

RECEIVED
AUG 09 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser: KCC
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572

Wellsite Geologist: Ed Grieves
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: Adams #1-17
Original Comp. Date: 12/19/1979 Original Total Depth: 6260
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-20-06 6-22-06 7-10-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-20382-0001
County: Meade
SE SE NW Sec. 17 Twp. 34 S. R. 29 East West
2310 feet from S (circle one) Line of Section
990 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Adams Ranch Well #: 1-17R
Field Name: Adams Ranch

Producing Formation: _____
Elevation: Ground: 2542' Kelly Bushing: 2547'
Total Depth: 6295' Plug Back Total Depth: 6254'
Amount of Surface Pipe Set and Cemented at 1532 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI P&A with 8-7-07
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent for Raydon Date: 8-8-2006

Subscribed and sworn to before me this 8th day of August

XX 2006

Notary Public: Becki Andrews

Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Raydon Exploration, Inc. Lease Name: Adams Ranch Well #: 1-17R
 Sec. 17 Twp. 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Induction Log Spectral Density Dual Spaced Neutron Log Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Council Grove</td> <td>2981</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4566</td> <td></td> </tr> <tr> <td>Swope</td> <td>5078</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5794</td> <td></td> </tr> <tr> <td>St. Genevieve</td> <td>6240</td> <td></td> </tr> </table>	Name	Top	Datum	Council Grove	2981		Lansing	4566		Swope	5078		Morrow	5794		St. Genevieve	6240	
Name	Top	Datum																	
Council Grove	2981																		
Lansing	4566																		
Swope	5078																		
Morrow	5794																		
St. Genevieve	6240																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1532	N/A	N/A	N/A
Production	7-7/8"	4-1/2"	10.5#	6290	Premium 'G'	200	10% salt, 10% C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	6182'-6187'	Acidized with 1000 gal 15% NEFE acid	
		Frac with 5100 gals gelled water 6000#	
		20/40 sand	

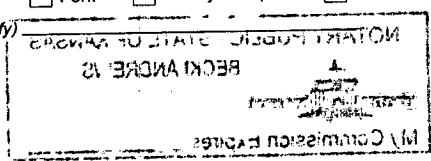
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

(If vented, Sumit ACO-18.)



KCC

AUG 07 2006

HALLIBURTON

CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 304931	Ship To #: 2496074	Quote #:	Sales Order #: 4461387
Customer: RAYDON EXPLORATION, INC.		Customer Rep: Rice, David	
Well Name: Adams Ranch	Well #: 1-17R	API/UWI #: 1511920382	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Legal Description: Section 17 Township 34S Range 29W			
Contractor: BRONCO DRLG		Rig/Platform Name/Num: 91	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: RINGHISEN, JOHN		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ISMAEL Gerardo	9.0	340270	TORRES, CLEMENTE	8.5	344233	WILTSHIRE, MERSHEK T	9.5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	25 mile	10547690	25 mile	54225	25 mile	75819	25 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	6260. ft	Job Depth TVD	6260. ft	Job Started	22 - Jun - 2006	18:39
Water Depth	Wk Ht Above Floor	6. ft	Job Completed	22 - Jun - 2006	19:36	CST	
Perforation Depth (MD)	From	To	Departed Loc	22 - Jun - 2006	20:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.		J-55	1650.	6260.		
Production Open Hole				7.875							
Production Casing	New		4.5	4.052	10.5		J-55	6271.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE.GID.4-1/2 8RD	1	EA		
V ASSY.INSR FLOAT.4 1/2.8RD.10.5.15.1 LB	1	EA		
FILUP ASSY.1.250 ID.4 1/2.5 IN INSR	1	EA		
CTRZR ASSY.TURBO.API.4 1/2 CSG X 7 7/8	6	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
PLUG.CMTG.TOP.4 1/2.HWE.3 65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

AUG 09 2006

RECEIVED

HALLIBURTON

KCC

AUG 07 2006

Cementing Job Summary

CONFIDENTIAL

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	2% KCL Water		3.00	bbl	8.4	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
2	PVS CAUSTIC SPACER	PVS-5 CAUSTIC SPACER - SBM (15302)	12.00	bbl	.	.0	.0	.0	
3	2% KCL Water		3.00	bbl	8.33	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
4	Scavenger	POZ PREMIUM 50/50 - SBM (12302)	100.0	sacks	11.	2.8	16.11		16.11
	10 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	16.105 Gal	FRESH WATER							
5	Primary Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	100.0	sacks	15.	1.49	6.36		6.36
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 %	D-AIR 3000 (101007446)							
	6.355 Gal	FRESH WATER							
6	Displacement		0.00	bbl	8.33	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
7	Rat & Mouse Hole Cement	POZ PREMIUM 50/50 - SBM (12302)	25.0	sacks	13.8	1.37	5.39		5.39
	10 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	5.386 Gal	FRESH WATER							

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	40 ft Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

RECEIVED

AUG 09 2006

KCC WICHITA