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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

JAN 10 2002

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: CONSERVATION DIVISION  
 License: 9315  
 Name: James D. Lorenz  
 Address: 543A 22000 Road  
 City/State/Zip: Cherryvale, Kansas 67335-8515  
 Purchaser: Farmland Industries, Inc  
 Operator Contact Person: James D. Lorenz  
 Phone: (620) 328-4433  
 Contractor: Name: L & S Well Service  
 License: 32450  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 \_\_\_ New Well  Re-Entry \_\_\_ Workover  
 Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR \_\_\_ SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: Hall # 5  
 Original Comp. Date: 1917 Original Total Depth: -1030'  
 Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>12-10-01</u>	<u>12-10-01</u>	<u>12-12-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-19153-00-01  
 County: Wilson  
 \_\_\_ Nw. Se. N6 Sec. 1 Twp. 30 S. R. 15  East  West  
3465 feet from S  (circle one) Line of Section  
1025 feet from  (circle one) E/W Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Seagraves/York (Hall) Well #: 6  
 Field Name: Neodeha  
 Producing Formation: Cattlesman  
 Elevation: Ground: 945 Kelly Bushing: 950  
 Total Depth: 1100' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1100'  
 feet depth to surface w/ 280 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT II WITH 8707*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D. Lorenz  
 Title: Agent Date: 1-08-02  
 Subscribed and sworn to before me this 8th day of January  
 Notary Public: Tammy R. Gero  
 Date Commission Expires: 1-15-2005

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

TAMMY R. GERO  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 MY APPT. EXPIRES 1-15-2005

ORIGINAL

Operator Name: James D. Lorenz Lease Name: Seagraves/York (Hall) Well #: 6  
 Sec. 1 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 \*see drillers log  
 electric log

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4'	2 7/8"	1100'	1100-0	Portland	280	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2"DMI-RTG- 13' shots	50 gal. 15% HCL, frac with 50k sx sand & 120 Bls Oil	998-1004'

TUBING RECORD		Size	Set At	Packer At	Liner Run
1"		10'	weighted an		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12-14-01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5 bl	0	.5 bl		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

L & S WELL SERVICE  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00285

CEMENTING ORIGINAL  
 TICKET #

API# 15-205-19153-00-01

SECTION 1	TOWNSHIP 30	RANGE 15	COUNTY Wilson	STATE Kansas	DISTRICT # 3	DATE BEGAN 11-28-01	DATE COMPLETE <del>11-28-01</del> 12-12-01
OWNER Jim Lorenz			CONTRACTOR		CHARGE TO Jim Lorenz		
MAILING ADDRESS 543A 22000 Rd.			CITY Cherryvale		STATE/ZIP Kansas 67335-8515		
LEASE NAME/WELL NUMBER Seagraves/York (Hall #6)			SIZE OF HOLE 6 3/4"	CASING SIZE 2 7/8"	AMOUNT & KIND OF CEMENT USED Total 280 210 sx Portland w 2% Gel + 70 Sxs Portland flow seal w 2% Gel & flow seal		
CEMENTER Bart Lorenz			HELPERS NAMES Mike Reid				
REMARKS: Pulling unit ran 2 7/8" pipe into well to well to 1100' Circulated cement to surface. Dropped rubber plug and showed to bottom with 6.25 Blw of water ran out of water - will need to top off - Shut in at 2000 psi. 12-02-01 Well topped off with 70 sx Portland w 2% Gel - flow seal							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING 2 7/8" - 1100'
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

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THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

Helen C. Lorenz

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz

L S Well Service  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

Seagraves York Hall#6  
Start Drilling 12-10-01  
Completed Drilling  
12-10-01

Seagraves York Hall #6  
S1, T30, R15  
3465' FSL  
1025' FEL

ORIGINAL

Seagraves York (Hall #6) OWWO Wilson Co., Kansas

1030' Entered old existing well  
1058-1074' Laminated sand  
1074-1076' Coal  
1076-1100' Shale

API #15-205-19153-0001  
Drilled 6 3/4" hole

1100' T.D.

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