

Operator Name: Rosewood Resources, Inc. Lease Name: Yarger Well #: 21-11H
 Sec. 11 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 944' KB 12

List All E. Logs Run:

GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	32#	378'	Neat	135	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	3029'	type 1	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2925' to 2940'	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12/08/2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

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 KANSAS CORPORATION COMMISSION
 JAN 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 10-12-06

WELL NAME & LEASE # Yarger 41-11H

MOVE IN, RIG UP, DIG PITS ETC. DATE 10-06-06 TIME 2:00 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 210 TIME 9:00 AM PM

HOLE DIA. 12 1/4 FROM 0 TO 373 TD TIME 2:00 AM PM

CIRCULATE, T.O.O.H., SET 364.65 FT CASING 377.65 KB FT DEPTH

9 JOINTS 9 5/8 OD 32 # /FT 14 15.5 17 20 23

PUMP 135 SAC CEMENT 1102 GAL.DISP. CIRC. 10 BBL TO PIT

PLUG DOWN TIME 5:15 AM PM DATE 10-12-06

CEMENT LEFT IN CSG. 30'
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 2062.31

ELEVATION 3487
+12KB 3499

PIPE TALLY

1. 40.45
2. 40.30
3. 40.30
4. 40.45
5. 40.45
6. 40.45
7. 40.45
8. 40.35
9. 40.45
10. 1.00 float shoot
- 11.
- 13.

TOTAL 364.65

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CONSERVATION DIVISION
WICHITA, KS

15-181-20452-00-00

ROSEWOOD RESOURCES INC.



Field: Sherman County, KS
 Site: Yarger 21-11H
 Well: #21-11H
 Wellpath: Lateral

Azimuths to Grid North
 True North: 2.31°
 Magnetic North: 9.92°



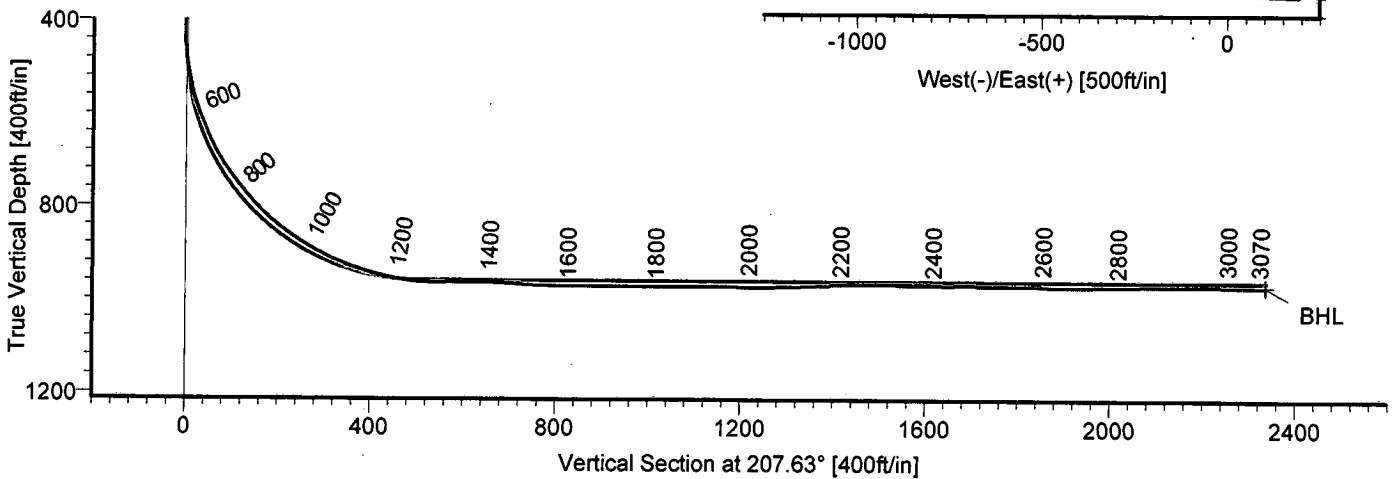
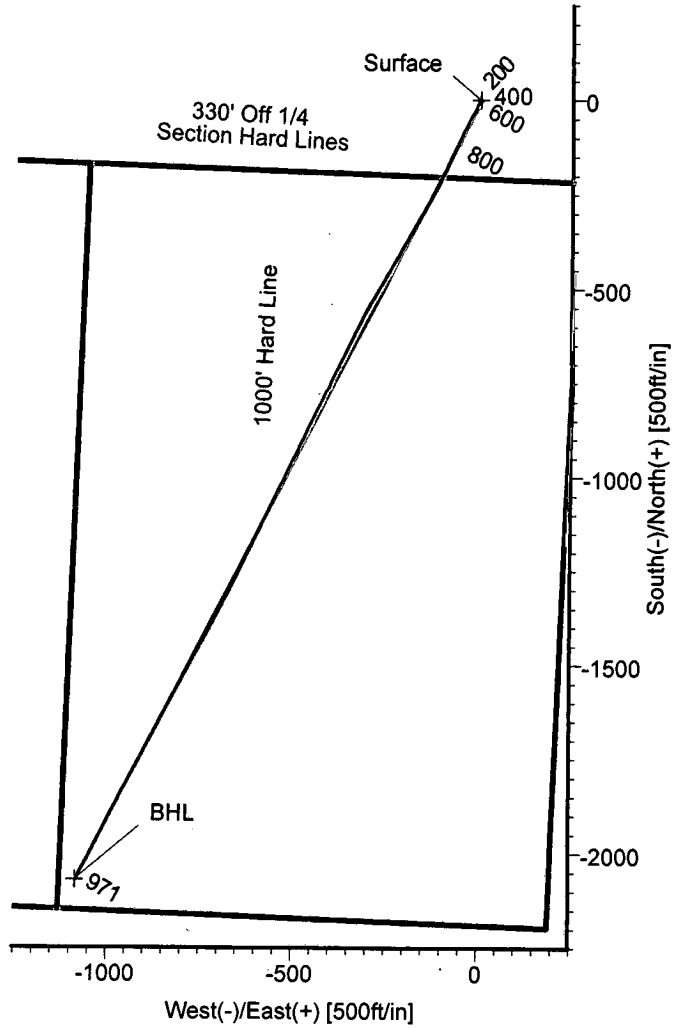
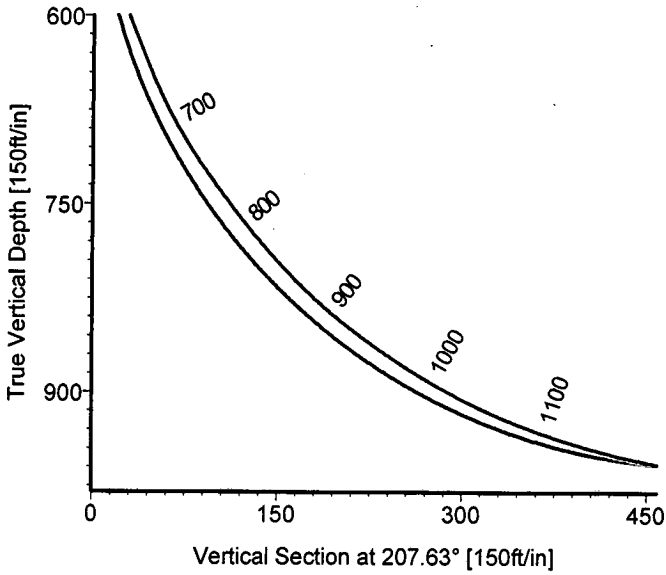
Magnetic Field
 Strength: 53499nT
 Dip Angle: 66.97°
 Date: 10/27/2006
 Model: igrf2005

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 WICHITA, KS

LEGEND
 — #21-11H, Lateral, Plan #1
 — Lateral



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	433572.40	971436.50	39°28'01.048N	101°38'38.958W	Point
BHL	971.17	-2070.59	-1083.76	431501.81	970352.74	39°27'40.169N	101°38'51.703W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#21-11H/Lateral)
 Created By: David Vogler Date: 11/13/2006
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 11/13/2006	Time: 13:58:47	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #21-11H, Grid North		
Site: Yarger 21-11H	Vertical (TVD) Reference: 3487+7*KB 3494.0		
Well: #21-11H	Section (VS) Reference: Well (0.00N,0.00E,207.63Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS

Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005

Site: Yarger 21-11H

Site Position:	Northing: 433572.40 ft	Latitude: 39 28 1.048 N	
From: Map	Easting: 971436.50 ft	Longitude: 101 38 38.958 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 0.00 ft		Grid Convergence: -2.31 deg	

Well: #21-11H	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 433572.40 ft
+E/-W 0.00 ft	Easting: 971436.50 ft
Position Uncertainty: 0.00 ft	Latitude: 39 28 1.048 N
	Longitude: 101 38 38.958 W

Wellpath: Lateral	Drilled From: Surface
Current Datum: 3487+7*KB	Tie-on Depth: 0.00 ft
Magnetic Data: 10/27/2006	Above System Datum: Mean Sea Level
Field Strength: 53499 nT	Declination: 7.62 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 66.97 deg
ft	+N/-S ft
	+E/-W ft
0.00	0.00
	0.00
	207.63

Survey Program for Definitive Wellpath			
Date: 11/13/2006	Validated: No	Version: 0	
Actual From	To	Survey	Toolcode Tool Name
ft	ft		
406.00	3020.00	Survey #1 (406.00-3020.00)	MWD
3070.00	3070.00	Survey #2 (3070.00-3070.00)	Project
			Std MWD
			Projection

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
406.00	0.70	22.60	405.99	2.29	0.95	-2.47	0.17	0.17	0.00	MWD
428.00	1.30	229.20	427.99	2.25	0.82	-2.37	8.87	2.73	-697.27	MWD
460.00	4.10	217.60	459.95	1.11	-0.16	-0.91	8.87	8.75	-36.25	MWD
492.00	7.50	211.80	491.78	-1.58	-1.96	2.30	10.77	10.62	-18.12	MWD
524.00	11.50	209.90	523.34	-6.12	-4.65	7.58	12.54	12.50	-5.94	MWD
556.00	14.20	208.00	554.53	-12.35	-8.08	14.69	8.54	8.44	-5.94	MWD
587.00	18.90	205.90	584.24	-20.23	-12.06	23.51	15.28	15.16	-6.77	MWD
619.00	22.40	208.20	614.18	-30.27	-17.21	34.80	11.23	10.94	7.19	MWD
651.00	22.40	210.60	643.77	-40.89	-23.19	46.98	2.86	0.00	7.50	MWD
682.00	27.20	208.30	671.90	-52.22	-29.56	59.97	15.79	15.48	-7.42	MWD
714.00	31.60	207.00	699.77	-66.13	-36.84	75.68	13.89	13.75	-4.06	MWD
746.00	35.70	206.20	726.40	-81.99	-44.77	93.40	12.89	12.81	-2.50	MWD
778.00	38.00	206.80	752.01	-99.16	-53.34	112.59	7.27	7.19	1.87	MWD
809.00	40.30	205.90	776.05	-116.70	-62.02	132.15	7.64	7.42	-2.90	MWD
841.00	43.30	206.20	799.90	-135.86	-71.39	153.47	9.40	9.37	0.94	MWD
873.00	47.50	205.10	822.36	-156.40	-81.24	176.24	13.35	13.12	-3.44	MWD
905.00	52.00	205.40	843.04	-178.48	-91.66	200.63	14.08	14.06	0.94	MWD
936.00	54.90	206.50	861.50	-200.87	-102.56	225.52	9.78	9.35	3.55	MWD
968.00	57.70	207.00	879.25	-224.64	-114.54	252.14	8.85	8.75	1.56	MWD
1000.00	61.40	208.80	895.46	-249.01	-127.45	279.72	12.54	11.56	5.62	MWD
1031.00	64.00	209.20	909.68	-273.10	-140.81	307.25	8.47	8.39	1.29	MWD

Strata Directional Technology, Inc.

Survey Report

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Field: Sherman County, KS	Co-ordinate(N/E) Reference:	Well: #21-11H, Grid North	
Site: Yarger 21-11H	Vertical (TVD) Reference:	3487+7KB 3494.0	
Well: #21-11H	Section (VS) Reference:	Well (0.00N,0.00E,207.63Azi)	
Wellpath: Lateral	Survey Calculation Method:	Minimum Curvature	Db: Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1063.00	68.50	210.40	922.57	-298.50	-155.37	336.52	14.48	14.06	3.75	MWD
1095.00	71.40	210.30	933.54	-324.44	-170.55	366.54	9.07	9.06	-0.31	MWD
1189.00	79.60	209.30	957.05	-403.35	-215.73	457.40	8.78	8.72	-1.06	MWD
1221.00	83.80	210.60	961.67	-430.78	-231.53	489.03	13.73	13.12	4.06	MWD
1253.00	88.30	210.40	963.87	-458.28	-247.73	520.91	14.08	14.06	-0.62	MWD
1285.00	90.80	210.50	964.13	-485.86	-263.95	552.87	7.82	7.81	0.31	MWD
1316.00	90.90	211.60	963.67	-512.42	-279.94	583.81	3.56	0.32	3.55	MWD
1348.00	90.70	210.10	963.22	-539.89	-296.34	615.75	4.73	-0.62	-4.69	MWD
1380.00	88.60	207.70	963.41	-567.90	-311.81	647.74	9.97	-6.56	-7.50	MWD
1412.00	86.40	205.80	964.81	-596.44	-326.19	679.70	9.08	-6.87	-5.94	MWD
1443.00	85.80	206.10	966.92	-624.25	-339.73	710.62	2.16	-1.94	0.97	MWD
1507.00	88.00	206.80	970.38	-681.47	-368.19	774.50	3.61	3.44	1.09	MWD
1539.00	89.40	206.30	971.11	-710.08	-382.49	806.49	4.65	4.37	-1.56	MWD
1634.00	90.40	206.80	971.27	-795.06	-424.95	901.47	1.18	1.05	0.53	MWD
1730.00	89.50	206.00	971.35	-881.05	-467.64	997.45	1.25	-0.94	-0.83	MWD
1825.00	90.30	206.20	971.52	-966.36	-509.43	1092.41	0.87	0.84	0.21	MWD
1921.00	89.20	206.30	971.94	-1052.46	-551.89	1188.38	1.15	-1.15	0.10	MWD
2016.00	90.90	206.00	971.86	-1137.73	-593.76	1283.35	1.82	1.79	-0.32	MWD
2112.00	93.00	206.10	968.59	-1223.93	-635.89	1379.25	2.19	2.19	0.10	MWD
2208.00	89.90	207.10	966.16	-1309.73	-678.85	1475.19	3.39	-3.23	1.04	MWD
2303.00	88.80	208.00	967.24	-1393.95	-722.79	1570.18	1.50	-1.16	0.95	MWD
2398.00	90.30	209.10	967.99	-1477.39	-768.19	1665.16	1.96	1.58	1.16	MWD
2493.00	88.90	207.90	968.65	-1560.87	-813.52	1760.15	1.94	-1.47	-1.26	MWD
2589.00	88.90	208.20	970.49	-1645.58	-858.65	1856.12	0.31	0.00	0.31	MWD
2684.00	90.70	207.70	970.82	-1729.49	-903.18	1951.12	1.97	1.89	-0.53	MWD
2780.00	90.80	208.70	969.57	-1814.09	-948.54	2047.10	1.05	0.10	1.04	MWD
2873.00	90.20	207.50	968.75	-1896.12	-992.34	2140.10	1.44	-0.65	-1.29	MWD
2969.00	89.20	207.30	969.26	-1981.35	-1036.51	2236.09	1.06	-1.04	-0.21	MWD
3020.00	88.80	208.10	970.15	-2026.50	-1060.22	2287.08	1.75	-0.78	1.57	MWD
3070.00	88.80	208.10	971.19	-2070.59	-1083.76	2337.07	0.00	0.00	0.00	PROJECTED to TD

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->		
							Deg	Min	Sec	Deg	Min	Sec
Surface		0.00	0.00	0.00	433572.40	971436.50	39	28	1.048 N	101	38	38.958 W
BHL		971.17	-2070.59	-1083.76	431501.81	970352.74	39	27	40.169 N	101	38	51.703 W