

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7288
Name: Paul E. Kloberdanz
Address: P.O. Box 57756
City/State/Zip: Oklahoma City, OK 73157
Purchaser: United States Exploration, Inc.
Operator Contact Person: Paul E. Kloberdanz
Phone: (405) 947-5570
Contractor: Name: McPherson Drilling Co.
License: 5495
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Aband.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: 11/4/2000 Original Total Depth: 11/14/2000
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or Recompletion Date: 11/4/2000 Date Reached TD: 11/14/2000 Completion Date or Recompletion Date: 11/24/2000

API No. 15 - 019-26545-0000
County: CHAUTAQUA
SW - NE - NE - SW Sec. 12 Twp. 32 S. R. 8 East West
2145 feet from N (circle one) Line of Section
2145 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Jarboe-Kelly Unit Well #: 1
Field Name: Coachlines

Producing Formation: Layton
Elevation: Ground: 1086 Kelly Bushing: 1090
Total Depth: 1446 Plug Back Total Depth: 1446

Length of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set _____ Feet

Alternate II completion, cement circulated from 1426
Set depth to Surface w/ 215 sx cmt.

Drilling Fluid Management Plan ALT II KJR 7/20/07
(Data must be collected from the Reserve Pit)
Native Mud to 1426

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

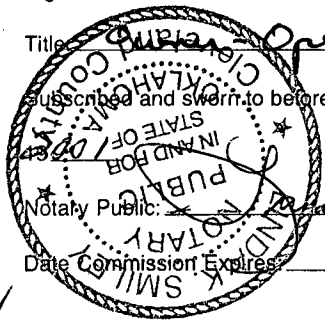
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul E. Kloberdanz
Title: Operator Date: _____
Subscribed and sworn to before me this 16th day of February
Notary Public: [Signature]
Date Commission Expires: 2-26-2005



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

FEB 26 2001

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

Operator Name: Paul E. Kloberdanz Lease Name: Jarboe-Kelly Unit Well #: #1
 Sec. 12 Twp. 32 S. R. 8 East West County: CHAUTAQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input type="checkbox"/> Log</td> <td style="width:50%;">Formation (Top), Depth and Datum</td> <td style="width:50%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>GR 1086 Datum</td> </tr> <tr> <td>IATAN</td> <td>1008</td> <td>+ 78</td> </tr> <tr> <td>STALNAKER</td> <td>1090</td> <td>- 4</td> </tr> <tr> <td>LANSING</td> <td>1203</td> <td>-117</td> </tr> <tr> <td>IOLA</td> <td>1414</td> <td>-328</td> </tr> <tr> <td>LAYTON</td> <td>1430</td> <td>-344</td> </tr> <tr> <td>TD</td> <td>1446</td> <td>-360</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	GR 1086 Datum	IATAN	1008	+ 78	STALNAKER	1090	- 4	LANSING	1203	-117	IOLA	1414	-328	LAYTON	1430	-344	TD	1446	-360
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24	40'	Portland	12	
Long String	6 3/4"	4 1/2"	10.5	1426'	Portland	215	EO/40 Pozmix 2% Gel, 1% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	NONE	NONE	

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 2001

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1397'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION Wichita, Kansas
Date of First, Resumed Production, SWD or Enhr. <u>11/24/2000</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>-0-</u> Bbls.	Gas <u>100</u> Mcf	Water <u>-0-</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval * Set 4 1/2" on top of Layton Sand. Drilled out shoe and 20' w/air.
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SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

2302

BOX 712

EL DORADO, KANSAS 67042

ORIGINAL
 PHONE AC 316321-4680

DATE 11-8-00 COUNTY Chautaugus
 CHG. TO: Paul Klobedanz ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Carbide Kelly Unit #1 SEC. 12 TWP. 325 RNG. 8E
 CONTRACTOR McPherson Dig TIME ON LOCATION 1:00P
 KIND OF JOB Production Casing
 SERVICE CHARGE: _____ NW 630.00

QUANTITY	MATERIAL USED	TYPE	
2154	60/40 pay	@ 4.70 ea	38.00
4	Gal	@ 9.50 ea	1,010.50
2	Calcium Chloride	@ 26.00 ea	52.00
1	4 1/2 Guide Shoe		71.00
1	4 1/2 AFU Insert		90.00
3	4 1/2 Slim Hole Centerlines	@ 27.00 ea	81.00
221st	BULK CHARGE	.89	196.69
61	BULK TRK. MILES	11 tons x .66 x 61 miles	4428.66
61	PUMP TRK. MILES	2.00 mi. x mi (One Way)	122.00 x
1	10 ft 9 1/2 4 1/2 10.5# Csg Used	@ 300 ea	30.00
1	PLUGS 4 1/2 Top Rubber		38.00
	SALES TAX		128.15
	TOTAL		2,930.20

T. D. 1426 CSG. SET AT 1426 VOLUME _____
 SIZE HOLE 6 3/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1100 SIZE PIPE 4 1/2 Unadorned NOV 16 2000
 PLUG DEPTH 1416 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 7:00 P

REMARKS: Ran 4 1/2 Csg to 1426' - Drop Back + Pump Through AFU Insert + Circulate - Rig up to Cement Pump - Pump 5 BBIs H₂O - 2154 60/40 2 Gal + 12cc - Wash out Pump + Lines - Release Plug + Wireline Start Disp - Plug 800' 300# - Plug 1300' 450# Bump Plug 1400# Tag Plug @ 1416' - Release PSI AFU Held o Cement Rich Circulate

EQUIPMENT USED

NAME <u>Chet Johnson</u>	UNIT NO. <u>14</u>	NAME <u>Jim Thomas</u>	UNIT NO. <u>3</u>
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Neal Corp CEMENTER OR TREATER
 OWNER'S REP. ✓

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

McPherson Drilling Co.

15256 112th Road
Winfield, Kansas 67156

ORIGINAL Invoice

DATE	INVOICE #
11/16/00	20001116

BILL TO
Paul Kloverdanz PO Box 57757 Oklahoma City, OK 73157 405-947-5572

TERMS	REP
Invoice due upon receipt	BLM

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
Drilling	Drilled to 1426	1,426	6.50	9,269.00
Rig Hours	Rig time - 3 hours	3	140.00	420.00
Other	Dozer - 5 hours	5	70.00	350.00
Other	Cement - 12 sacks <i>surface pipe</i>	12	4.66	55.92
Completion	Well completion - 12 hours	12	140.00	1,680.00
Other	4 1/2" nipple - new	1	60.00	60.00
Pre-payment	Pre-payment received		-3,500.00	-3,500.00

Thank you for your business.

Total

\$8,334.92