

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6374  
Name: Bailey Oil Co. Inc.  
Address Box 446  
Neodesha, Ks.  
City/State/Zip \_\_\_\_\_  
Purchaser: Crude Marketing  
Operator Contact Person: Gene M. Bailey  
Phone ( 316 ) 325-2635  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTB  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_  
7-24-00 \_\_\_\_\_ 7-26-00 \_\_\_\_\_ 1-26-01 \_\_\_\_\_  
Spud Date Date Reached TD Completion Date

API NO. 15- 205-253170000  
County Wilson  
SW - SW - SW - \_\_\_\_\_ Sec. 6 Twp. 30 Rge. 16 \_\_\_\_\_ E  
200 Feet from S/N (circle one) Line of Section  
320 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Kammerer Well # 10  
Field Name Neodesha, Ks.  
Producing Formation Cherokee (Bartlesville)  
Elevation: Ground 800 KB \_\_\_\_\_  
Total Depth 1112 PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cnt.

Drilling Fluid Management Plan P+A KJR 7/20/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_  
Deaerating method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng: \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 12 2001  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 2-8-01  
Subscribed and sworn to before me this 8th day of February, 2001  
Notary Public Elizabeth A. Bilyeu  
Date Commission Expires 7-14-03

NOTARY PUBLIC  
STATE OF KANSAS  
ELIZABETH A. BILYEU  
My Appt. Exp. 7-14-03

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name Bailey Oil Co. Inc. Lease Name Kammerer Well # 10

Sec. 6 Twp. 30 Rge. 16  East  West  
County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E-Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11	7	28	20	Portland	4	0

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back to				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size   Set At   Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SWD or IH)   Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

ORIGINAL

McPherson Drilling - Drillers Log

API NO. 15-Wilson-205-253170000

S. 6 T. 30 R. 16 E

OPERATOR: Bailey Oil Co.

LOCATION: SW SW SW

ADDRESS: P.O. Box 446, Neodesha, KS 66757

COUNTY: Wilson

WELL NO. 10 LEASE NAME: Kammerer

FOOTAGE LOCATION: 200 FROM THE South line

320 FROM THE West line

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 7/24/00

COMPLETED DATE: 7/26/00

TOTAL DEPTH: 1112' GEOLOGIST: Gene & Bud

CASING RECORD

SURFACE

PRODUCTION

SIZE HOLE: 11" 6 1/4"
SIZE CASING: 7"
WEIGHT: 28#
SETTING DEPTH: 20'
TYPE CEMENT: Portland
SACKS: 4

WELL LOG

Table with 6 columns: FORMATION, TOP, BOTTOM, FORMATION, TOP, BOTTOM. Rows list geological layers like lime, shale, sand/shale, coal, and Oswego lime with depth markers.

RECEIVED STATE CORPORATION COMMISSION

FEB 12 2001

CONSERVATION DIVISION Wichita, Kansas

COMMENTS: 9:30-10:00 Shut down - wait on Gene to get a log (1092)
Core 1092 - 1112' 19' of core