

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20.722- 00-00 ORIGINAL
County Greeley
 - NW - SE - NW Sec. 26 Twp. 18S Rge. 40W X W

Operator: License # 32511

1755 Feet from S/N (circle one) Line of Section

Name: Imperial American Oil Corporation

1620 Feet from E/W (circle one) Line of Section

Address 1004 W 20th St N

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita KS 67212

Lease Name Waldren Estate Well # 1

Purchaser: Cooperative Refining, LLC

Field Name Bradshaw

Operator Contact Person: Hal C. Porter

Producing Formation P&A

Phone (316) 773-3808

Elevation: Ground 3549 KB 3558

Contractor: Name: Murfin Drilling Company, Inc.

Total Depth 2976 PBSD 2976

License: 30606

Amount of Surface Pipe Set and Cemented at 247 Feet

Wellsite Geologist: Randall Kilian

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

X New Well Re-Entry Workover

If Alternate II completion,

 Oil SWD S1OW Temp. Abd.

feet depth to surface w/ 190 sx cmt.

 Gas ENHR SIGW

Drilling Fluid Management Plan P&A HR 7/19/07
(Data must be collected from the Reserve Pit)

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Chloride content 50.000 ppm Fluid volume 160 bbls

Operator:

Dewatering method used Evaporation

Well Name:

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. Conv. to Inj/SWD

Operator Name There were no free fluids to haul.

 Plug Back PBSD

Lease Name License No.

 Commingled Docket No.

 Quarter Sec. Twp. S Rng. E/W

 Dual Completion Docket No.

County Docket No.

 Other (SWD or Inj?) Docket No.

3-1-2000 3/8/2000 3/8/00 P&A

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter

Title President Date 2/24/01

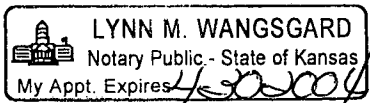
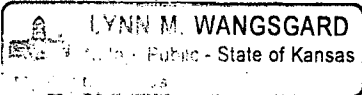
Subscribed and sworn to before me this 24th day of February, 2001

Notary Public Lynn M. Wangsgard

Date Commission Expires 4-30-2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form 60 RECEIVED
STATE CORPORATION COMMISSION

FEB 26 2001

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Imperial American Oil Corporation Lease Name Waldren Estate Well # 1

East

County Greeley

Sec. 26 Twp. 19S Rge. 40W

West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Compensated Neutron Density:
ELI

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2539	+1019
Winfield	2880	+678
Towanda	2918	+640
RTD	2976	+582

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24#	247'	60/40 Pozmix	190	3%CaCl, 2% gel
Note: Full returns of cement to surface on Surface Casing Cementing Job.							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other: Plugged			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval 3848-3855

Vented Sold Used on Lease (If vented, submit ACO-18.) No Gas being produced

Open Hole Perf. Dually Comp. Commingled

Other (Specify) P&A _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 2001

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

1205

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:

Oakley

DATE <u>3/1/00</u> <u>Waldren</u>	SEC. <u>26</u>	TWP. <u>18s</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>3:30</u>	JOB FINISH <u>3:50</u>
LEASE <u>Estate</u>	WELL# <u>1</u>	LOCATION <u>Tribune 2E N1E into</u>			COUNTY <u>Greely</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin # 24

TYPE OF JOB Cmt 8 3/4 surface

HOLE SIZE 12 1/4 T.D. 250

CASING SIZE 8 3/4 DEPTH 247

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 14.77 BBL

OWNER same

CEMENT

AMOUNT ORDERED 190 sks 60/40 + 29 gal 37cc

COMMON	<u>114</u>	SKS	@	<u>7.55</u>	<u>860.70</u>
POZMIX	<u>76</u>	SKS	@	<u>3.25</u>	<u>247.00</u>
GEL	<u>3</u>	SKS	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	SKS	@	<u>28.00</u>	<u>168.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>190</u>	SKS	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>44</u>	per sk/mile			<u>646.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

300 HELPER Wayne

BULK TRUCK

315 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

TOTAL 2,149.70

REMARKS:

SERVICE

Cmt 8 3/4 surface csg with 190 sks
60/40 + 29 gal 37cc Deep Plug
Displace 14.75 BBL close in Head
Cement Did Circulate

DEPTH OF JOB	<u>247</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@ <u>3.00</u>	<u>255.00</u>
MILEAGE	<u>85 - mi</u>	@ 7.50	637.50
PLUG	<u>8 3/4 wooden</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 757.25

CHARGE TO: Imperial American Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Farr

Rodney Farr
PRINTED NAME

