

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

RECEIVED
 MAR 03 2004

API NO. 15-185-23035-0000
 County Stafford
 NE - NE - SE Sec. 10 Twp. 21 S Rge. 11 ^E_V

ORIGINAL

Operator: License # 5056 **KCC WICHITA**
 Name: F. G. Holl Company, L.L.C.
 Address 6427 E. Kellogg
P. O. Box 780167
 City/State/Zip Wichita, KS 67278-0167
 Purchaser: NCRA
 Operator Contact Person: Elwyn H. Nagel
 Phone (316) 684-8481
 Contractor: Name: Sterling Drilling Co. Rig 4
 License: 5142
 Wellsite Geologist: Franklin R. Greenbaum

2310 Feet from ~~SW~~ (circle one) Line of Section
330 Feet from ~~EW~~ (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Sleeper "A" Well # 1-10
 Field Name Snider
 Producing Formation Arbuckle
 Elevation: Ground 1751' KB 1760'
 Total Depth 3475' PBD 3445'
 Amount of Surface Pipe Set and Cemented at 227' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set NA Feet
 If Alternate II completion, cement circulated from NA
 feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ACT J WHW
 (Data must be collected from the Reserve Pit) 6-5-07
 Chloride content 20,000 ppm Fluid volume 662 bbls
 Dewatering method used none, used steel tanks for
drilling, no free fluids in pits.
 Location of fluid disposal if hauled offsite:
 Operator Name _____
 Lease Name _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
 County _____ Docket No. _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10/11/1996 10/18/1996 11/25/1996
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Exploration Manager Date 5/28/1997
 Subscribed and sworn to before me this 28 day of MAY
 19 97
 Notary Public Danny Dodd
 Date Commission Expires _____
DANNY DODD
 Notary Public - State of Kansas
 My Appt. Expires 4/2/2001

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

ORIGINAL

SIDE TWO

Operator Name F.G. HOLL CO., L.L.C.

Lease Name Sleeper "A"

Well # 1-10

Sec. 10 Twp. 21S Rge. 11

East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: ZDLC/CN/SL

DIFL/GR/SP

BHC-AL/CAL

DIPLOG/MINILOG

Name	Top	Datum
ANHY	462	(+1298)
CHASE	1454	(+306)
Base RED EAGLE	2049	(-289)
TARKIO	2379	(-619)
TOPEKA	2632	(-872)
HEEBNER	2909	(-1149)
LKC	3054	(-1294)
CONGLOMERATE	3319	(-1559)
SIMPSON SHALE	3320	(-1560)
ARBUCKLE	3322	(-1562)
RTD	3475	(-1715)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	227'KB	60/40 poz.	225	2%gel 3% cc
Production	7 7/8"	5 1/2"	14.0#	3474'KB	50 sx lite 150 sx mix	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 B.S.P.F.	3348'-3350'	250 gals 10% MSA	3350'
2 B.S.P.F.	3321'-3338 1/2'	900 gals 15% DSFE	3338 1/2'
	C.I.B.P. set at 3344' on 4/18/1997		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3307'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11/31/1996				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	72	trace	45	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: ARBUCKLE
3321' to 3338'