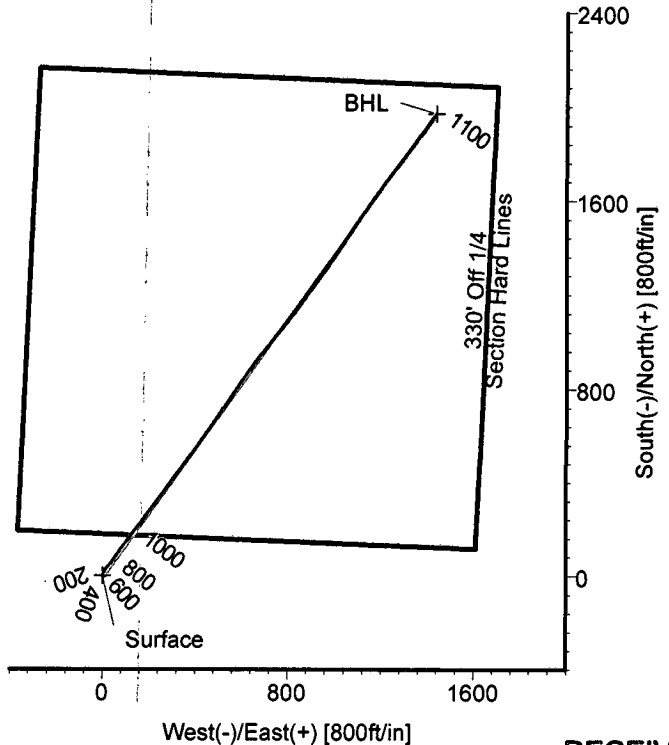
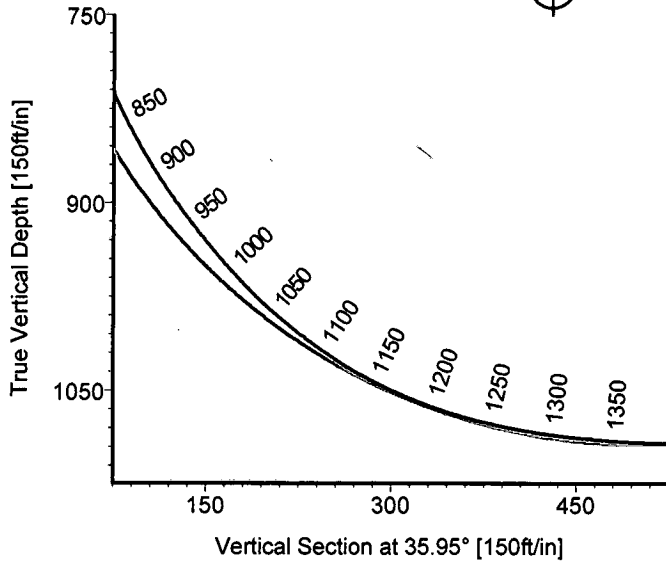
ROSEWOOD RESOURCES INC.

Field: Sherman County, KS
 Site: Homestead 34-06H
 Well: #34-06H
 Wellpath: Lateral

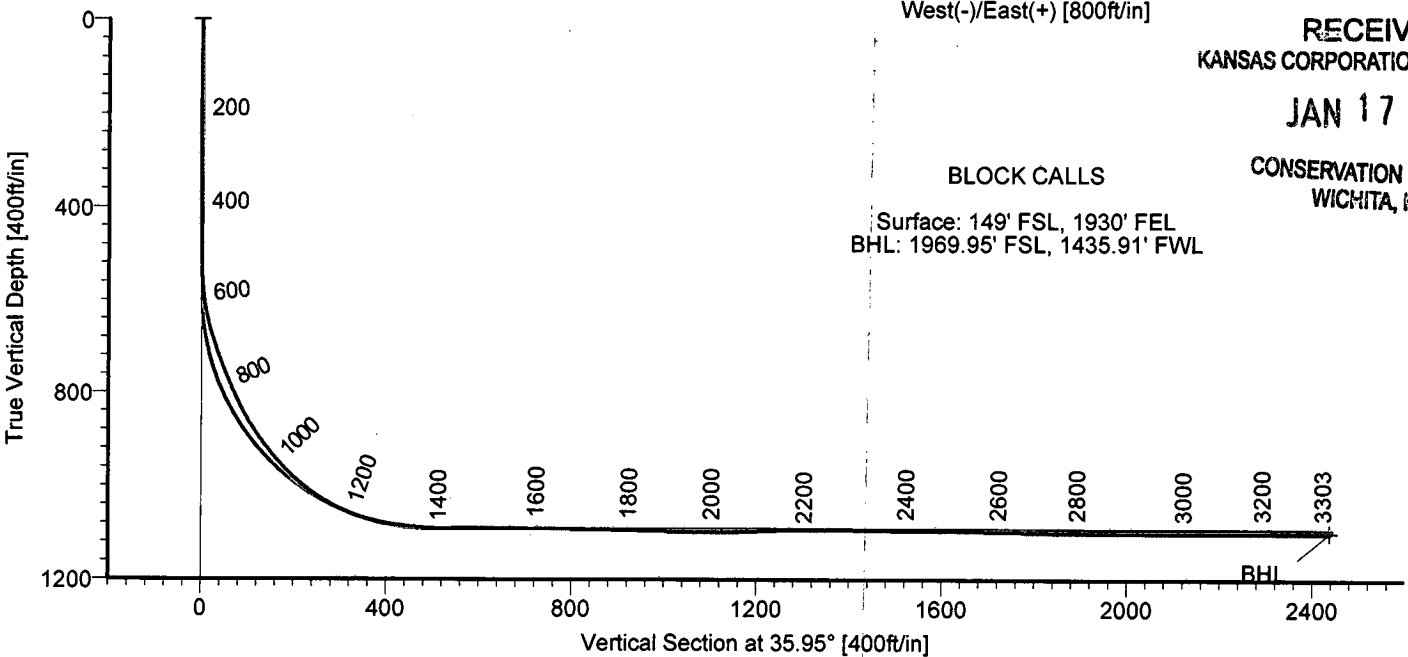


Azimuths to Grid North
 True North: 2.35°
 Magnetic North: 9.99°

Magnetic Field
 Strength: 53481nT
 Dip Angle: 66.95°
 Date: 12/8/2006
 Model: igrf2005



LEGEND
 — #34-06H, Lateral, Plan #2
 — Lateral



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JAN 17 2007

CONSERVATION DIVISION
 WICHITA, KS

BLOCK CALLS
 Surface: 149' FSL, 1930' FEL
 BHL: 1969.95' FSL, 1435.91' FWL

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	434591.68	951675.10	39°28'03.181N	101°42'51.260W	Point
BHL	1100.22	1969.95	1435.91	436561.63	953111.01	39°28'23.217N	101°42'33.995W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#34-06H/Lateral)
 Created By: David Vogler Date: 1/3/2007
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 1/3/2007	Time: 11:14:44	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #34-06H, Grid North		
Site: Homestead 34-06H	Vertical (TVD) Reference: 3595.3'GL+13'KB 3608.3		
Well: #34-06H	Section (VS) Reference: Well (0.00N,0.00E,35.95Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: Kansas, Northern Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: Homestead 34-06H

Site Position:	Northing: 434591.68 ft	Latitude: 39 28 3.181 N
From: Map	Easting: 951675.10 ft	Longitude: 101 42 51.260 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 0.00 ft		Grid Convergence: -2.35 deg

Well: #34-06H

Slot Name:

Well Position:	+N/-S 0.00 ft	Northing: 434591.68 ft	Latitude: 39 28 3.181 N
	+E/-W 0.00 ft	Easting: 951675.10 ft	Longitude: 101 42 51.260 W
Position Uncertainty: 0.00 ft			

Wellpath: Lateral

Current Datum: 3595.3'GL+13'KB	Height 3608.30 ft	Drilled From: Surface	
Magnetic Data: 12/8/2006		Tie-on Depth: 0.00 ft	
Field Strength: 53481 nT		Above System Datum: Mean Sea Level	
Vertical Section: Depth From (TVD)		Declination: 7.64 deg	
ft	+N/-S ft	Mag Dip Angle: 66.95 deg	
		+E/-W ft	Direction deg
0.00	0.00	0.00	35.95

Survey Program for Definitive Wellpath

Date: 1/3/2007	Validated: No	Version: 0	
Actual From To	Survey	Toolcode	Tool Name
376.00 3202.00	Survey #1 (376.00-3202.00)	MWD	Std MWD
3303.00 3303.00	Survey #2 (3303.00-3303.00)	Project	Projection

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
376.00	0.92	289.20	375.98	0.99	-2.85	-0.87	0.24	0.24	0.00	MWD
525.00	1.43	2.03	524.96	3.24	-3.91	0.33	0.98	0.34	48.88	MWD
598.00	6.13	26.80	597.78	7.64	-2.12	4.93	6.67	6.44	33.93	MWD
630.00	11.70	30.30	629.38	11.97	0.29	9.85	17.48	17.41	10.94	MWD
662.00	15.80	31.60	660.46	18.48	4.21	17.43	12.85	12.81	4.06	MWD
694.00	18.10	34.40	691.07	26.29	9.30	26.74	7.62	7.19	8.75	MWD
725.00	20.10	37.20	720.36	34.51	15.24	36.89	7.09	6.45	9.03	MWD
757.00	20.99	39.10	750.33	43.34	22.18	48.11	3.47	2.78	5.94	MWD
789.00	23.10	38.50	779.98	52.70	29.70	60.10	6.63	6.59	-1.87	MWD
821.00	25.10	36.80	809.19	63.05	37.68	73.16	6.62	6.25	-5.31	MWD
853.00	27.80	35.80	837.84	74.54	46.11	87.41	8.55	8.44	-3.12	MWD
885.00	31.10	35.40	865.70	87.33	55.26	103.14	10.33	10.31	-1.25	MWD
917.00	35.10	35.60	892.51	101.55	65.41	120.61	12.50	12.50	0.62	MWD
948.00	38.10	36.03	917.39	116.54	76.23	139.09	9.71	9.68	1.39	MWD
980.00	40.60	36.30	942.13	132.92	88.20	159.38	7.83	7.81	0.84	MWD
1012.00	44.10	36.10	965.78	150.31	100.93	180.94	10.95	10.94	-0.62	MWD
1044.00	49.00	36.80	987.78	168.99	114.73	204.16	15.39	15.31	2.19	MWD
1076.00	53.10	37.00	1007.89	188.88	129.67	229.04	12.82	12.81	0.62	MWD
1107.00	57.10	37.70	1025.62	209.09	145.10	254.45	13.04	12.90	2.26	MWD
1138.00	62.40	37.60	1041.24	230.28	161.45	281.20	17.10	17.10	-0.32	MWD
1169.00	67.20	36.80	1054.43	252.62	178.40	309.24	15.66	15.48	-2.58	MWD

Strata Directional Technology, Inc.

Survey Report

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Field: Sherman County, KS	Co-ordinate(NE) Reference:	Well: #34-06H, Grid North	
Site: Homestead 34-06H	Vertical (TVD) Reference:	3595.3'GL+13'KB 3608.3	
Well: #34-06H	Section (VS) Reference:	Well (0.00N,0.00E,35.95Azi)	
Wellpath: Lateral	Survey Calculation Method:	Minimum Curvature	Db: Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1201.00	71.30	36.30	1065.77	276.66	196.21	339.16	12.90	12.81	-1.56	MWD
1233.00	76.50	36.10	1074.64	301.46	214.37	369.89	16.26	16.25	-0.62	MWD
1265.00	79.40	36.10	1081.32	326.74	232.80	401.18	9.06	9.06	0.00	MWD
1297.00	83.10	36.80	1086.18	352.18	251.59	432.80	11.76	11.56	2.19	MWD
1325.00	84.60	36.50	1089.18	374.51	268.21	460.64	5.46	5.36	-1.07	MWD
1361.00	87.40	36.30	1091.69	403.41	289.52	496.55	7.80	7.78	-0.56	MWD
1393.00	90.90	36.70	1092.17	429.13	308.55	528.54	11.01	10.94	1.25	MWD
1488.00	89.80	36.50	1091.59	505.40	365.19	623.53	1.18	-1.16	-0.21	MWD
1583.00	89.30	36.30	1092.34	581.86	421.56	718.52	0.57	-0.53	-0.21	MWD
1679.00	89.20	33.90	1093.59	660.39	476.75	814.49	2.50	-0.10	-2.50	MWD
1774.00	88.80	35.40	1095.25	738.52	530.75	909.45	1.63	-0.42	1.58	MWD
1870.00	88.50	34.50	1097.51	817.19	585.73	1005.41	0.99	-0.31	-0.94	MWD
1965.00	89.50	36.10	1099.17	894.71	640.62	1100.38	1.99	1.05	1.68	MWD
2060.00	92.40	39.60	1097.59	969.69	698.89	1195.29	4.78	3.05	3.68	MWD
2155.00	90.60	39.40	1095.11	1042.97	759.29	1290.08	1.91	-1.89	-0.21	MWD
2251.00	90.00	37.46	1094.61	1118.17	818.95	1385.98	2.12	-0.62	-2.02	MWD
2346.00	88.60	35.90	1095.77	1194.34	875.70	1480.96	2.21	-1.47	-1.64	MWD
2442.00	90.00	36.40	1096.94	1271.85	932.32	1576.95	1.55	1.46	0.52	MWD
2536.00	89.70	35.00	1097.18	1348.19	987.17	1670.95	1.52	-0.32	-1.49	MWD
2632.00	88.60	33.60	1098.61	1427.48	1041.26	1766.89	1.85	-1.15	-1.46	MWD
2727.00	89.20	34.70	1100.43	1506.08	1094.58	1861.82	1.32	0.63	1.16	MWD
2823.00	90.60	34.80	1100.60	1584.96	1149.30	1957.80	1.46	1.46	0.10	MWD
2918.00	89.80	37.00	1100.27	1661.91	1205.00	2052.79	2.46	-0.84	2.32	MWD
3014.00	90.00	38.00	1100.44	1738.07	1263.44	2148.76	1.06	0.21	1.04	MWD
3108.00	89.50	36.50	1100.85	1812.89	1320.34	2242.73	1.68	-0.53	-1.60	MWD
3202.00	90.40	36.30	1100.93	1888.55	1376.12	2336.73	0.98	0.96	-0.21	MWD
3303.00	90.40	36.30	1100.22	1969.95	1435.91	2437.72	0.00	0.00	0.00	PROJECTED to TD

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	434591.68	951675.10	39	28	3.181	N	101	42	51.260	W
BHL			1100.22	1969.95	1435.91	436561.63	953111.01	39	28	23.217	N	101	42	33.995	W