Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

	UNTUINAL
Operator: License # 32109	API No. 15 - 205-25334-0000
Name: Dakota Production Co.	County: Wilson
Address: 3708 Red Oak	se se se 18ec. Twp. 30 S. R. 17 V East West
City/State/Morinth, Texas 76208	feet from S / N (circle one) Line of Section
Purchaser: ONEOK	feet from E / W (circle one) Line of Section
Operator Contact PRING Shay	Footages Calculated from Nearest Outside Section Corner:
Phone: (_972_) _567_0569	(circle one) NE SB NW SW
Contractor: Name: McPherson Drilling	Lease Name:Plummer Well #:1_A
License: _5675	Field Name: Neodesha
Wellsite Geologist: Doug ShAY	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 840 Plug Back Total Depth:
OIISWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator: S	feet depth to 20 ' w/ 4 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT II Kyl 1/20/0
Deepening Re-perf. Conv. to Edit SWD	Cana musi de conecied mont the neserve Pili)
Plug Back Plug Back Total Depth	achioride content ppm Fluid volume bbls
Commingled	Dewatering method used
Dual Completion Docket No	ocation of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Coperator Name:
DOCKET NO.	Lease Name: License No.:
11/1/00 11/2/00 1/2/701 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Spud Date or Pate Reached TD Completion Date Completion Date	The state of the s
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: /- Signature:	KCC Office Use ONLY
Title:	Letter of Confidentiality Attached
act toni	' If Denied, Yes Date:
Subscribed and sworn to before me this and day of and of an	Wireline Log Received
TERRI BODEN F	ARWELL
Notary Public - State Notary	e of Kansas Geologist Report Received
* * * * * * * * * * * * * * * * * * *	UIC Distribution

Operator Name: Dal	kota Produc	tion C	0.	Lease	Name:_	Plum	mer 1	-A 🦠	Well #:	1-A	
1127100	0S. R. <u>1.7</u> _	•			y:						
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in if gas to sur	pressures, face test, :	, whether si along with f	hut-in pre	ssure reached	d static lev	el, hydros	tatic pressur	res, botto	om hole
Orill Stem Tests Taken (Attach Additional S		Yes	□No			og Forma	tion (Top),	Depth an	d Datum] Sample
Samples Sent to Geol	logical Survey	Yes	□No		Name	е			Тор		Datum
Cores Taken		Yes	□No							•	ļ
Electric Log Run (Submit Copy)		🗶 Yes	□No								,
ist All E. Logs Run:											
									•!		
				. •					é.		
		Report all		RECORD conductor, su	Ner	w Used	ction, etc.		,		
Purpose of String	Size Hole Drilled	Size Ca Set (In t	sing	Weig	ght	Setting Depth	Тур	e of	# Sacjs Used	Туре	and Perce Additives
Surface	e 11"	8 5	/8"	3	2#	20	Port		4 ' '	\	
Production	6 3/4	4111			h*	840'	OWC		140	y .	
		•-	,						1 2		
		AC	DITIONAL	. CEMENTIN	NG / SQU	EEZE RECOR	D			<u></u>	
Purpose: Depth Top Bottom Perforate Top Bottom		Type of C	#Sacks	cks Used			Type and Percent Additives				
Plug Back TD Plug Off Zone					*		•			-	R
Shots Per Foot	PERFORATIO	N RECORD -	Bridge Pluç	gs Set/Type		Acid, Fra	acture, Shot	Cement S	queeze Recor		
4	Specify Fo	otage of Each	Interval Per	rforated			Amount and F				Depth
	660'-666'		- <u></u>	· · · · · · · · · · · · · · · · · · ·							
		,				10 uni	ts 2	0/40	frac s	—— and	642'
•					,	15 uni		2/20			660'
TUBING RECORD	Size	Set At		Packer A	•	Liner Run					
				, acnor A			Yes	□ No			,
Date of First, Resumerd I		hr. Pro	oducing Met		∡ Flowing	Pump	ing [Gas Lift	Othe	er (Explair	n)
Estimated Production Per 24 Hours		bls.	Gas 21 mc	McI	Water		Bbls.	Gas	s-Oil Ratio		Gravity
Disposition of Gas	METHOD OF CO	MPLETION	<u> </u>	<u> </u>		Production Inte	rval	-			
Vented Sold (If vented, Sum	Used on Lease	·	Open Hole	₹ Perf.	Di	ually Comp.	Comm	ingled			
		LJ'	Other (Speci	(yı)		· · · · · · · · · · · · · · · · · · ·		1	·		

- API NO. 205-25334000 McPherson Drilling - Drillers Log

* S. 18 T. 30 R. 17e

Wilson

LOCATION: COUNTY:

OPERATOR: ADDRESS:

Dakota Productions, Inc. .

WELL NO. 1-A **FOOTAGE LOCATION:**

3708 Red Oak, Cornith, TX 76208

LEASE NAME:

330 ft. FROM THE 330 ft. **FROM THE** **Plummer**

South LINE East LINE

PRINCIPLE CONTRACTOR:

MCPHERSON DRILLING

Rig#1

SPUD DATE: **COMPLETED DATE:**

11/1/00 11/2/00

TOTAL DEPTH:

840

GEOLOGIST:

Doug Shay

CASING RECORD

SURFACE

PRODUCTION

SIZE HOLE: SIZE CASING:

11" 8 5/8"

6 3/4"

WEIGHT:

32#

SETTING DEPTH: TYPE CEMENT:

20'

Portland

4

COMMENTS:

Gas Tests @

320' 1/8" orfice 650' 1/8" orfice

2.76 MCF 680' 1/8" orfice

8.89 MCF

0 MCF

ORIGINAL

840' 1/8" orfice 10. MCF

SACKS:

WELL LOG

FORMATION	TOP	воттом	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
top soil	0	2	1-1-0	444				20110111
sand		16	1st Oswego	608	642	"	•	
shale	16	42	coal summit	642	646		1	
Lime	42		2nd Oswego	646	656			
shale	45	45 447	Coal mulky	656	662			
sand	117	117	3rd Oswego	662	668			
shale	156	156	shale	668	707			
sand/lime		224	oil sand		803			
shale	224	237	shale	803	811			
	237	234	sand/shale	811	832			
sandy lime	234	328	shale	832	840 T			
snale	328	367				•		
coal	367	369			}			
sandy lime	369	386						
shale	386	408			{			
lime	408	418	•		ì			
shale	418	462	,					
sand	462	486						
shale	486	536						
pink lime	536	561			ļ			
shale	561	564			ŀ			•
lime	564	568			į			
shale	568	57 4			ĺ			
lime/sand	574	596			ļ			
shale	596	608						



ORIGINAL TICKET NUMBER 16947

LOCATION Neodeska

FIELD TICKET

Plinter								
SECTION TWP RGE COUNTY FORMATION								
OWNER								
1 Anna Carlotta Comment of the Comme								
OPERATOR								
CONTRACTOR								
JR -								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SER	VICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE Comen	tours		5250
5402-10	937'	1 . 0-4	2		108,81
		HYDRAULIC HORSE POWER			
5609-10	/	ubsh			11000
		7: 	•		·
4404-10	1	Dlux 41/511			27 30
1118.10	2	G00			22.00
1105-10		Cotton sied	Hulls		12.10
		<u> </u>			
		Å,			
المدافر وي	to the graph of the contract o			- * · · · · · · · · · · · · · · · · · ·	1
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		1	····		
		STAND BY TIME			-
		MILEAGE '			•
-		WATER TRANSPORTS /			
5502-10	4Lrs	VACUUM TRUCKS		·	26000
		FRAC SAND	*		
		<u> </u>	· · ·		
1126-10	140545	CEMENT OWC			1680 0
· ·.	· · · · · · · · · · · · · · · · · · ·	•			· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·	NITROGEN		Tax	120,16
5407-10	32 miles	TON-MILES Min Bul	R Delivery		17500
CO #15097	i i	34 44	y de	ESTIMATED TOTAL	3040

CUSTOMER or AGENTS SIGNATURE

CUSTOMER or AGENT (PLEASE PRINT)

DATE //-/3-00

CIS FOREMAN

170039