

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302  
Name: Jones & Buck Development  
Address: P.O. Box 68  
City/State/Zip: Sedan, KS 67361  
Purchaser: Quest Energy  
Operator Contact Person: P.J. Buck  
Phone: (316) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Thomas Oast

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

07-15-00 07-19-00 9-22-00  
Spud Date or Date Reached TD Completion Date of Recompletion Date

API No. 15 - 019-267527-0000  
County: Chautauqua  
NW SW NW Sec. 6 Twp. 34 S. R. 12  East  West  
3630 feet from (S) N (circle one) Line of Section  
4950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Padgett Well #: JBD 2  
Field Name: Sedan/Peru  
Producing Formation: Mississippi  
Elevation: Ground: unknown Kelly Bushing: unknown  
Total Depth: 1764 Plug Back Total Depth: 1500  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1706  
feet depth to Surface w/ 240 sx cmt.

Drilling Fluid Management Plan ALT II KGR 7/19/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

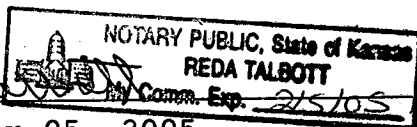
Title: Partner Date: 02-14-01

Subscribed and sworn to before me this 14th day of February

2001

Notary Public: [Signature]

Date Commission Expires: February 05, 2005



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
FEB 16 2001  
STATE CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Operator Name: Jones & Buck Development Lease Name: Padgett Well #: JBD 2  
 Sec. 6 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Drum Lime</td> <td>834</td> <td></td> </tr> <tr> <td>Lenapah Lime</td> <td>1048</td> <td></td> </tr> <tr> <td>Altamont Lime</td> <td>1118</td> <td></td> </tr> <tr> <td>Pawnee Lime</td> <td>1252</td> <td></td> </tr> <tr> <td>Oswego Lime</td> <td>1338</td> <td></td> </tr> <tr> <td>Mississippi Chat</td> <td>1707</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Drum Lime	834		Lenapah Lime	1048		Altamont Lime	1118		Pawnee Lime	1252		Oswego Lime	1338		Mississippi Chat	1707	
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**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10	8 5/8		43'	Portland	12	
Production	6 3/4	4 1/2	9.5	1706	50/50	240	2% Gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	1392 - 1404	1. 300 gallons 15% HCL Acid	1392-1404
		2000 gallons water	
		2. 220 Bbls water	
		5000 lbs. 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 9-22-00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. nonw	Gas Mcf 70 mcfpd	Water Bbls. 50 BBlS.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**Production Interval**



# CONSOLIDATED INDUSTRIAL SERVICES

.....  
A N INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
07/21/00	00168345

SOLD TO

4291  
J. B. D. & P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361

REMIT TO: CONSOLIDATED IND. SERVICES  
P.O. BOX 26147  
SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4291	0239	40	PADGETT # JBD 2	07/20/2000	15344		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	475.0000	EA	475.00
5402			CASING FOOTAGE	1706.0000	.1200	EA	204.72
1118			PREMIUM GEL	7.0000	10.5000	SK	73.50
1107			FLO-SEAL (25#)	3.0000	33.5500	SK	100.65
1105			COTTONSEED HULLS	1.0000	11.5000	SK	11.50
4404			4 1/2" RUBBER PLUG	1.0000	26.0000	EA	26.00
1123			CITY WATER	4.2000	10.0000	EA	42.00
4151			FUEL SURCHARGE	168.0000	.1000	EA	16.80
5501			WATER TRANSPORT	3.5000	65.0000	HR	227.50
5502			80 BBL VACUUM TRUCK	3.5000	60.0000	HR	210.00
1124			50/50 POZ CEMENT MIX	240.0000	7.2500	SK	1740.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	150.0000	EA	150.00

ORIGINAL

GROSS INVOICE	TAX
3277.67	109.65

ORIGINAL INVOICE

PLEASE PAY
3387.32